

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

5. LEASE DESIGNATION AND SERIAL NO.

NMNM15091

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Rojo B 7811 JV-P #1H

9. API WELL NO.

30-025-42897

10. FIELD NAME

Red Hills; Bone Spring, Upper Shale

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 22 T 25S R 33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3370'

GR

3396'

KB

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other

2. Name of Operator

BTA Oil Producers LLC

3. Address

104 S. Pecos

Midland, TX 79701

3a. Phone No. (include area code)

432-682-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 210' FNL & 2178' FWL, Unit C (NENW) Sec 22-T25S-R33E

At top prod. Interval reported below

At total depth 330' FSL & 2189' FWL, Unit N (SESW) Sec 22-T25S-R33E

14. Date Spudded

11/11/15

15. Date T.D. Reached

12/2/15

16. Date Completed

1/4/16

☐ D & A

☒ Ready to Prod.

18. Total Depth:

MD

13819'

TVD

9347'

19. Plug back T.D.:

MD

13790'

TVD

9347'

20. Depth Bridge Plug Set:

MD

13790'

TVD

9347'

21. Type Electric & other Logs Run (Submit a copy of each)

CNL, Laterolog, Sonic

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1195'	None	975		0	None
12 1/4"	9 5/8" J55	40#	0	5003'	None	1570		0	None
8 3/4"	5 1/2" P110	17#	0	13819'	None	2025		1970'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9510'	13765'	9510-13765'	0.43	1008	Open
B)						
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
1/27/16	2/4/16	24	→	742	1467	1425			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
34/64"		780#	→	742	1467	1425		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

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BLM FORM 3160-4

KZ

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar	5004'	5038'		Top of Salt	1413'
Bell Canyon	5039'	6112'		Base of Salt	4750'
Cherry Canyon	6113'	7632'		Lamar	5004'
Brushy Canyon	7633'	9164'		Bell Canyon	5039'
Bone Spring Lm	9165'	10181'		Cherry Canyon	6113'
1st Bone Spring	10182'	10692'		Brushy Canyon	7633'
2nd Bone Spring	10693'	11851'		Bone Spring Lm	9165'
3rd Bone Spring	11852'	12321'		1st Bone Spring	10182'
Wolfcamp	12322'	12500'		2nd Bone Spring	10693'
				3rd Bone Spring	11852'
				Wolfcamp	12322'
					TVD. 12500'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Surveys
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 2/5/16

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROJO B 7811 JV-P #1H**30-025-42897****Sec 22-T25S-R33E**

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
13662-13765	1500	298767	268830
13509-13613	2970	301880	287898
13360-13457	3000	299390	281584
13201-13304	3012	301872	280590
13047-13150	3012	300469	280254
12893-12996	3024	298181	280560
12740-12839	3024	299694	278964
12583-12688	3000	301194	279444
12432-12535	3012	298436	280380
12278-12381	3000	298598	280158
12130-12227	3024	300333	279930
11971-12073	3024	299109	278418
11817-11919	3024	299857	279762
11663-11766	3054	300073	279994
11509-11612	3000	299747	279948
11356-11458	2970	299221	275634
11202-11304	3024	299091	275226
11048-11150	3024	299313	274722
10894-10997	3024	300040	277578
10740-10845	3000	300104	278310
10587-10689	3000	300474	275118
10433-10535	3012	299997	275172
10277-10382	3024	296596	273756
10125-10228	3024	300387	275184
9971-10069	3024	299484	276654
9821-9920	3024	299647	275142
9664-9766	3024	298378	273294
9510-9613	3024	223384	240702
Totals	82874	8313716	7743202