Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
	WELL API NO.
District II  1301 W Grand Ave, Artesia, Notes 11 1 201 OIL CONSERVATION DIVISION  District III  1220 South St. Francis Dr.	30-041-20416  5. Indicate Type of Lease
District II	STATE FEE S
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NMRECENED 87505 Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Dahanta
PROPOSALS)	Roberts  8. Well Number #1
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator	9. OGRID Number
Saber Oil & Gas Ventures, LLC	243978 ~
3. Address of Operator	10. Pool name or Wildcat
400 W. Illinois, Ste. 950, Midland, TX 79701	Chaveroo Canyon, North
4. Well Location	
	om the West line
Section 9 Township 7S Range 33E NMPM	County Roosevel!
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4386' GR	The state of the state of the state of
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance	e from nearest surface waterN/A
	uction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
• • • • • • • • • • • • • • • • • • • •	•
	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	<del>-</del>
TEMPORARILY ABANDON	RILLING OPNS. P AND A
TEMPORARILY ABANDON	RILLING OPNS. P AND A
TEMPORARILY ABANDON	RILLING OPNS. P AND A NT JOB
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40  W/tbg.
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40  W/tbg.
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40  W/tbg. 434' no inj rate test 1650 psi, Notify OCD/
TEMPORARILY ABANDON	RILLING OPNS. P AND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN. to leak notify OCD/Maxie Brown & spot 40 W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN. woc & tag @ 2713'. Perf 8 5/8" @ 480'.
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  lo leak notify OCD/Maxie Brown & spot 40  V/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) av be found at OCD Web Page under
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) av be found at OCD Web Page under oww.cmprd.state.nm.us/ocd.
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) av be found at OCD Web Page under cww.cmprd.state.nm.us/oed.  e and belief. Hurther certify that any pit or below-
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) av be found at OCD Web Page under cww.cmprd.state.nm.us/oed.  e and belief. Hurther certify that any pit or below-
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) as be found at OCD Web Page under convenement, state, nm., us/oed.  e and belief. I turther certify that any pit or belowor an (attached) alternative OCD-approved plan .  ic Energy Services) DATE 8-3-11
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) av be found at OCD Web Page under reww.cmnrd.state.nm.us/ocd.  e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan   .
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE D PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEME OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.  7/15/11Notify OCD/Maxie Brown & MIRU. 7/18/11NDWH & NUBOP laydown prod tbg & RIH w/workstring 173 jts & SD 7/19/11Continue in hole with tubing 204 jts = 6370' test 4 ½" csg 1700 psi good r Sxs @ 6370' puh & woc 4 hrs Tag @ 5933' & circ 90 bbls MLF PODH V 7/20/11Cut 4 ½" csg @ 5800' not free notify OCD/Maxie Brown run 4 ½" pkr to Maxie Brown. Spot 25 sxs cmt 5871' woc overnight.  7/21/11Tag toc @ 3590', Perf @ 3950' est inj rate sqz 40 sxs cmt 3% cacl s/1 @ 1 7/22/11Tag toc @ 3797' cut 4 ½" csg @ 2800', ld 81 jts, spot 35 sxs cmt @ 2853' SDFN.  7/25/11Test Perfs @ 480' est inj rate & collapse 8 5/8" @ 70' Notify OCD/Maxie 11 ¾, s/1 11 ¾ & sqz 200 sx down 8 5/8 & woc overnight.  Approve 11 ¾, s/1 11 ¼ & sqz 200 sx down 8 5/8 & woc overnight.  Approve 11 ¾, s/1 11 ¼ & sqz 200 sx down 8 5/8 & woc overnight.  I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐  SIGNATURE	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) as be found at OCD Web Page under convenent distaction. Us/oed.  Telephone No. 432-563-3355  Telephone No. 432-563-3355
TEMPORARILY ABANDON	RILLING OPNS. PAND A  NT JOB  d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  FN.  to leak notify OCD/Maxie Brown & spot 40  W/tbg.  434' no inj rate test 1650 psi, Notify OCD/  750 psi SDFN.  woc & tag @ 2713'. Perf 8 5/8" @ 480'.  Brown. Pump 40 sx down 8 5/8" & circ out d for plugging of well bore only.  under bond is retained pending receipt (Subsequent Report of Well Plugging) as be found at OCD Web Page under convenement, state, nm., us/oed.  e and belief. I turther certify that any pit or belowor an (attached) alternative OCD-approved plan .  ic Energy Services) DATE 8-3-11