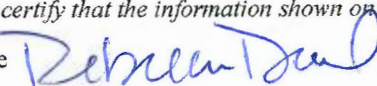


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41517 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bell Lake 19 State 6. Well Number: 4H																																									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OCD - HOBBS 09/26/2016 RECEIVED																																									
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																																									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat WC-025 G-07 S243225C; Lower B.S.																																									
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>O</td> <td>19</td> <td>24S</td> <td>33E</td> <td>200</td> <td>South</td> <td>1820</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>19</td> <td>24S</td> <td>33E</td> <td>336</td> <td>North</td> <td>430</td> <td>East</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	O	19	24S	33E	200	South	1820	East	Lea	BH:	A	19	24S	33E	336	North	430	East	Lea	13. Date Spudded 5/11/14					14. Date T.D. Reached 6/7/14		15. Date Rig Released 6/10/14		16. Date Completed (Ready to Produce) 10/26/14		17. Elevations (DF and RKB, RT, GR, etc.) 3548 GL	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																		
Surface:	O	19	24S	33E	200	South	1820	East	Lea																																		
BH:	A	19	24S	33E	336	North	430	East	Lea																																		
18. Total Measured Depth of Well 15930 MD, 11088 TVD			19. Plug Back Measured Depth 15860			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11322-15772, Lower B.S.																																											
23. CASING RECORD (Report all strings set in well)																																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																	
13.375		48		1340		17.5		900 sx CIC; circ 130 sks																																			
9.625		40		4966		12.25		1390 sx cmt; circ 70 sks																																			
7 & 5 1/2		29 & 17		15905		8.75		2075 sx CH; circ 0		TOC @ 3520'																																	
24. LINER RECORD																																											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																							
25. TUBING RECORD																																											
SIZE	DEPTH SET		PACKER SET																																								
	2.875 L-80		11,362'																																								
26. Perforation record (interval, size, and number)																																											
11322 - 15772, total 414 holes																																											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED																																					
11322-15772						Acidize and frac in 13 stages. See detailed summary attached.																																					
28. PRODUCTION																																											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)																																				
10/26/14		Flowing					Producing																																				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																				
11/10/14	24			701	1083	1482	1544.936																																				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																					
0 psi	1620 psi																																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By																																	
31. List Attachments Directional Survey, Logs																																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																											
Latitude				Longitude				NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																											
Signature		Printed Name		Title		Regulatory Analyst		Date																																			
		Rebecca Deal		Title		Regulatory Analyst		Date		9/26/2016																																	
E-mail Address																																											
Rebecca.Deal@dv.com																																											

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology