HOBBS OCD

Submit One Copy To Appropriate District 9 2011 State of New	v Mexico Form C-103
Office District I Energy, Minerals and	
1625 N French Dr., Hobbs, NM 88 RECEIVED	WELL API NO.
811 S First St., Grand Ave, Artesia, NM OIL CONSERVA	10N DIVISION 5 Indicate Type of Lease
88210 1220 South St.	Francis Dr. STATE X FEE \(\te
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N	M 87505 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A Eunice Monument South Unit
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other	8. Well Number 272
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800, Midland, Texas 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter C: 660 feet from the North line and 1980 feet from the West line	
Section 11 Township 21 S Range 36 E NMPM	County: Lea
11. Elevation (Show whether 3552' GL	er DR, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: Location is ready for OCD inspection after P&A	
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. X. All metal holts and other materials have been removed. Portal	ole bases have been removed. (Poured onsite concrete bases do not have
to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
Touristed non lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE / Maintenance Foreman DATE: 08/09/2011	
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634	
APPROVED BY: Wall White TITLE Compliance Officer DATE 08-11-2011 Conditions of Approval (if any): AUG 1 5 2011	
Conditions of Approval (II ally).	AUG 1 5 2011