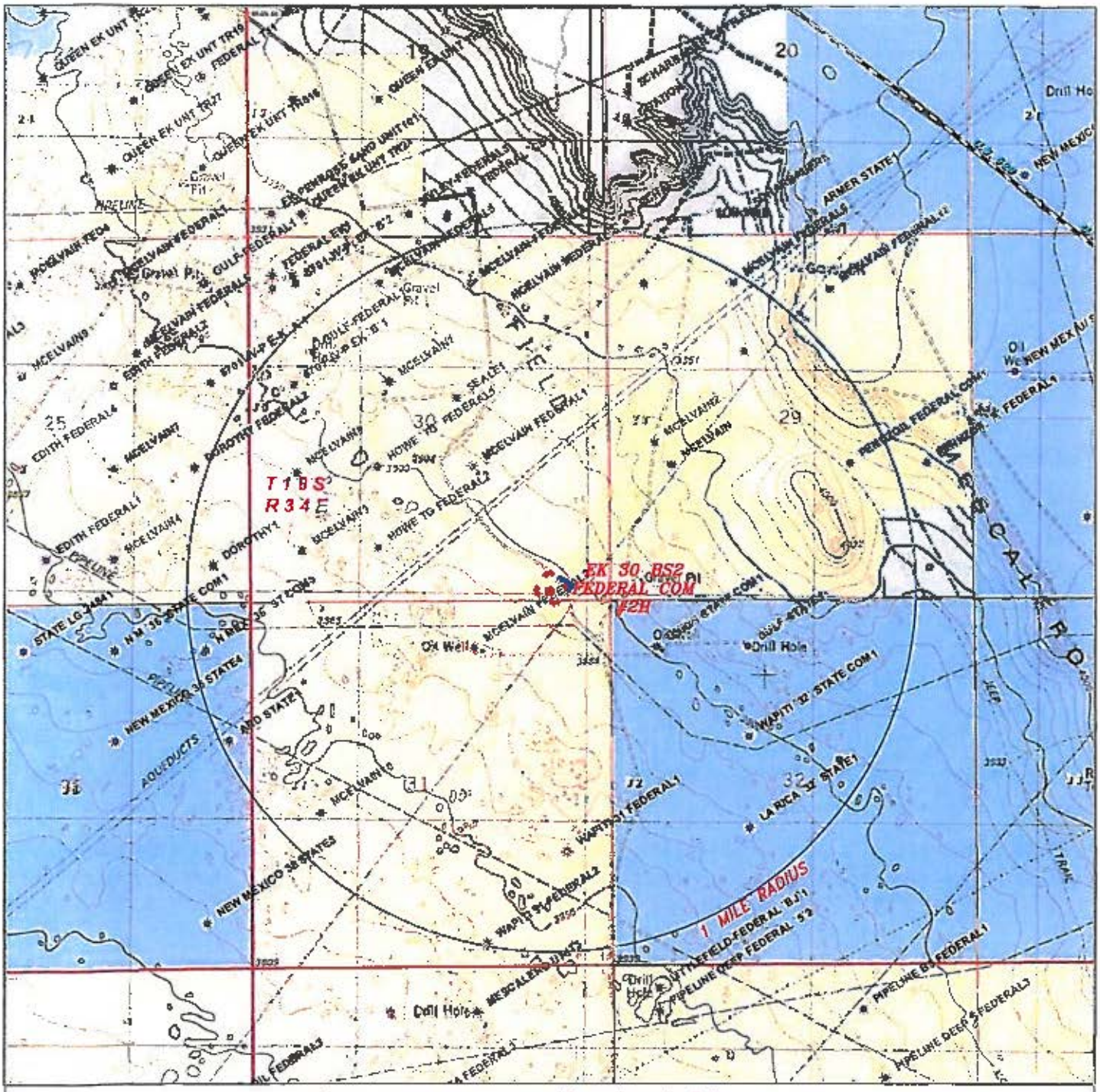
Attachment C - Topographic Map of Well Location



EK 30 BS2 FEDERAL COM 2H

Located 150' FSL and 876' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.

