

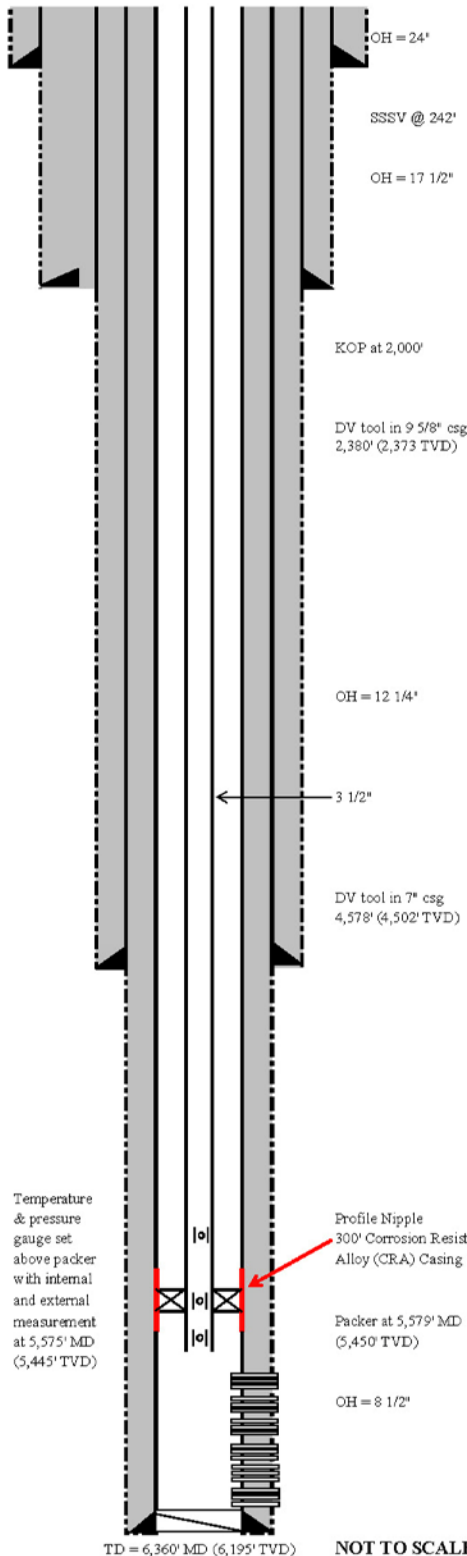
GEOLEX
INCORPORATED

ZIA AGI #1 AS-BUILT WELL SCHEMATIC

dcp
Midstream

Location: DCP Zia AGI #1 (API: 30-025-42208)
STR: Section 19(L), T19S-R32E (2100' FSL & 950' FWL)
County, St.: LEA COUNTY, NEW MEXICO

16.2 DEGREE SLANT



CONDUCTOR CASING
20' Conductor at 120' (cement to surface)

SURFACE CASING
13 3/8", 68.0#/ft, J55, BTC at 842' (cement to surface)

ANNULAR FLUID:
Diesel Fuel from top of packer to surface

INTERMEDIATE CASING:
9 5/8", 40.0 #/ft, J55, LT & C at 4,921' (4,830 Ft TVD) cement to surface

PRODUCTION CASING:
7 5/8", 29.7 #/ft, HCL-80 LT&C, Surf To 319' (MTD)
7", 26 #/ft, HCL-80 LT&C, 319' to 5,306' (MTD)
7", 26 #/ft, 28Cr V AM TOP, 5,306' to 5,615' (MTD)
7", 26 #/ft, HCL-80 LT&C, 5,615' to 6,344' (MTD) cement to surface

TUBING:
Subsurface Safety Valve at 242' MD (242' TVD)
3 1/2", 9.3#/ft, L-80 Fiberglass Lined Tubing surf. to 5,443' MD, ID=2.684", Drift=2.559"
3 1/2", 9.3#/ft, SM2550 from 5,443' to 5,575' MD
All tubing to include premium threads utilizing metal to metal sealing in collars

PACKER:
Permanent Production Packer @ 5,579' MD (5,450' TVD)
Adj. Choke (if needed, placed in nipple below packer)
Check valve (if needed, placed in nipple below packer)

PERFORATIONS:
MD
5,682' - 5,756' complete and inject
5,788' - 5,890' complete and inject
5,907' - 6,010' complete and inject
6,030' - 6,136' complete and inject
6,162' - 6,260' complete and inject

TD = 6,360' MD (6,195' TVD) NOT TO SCALE Bottom Hole Location: Section 19(G), T19S, R32E (2,099' FNL & 862' FWL)