Submit To Appropriate District Office Two Copies						State of Ne								Form C-105			
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-42873 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							☐ STA	TE			ED/IND	IAN	
1220 S. St. Francis						Santa Fe, N						3. State Oil &	c Gas	Lease No.			
		ETIO	N OR F	RECC	MPL	ETION REI	POF	RTA	NE	LOG		5. Lease Nam	0 on I	Init Agraga	mont No	-	
4. Reason for fill												DOG BAR 11			ment Na	ine	
☐ COMPLET	ION REP	ORT (Fil	l in boxes	#1 throu	gh #31	for State and Fee	e wells	only)				6. Well Numb	er:	1H			_
#33; attach this a	nd the plat			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)					or	**** OCD – HOBBS 10/20/2016							
7. Type of Comp		l work	OVER \square	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR					•								
8. Name of Opera MANZANO, LL	ator C				BELLEVINO DI EGGENER DI PERENT RESERVOII						9. OGRID 231429						
10. Address of O PO BOX 2107 –		L, NM 8	8202-2107							11. Pool name BRONCO:SA			OUTH				
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot	t		Feet from th	he			t from the		Line	County
Surface:	4	11		14S		38E				225		S	250		E		LEA
BH:	1	11		14S		38E				337		N	361		E		LEA
13. Date Spudded 10/30/15	11/7/1		eached	11/1	0/15	Released			12/	23/15		(Ready to Prod		R'	T, GR, e	tc.) 3779	
18. Total Measur 9797				9780		k Measured Dep	oth		20. YE		ional	Survey Made	?	MUD L			ther Logs Run
22. Producing Int 5990'-9762',			npletion - T														2
23.	7F T	WEL	OUT ID			ING REC	ORI	D (R			ing	s set in w	ell)	CORP.		(OLD IT	DIHLED
9.625	ZE	WEI	36 36	1.		DEPTH SET 2270	-			DLE SIZE 12.25		CEMENTIN 900	_	CORD	AN	100N1 0	PULLED
5.5			20		9797			7.875			2000			0			
							_				_						
24.					LIN	ER RECORD				Т	25.	Т	UBI	NG REC	ORD		
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCR	EEN		SIZ	E		EPTH SET		PACK	ER SET
									_		2.8	375	4	660			
26. Perforation	record (in	terval siz	re and nur	nher)				27	AC	TOHS (II	FR	ACTURE, CE	MEN	UT SOU	FF7F	FTC	
5990-9762 (360				1001)						INTERVAL	110	AMOUNT A					
								5990-9762				1,506,198# sand + 69930gl 15% NeFe acid +					
								_				51,887bbl	s wa	ter			
28.							PD(DI	IC	TION							
Date First Produc	ction		Product	ion Meti	hod (Flo	wing, gas lift, pt						Well Status	(Pro	d. or Shut-	-in)		
1/18/16			ESP									PROD					
Date of Test	Hours 24	Tested	Cho N/A	ke Size		Prod'n For Test Period		Oil -	- Bb	1	Gas	- MCF		ater - Bbl.		Gas - 0	Dil Ratio
Flow Tubing	Casing	g Pressure	Cal	culated 2	24-	Oil - Bbl.			Gas	– MCF		Water - Bbl.		Oil Gra	vity - Al	PI - (Cor	r.)
Press. N/A	N/A		Hou	ır Rate		204			118		1	1820		32			
29. Disposition o SOLD	of Gas (Sol	d, used fo	r fuel, veni	ed, etc.)									30. JOH	Test Witne N THOM	essed By PSON		
31. List Attachmo	ents SURVEY	S, MUDI	.0G , 6	<u>e</u>													
32. If a temporary					with th	e location of the	tempo	orary p	oit.								
33. If an on-site b	burial was	used at th	e well, rep	ort the e	exact loc		site bu	rial:									
I hereby certij	fy that th	ne infom	nation s	hown o	on both	Latitude in sides of this Printed	form	is tr	ue .	and compl	ete	Longitude to the best of	f my	knowled	dge an	d belie	D 1927 1983
							ke h	ton A	5 m	Titl	le	Marag.	7.	manbe		Date	10/20/16
E-mail Addre	ess mi	kee	manz	ano	energ	14.00											KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy 2225	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 2335	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3105	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>4635</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo_	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS U	K ZUNES
No. 1, from	to	No. 3, from	to	
	to			
		VATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	.to	feet
		.to	
No. 3	from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	