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Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

0' 1000 2000' 3000' 4000'
SCALE: 1" = 2000'

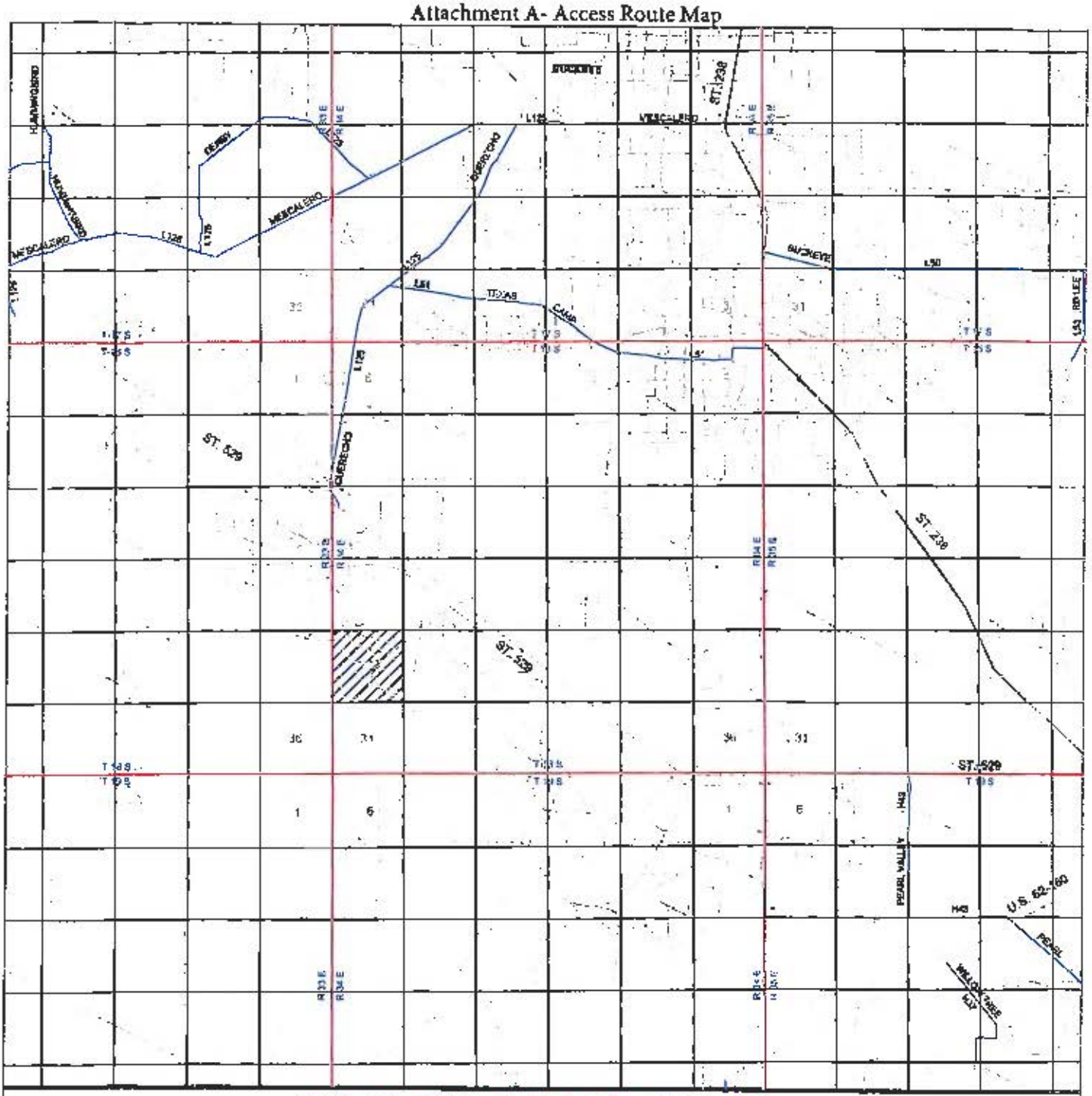
W.O. Number JG 32344

Survey Date: 5-10-2016

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

McELVAIN ENERGY, INC

Attachment A- Access Route Map



