#### District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico HOBBS OCDEnergy Minerals and Natural Resources

Form C-144 CLEZ July 21, 2008

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410AUG 11 2011 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

	ve the operator of hability should operations result in pollution of surface water, ground water or the esponsibility to comply with any other applicable governmental authority's rules, regulations or ordinances	
I. Operator: BC Operating Inc.	OGRID #:160825	
	)	
Facility on well names Bahyukita State 1141		
API Number: 30-025-40235	OCD Permit Number: <u>\$\P\1-\O\3595\$</u>	
	Township19S Range34E County: Lea	
Center of Proposed Design: Latitude	Longitude NAD: 1927 1983	
Surface Owner:   Federal   State   Private   Tribal Trust or Indian Allotment		
2.  ☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC  ☐ Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A  ☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
3.  Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) API Number:30-025-39076 □ Previously Approved Operating and Maintenance Plan API Number:30-025-39076		
5. Wasta Damayal Clasura For Clased Ioan Systems T	nat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
	for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print):Linda Gregg	Title:Regulatory Analyst	
Signature: Amdalling	Date: 8-10-11	
e-mail address: lgregg@bcoperating.com	Telephone: 432-684-9696 X 218	

OCD Approval: Permit Application (including closure plan) Closure		
OCD Representative Signature:	Approval Date: Ob/15///	
Title:PETROLEM EXPLANATION	OCD Permit Number: P1-03595	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No		
Required for impacted areas which will not be used for future service and open Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

## **BC Operating, Inc. Closed Loop System**

#### **Design Plan**

Equipment List

- 2 414 MI Swaco *Centrifuges*
- 2 MI Swaco 4 screen Moongoose *Shale Shakers*
- 2 double screen *Shakers* with rig inventory
- 2 CRI *Haul off bins* with track system
- 2 additional 500bbl *Frac tanks* for fresh and brine water
- 2-500bbl water tanks with rig inventory

## **Operation and Maintenance**

The system along with equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly. Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

### **Closure Plan**

While drilling, all cuttings and fluids associated with drilling will be hauled off and disposed of via Controlled Recovery Incorporated Facilities Permit NM01-0006.

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<sup>\*</sup>Equipment manufactures may vary due to availability but components will not.

