

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28827
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No. L-6680
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Superior "A" State
4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment Expired on this well 8-4-2011. Fasken Oil and Ranch, Ltd. proposes to run a Mechanical Integrity Test in order to return the well back to a Temporary Abandonment Status and get it off of the inactive well list. Please see procedure below and attached wellbore diagram.

→ 2 yrs. Only

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-15-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 8-15-2011
Conditions of Approval (if any):

AUG 15 2011

Superior A State No. 1 SWD

Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 660' FSL and 1980' FWL
 Sec 7, T15S, R25E
 Lea County, NM

API #: 30-025-28827

TD: 10,500'
 PBSD: +/- 5780'
 Completed: 10/29/1984

Casing: 13-3/8" 48# H-40 ST&C @ 440'
 w/460 sks "C"
 TOC surf
 8-5/8" 24&28# K-55, S-80 LT&C @ 4556'
 w/2040sx
 TOC surf
 5-1/2" 15.5&17#/ft K-55 @ 10,500'
 w/ 1320 sx
 TOC 4470' by CBL

DV Tool @ 7909'

Hole Sizes: 17-1/2" 440'
 11" 4556'
 7-7/8" 10,500'

Perfs: 10467'-73'
 10364'-73'
 5873'-6086'

CIBP: 10448'
 10,300'
 6350' w/ 35' of cement on top
 5800' w/ 3 sx cement on top

GL: 4038'
 KB: 4054'

13-3/8" 48# H-40 ST&C @ 440'
 w/460 sks "C"
 TOC surf

TOC 4470' by CBL

8-5/8" 24&28# K-55, S-80 LT&C @ 4556'
 w/2040sx
 TOC surf

CIBP: 5800' w/ 3 sx cement on top

Injection Perfs: 5873'-6086'

CIBP: 6350' w/ 35' of cement on top

DV Tool @ 7909'

CIBP: 10,300'
 10354'-61', 10364'-66'

CIBP: 10448'
 10467'-73'

PBSD: +/- 5780'
 TD: 10,500'

5-1/2" 15.5&17#/ft K-55 @ 10,500'
 w/ 1320 sx
 TOC 4470' by CBL

*****PASSED MIT 07/30/2009*****