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basinsurveys.com

SCALE: 1" = 2 MILES

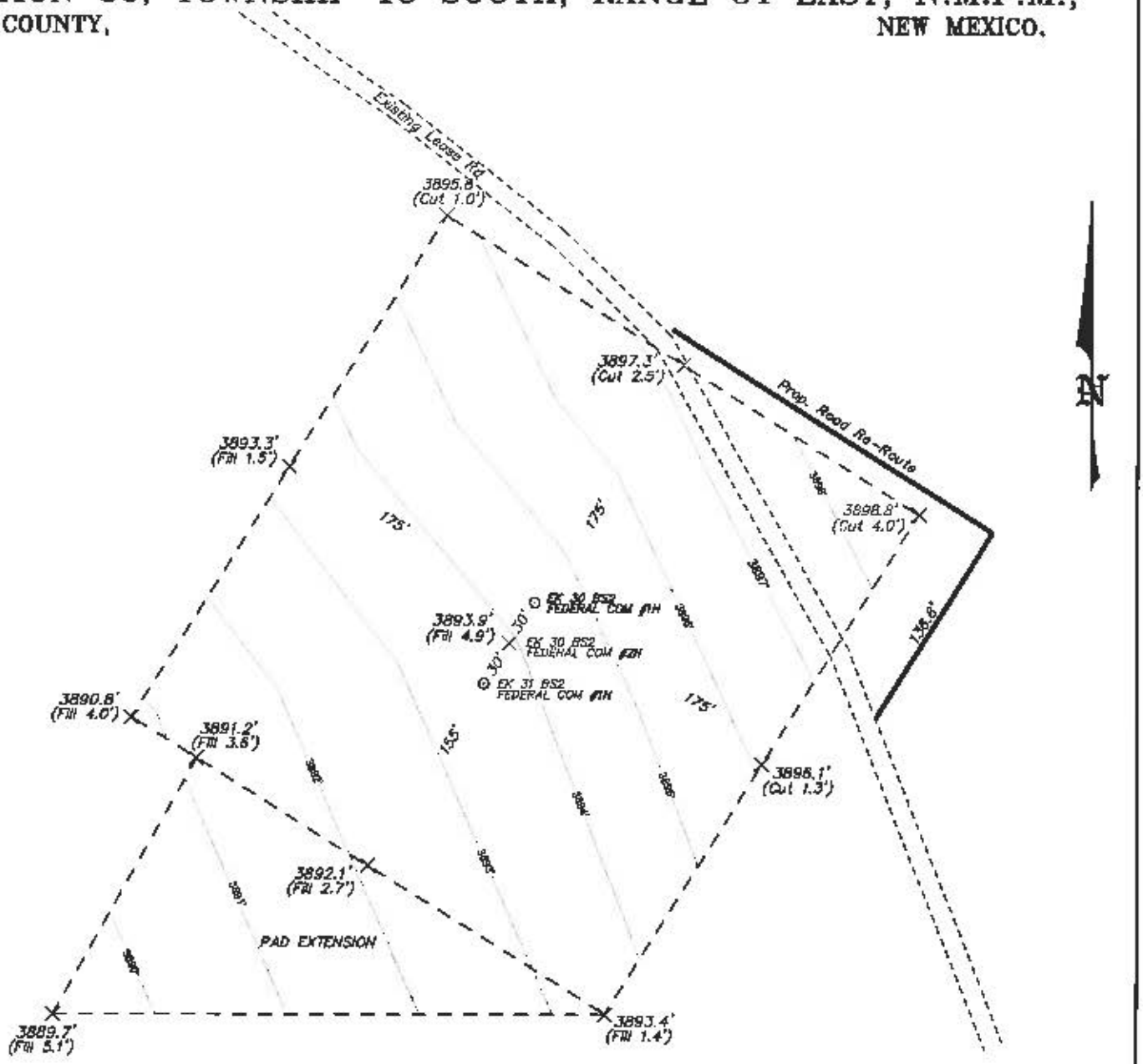
W.O. Number: JG 32344

Survey Date: 6-10-2016

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

McELVAIN ENERGY, INC

SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



Note:
Contours are based on existing elevations.

