<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

mike@manzanoenergy.com

10/19/16

Date:

Phone:

575-623-1996 ext 311

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505						AMENDED REPORT	
1220 S. St. Flanc	I.				OWABLE .		ЮН	RIZATION	TOT	RANS	PORT	
Operator name and Address     MANZANO, LLC						- HOBBS <sup>2</sup> OGRID Numl			mber	per 231429		
PO BOX 210 ROSWELL,	02-2107	10			20/2016 Reason for			Filing Code/ Effective Date				
<sup>4</sup> API Number <sup>5</sup> Pool Name					RECEIVED NW				<sup>6</sup> Pool Code 7500			
30 – 025-42873 BRONCO SAN AN  7 Property Code 8 Property Name					25, 5001H					ell Numb	oer	
313703 DOG BAR 11 F									1H			
		Location    Township   Range   Lot Idn   Feet from t				e North/South Line Feet from t			the East/West line County			
0	11	14S	14S 38E 225			SOUTH		250	EAST LEA			
		ole Locati			T	N 41/0 41		F 45 4	T	W74 1	Country	
UL or lot no. B	Section 11	Township 14S	Range 38E	Lot Idn	Feet from the 337	NORTH	line	Feet from the 361	EAS	West line [	County LEA	
12 Lse Code P		oducing Method Code Date P 12/23/15			<sup>15</sup> C-129 Permit Number 16 (			C-129 Effective Date 17 C-129 Expiration Date			129 Expiration Date	
III. Oil and Gas Transporters												
18 Transpor		<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W	
OGRID		and Address SUNOCO LOGISTICS										
		1004 NORTH BIG SPRING, SUITE 515 – MIDLAND, TX 79701										
				ТА	PCA MIDSTR	FAM SERVI	CES					
		TARGA MIDSTREAM SERVICES 6 DESTA DRIVE, SUITE 3300 – MIDLAND, TX 79705								-		
IV. Well Completion Data  21 Spud Date  22 Ready Date  23 TD						24 PBTD 25 Perforations			otions	<sup>26</sup> DHC, MC		
10/30/15		12/23/15		9797		9780		5990'-9				
<sup>27</sup> Hole Size		<sup>28</sup> Casing &		g & Tubi	ng Size	<sup>29</sup> Depth S		Set		30 Sacks Cement		
1	2.25	9.625				2270			900			
7.875				5.5		9797					2000	
V. Well	Test D	ata .										
31 Date New Oil 32 Gas I		32 Gas Deli	•		Test Date			gth 35 c	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
1/18/16					1/31/16 24			N/A			N/A	
<sup>37</sup> Choke Size N/A			<sup>38</sup> Oil <sup>3</sup> 204		<sup>39</sup> Water 1820	<sup>40</sup> Gas 118					<sup>41</sup> Test Method ESP	
					Division have			OIL CONSE	RVATIO	N DIVISI	ION	
been complied	e is true and											
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name		Title:										
MIKE HANAGAN Title:						Approval Date:						
MANAGING MEMBER						10/21/2016						
E-mail Addre												