District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
811 S. First St., A District III	í		10	Oil Conservation Division Submit one copy					opy to ap	propriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					AMENDED REPOR			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											SPORT	
<sup>1</sup> Operator n		Address						<sup>2</sup> OGRID Nun				
MANZANO, PO BOX 210				OCD – HOBBS					231429			
ROSWELL,		202-2107		10/20/2020					Filing Code/ Effective Date			
<sup>4</sup> API Numbe			Pool Name	RECEIVED					<sup>6</sup> Pool Code			
30-025-42	2622	BI	RONCO SAN	N ANDRE	S, SOUTH				75	7500		
<sup>7</sup> Property C	ode	<sup>8</sup> I	Property Nan	ne					9 V	<sup>9</sup> Well Number		
			OG BAR 11	FEE					31	3H		
<u> </u>	rface L											
Ul or lot no.	Section			Lot Idn			Line			/West line	· · ·	
			38E		200	SOUTH	_	1100	WES	ST	LEA	
<sup>11</sup> Bo		ole Loca										
UL or lot no.		Townsl		Lot Idn			line	Feet from the East/West				
D	11	14S	38E		332	NORTH		1003	WES	51	LEA	
<sup>12</sup> Lse Code		cing Metho		onnection	<sup>15</sup> C-129 Permit Number <sup>16</sup> C			C-129 Effective Date <sup>17</sup> C-129 Expiration			129 Expiration Date	
P Code P				Date 8/25/15								
III. Oil a	and Gas	s Trans	porters									
<sup>18</sup> Transpor				<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W	
OGRID				and Address								
			1004 NO		SUNOCO LO			D TY 20201				
1004 NORTH BIG SPRING, SUITE 515 – MIDLAND, TX 79701									and a set			
1.												
		TARGA MIDSTREAM SERVICES										
6 DESTA DRIVE, SUITE 3300 – MIDLAND, TX 79705												
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	240 0											
										6		
							100					
and the second second	and the second											

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 6/29/15			<sup>23</sup> TD 9948			<sup>26</sup> DHC, MC 9812'	
<sup>27</sup> Hole Siz	<sup>27</sup> Hole Size		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12.25	12.25		9.625	2287		900	
7.875		5.5		9948		2000	

V. Well Test Data

<sup>31</sup> Date New Oil 8/28/15	<sup>32</sup> Gas Delivery Date 8/28/15	<sup>33</sup> Test Date 9/17/15	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure N/A		
<sup>37</sup> Choke Size N/A	<sup>38</sup> Oil 345	<sup>39</sup> Water 2066	40 Gas 176		<sup>41</sup> Test Method ESP		
been complied with a	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION				
Printed name: MIKE HANAGAN			Title: Petroleum Engineer				
Title: MANAGING MEM	BER		Approval Date: <b>10/21/2016</b>				
E-mail Address: mike@manzanoener	gy.com						
Date: 10/19/16	Phone: 575-623-1996	ext 311					