McELVAIN ENERGY, INC

REF: EK 30 BS2 FEDERAL COM CUT & FILL

THE EK 30 BS2 FEDERAL COM 2H LOCATED 150' FROM THE SOUTH LINE AND 876' FROM THE EAST LINE OF SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

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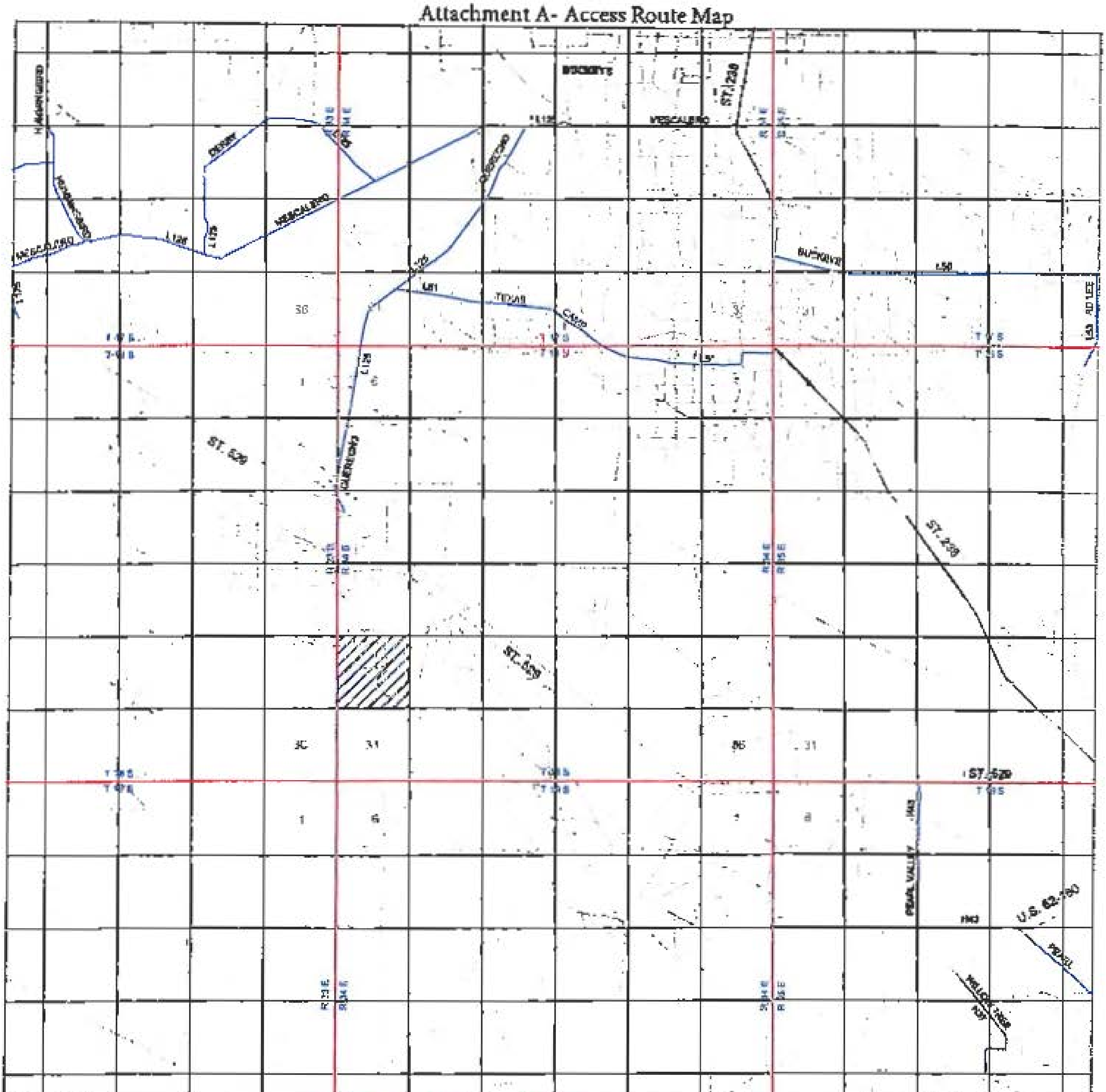
W.O. Number: 32344	Drawn By: J GOAD	Date: 6-13-2016	Survey Date: 6-10-2016	Sheet 1 of 1 Sheets

Attachment A- Access Route Map



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0 1 MI 2 MI 3 MI 4 MI
SCALE: 1" = 2 MILES

