

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
AUG 12 2011 Santa Fe, NM 87505

WELL API NO. 30-025-28864
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Antelope Ridge Unit
8. Well Number 10
9. OGRID Number 16696
10. Pool name or Wildcat Antelope Ridge Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter L : 2000 feet from the South line and 800 feet from the West line Section 3 Township 24S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Set CIBP, Run CIT & TIA** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/11 MIRU. Get ready to pull tubing. SD till Monday.
7/18/11 Bleed well down and pick up on tubing string, had 2 7/8" tubing instead of 2 3/8", WO pipe rams, NU BOP, start to POOH w/ tbg
7/19/11 POOH w/ tbg. RIH w/ CIBP & set @ 12,863'
7/20/11 Circulate packer fluid. Pressure up to 700# for 10 min. Held good
7/21/11 Could not do integrity test because the well has to be flanged up just as it will be when you leave. Begin pulling and laying down 2 7/8" tubing. Lay down 423 Jts 2 7/8" tubing. Close well in. SDON
7/22/11 Finish laying down tubing. Nipple down BOP. Flange up well head. Load casing and work out air. Run chart @ 560# for 35min, Held OK. Close well in. RDM

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires **7-22-2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 8/11/11

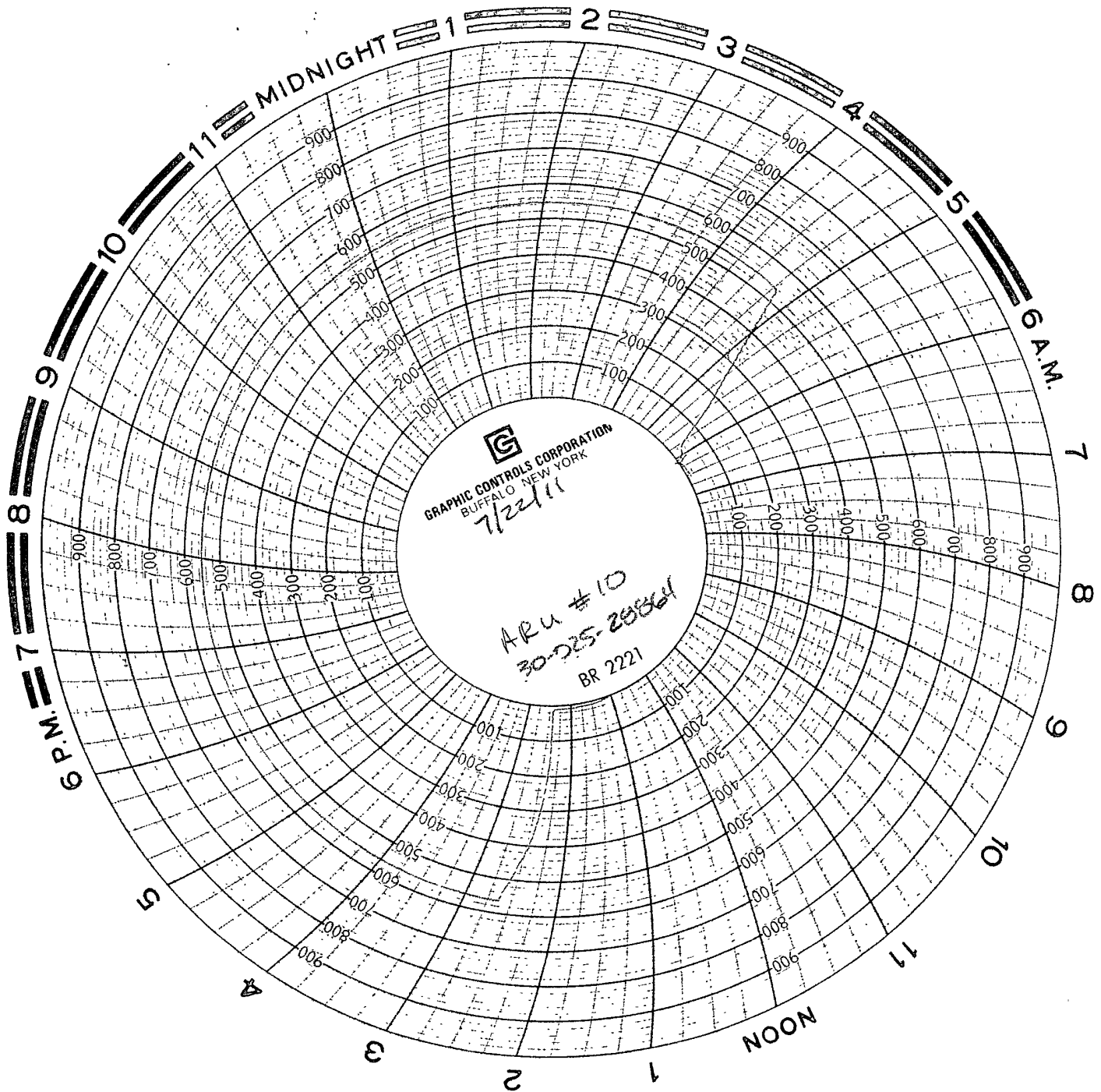
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 8-15-2011

Conditions of Approval (if any):

AUG 15 2011



Cuatro Transportation, inc.
LEASE Antelope Ridge WELL Unit #12
DATE RRC NOTIFIED 7.22.11
DRIVER Raymond Cantor UNIT # 52
DATE TESTED 7.22.11
TBG PSI 500 CSG PSI 500
RRC WITNESS _____
LS OPERATOR Raymond Cantor

Rec Mid Rem, 8/10/11