W.O. Number JG 32344

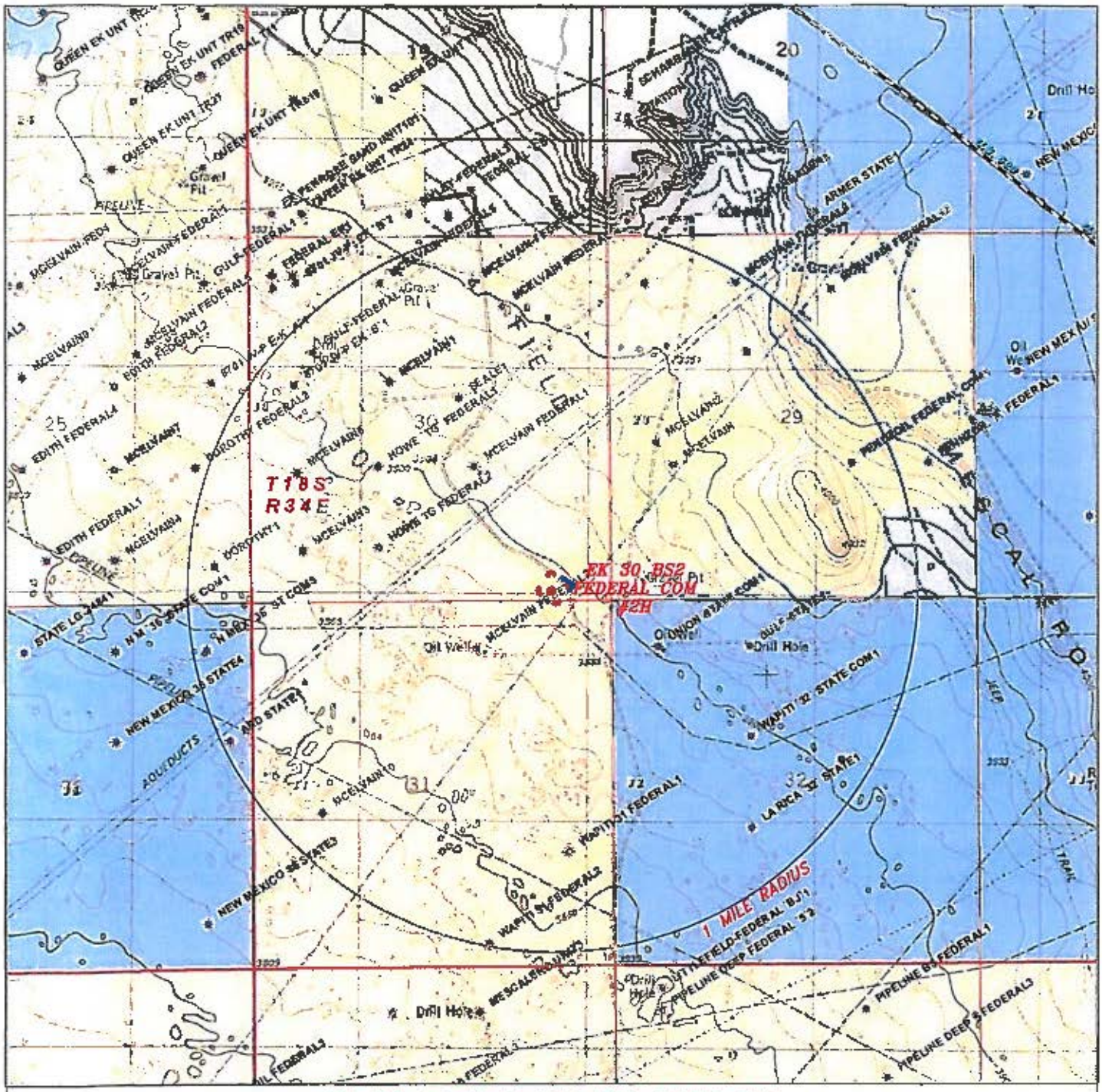
Survey Date: 6-10-2016

YELLOW TINT – USA LAND
BLUE TINT – STATE LAND
NATURAL COLOR – FEE LAND

N

McELVAIN ENERGY, INC

Attachment C - Topographic Map of Well Location



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0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'

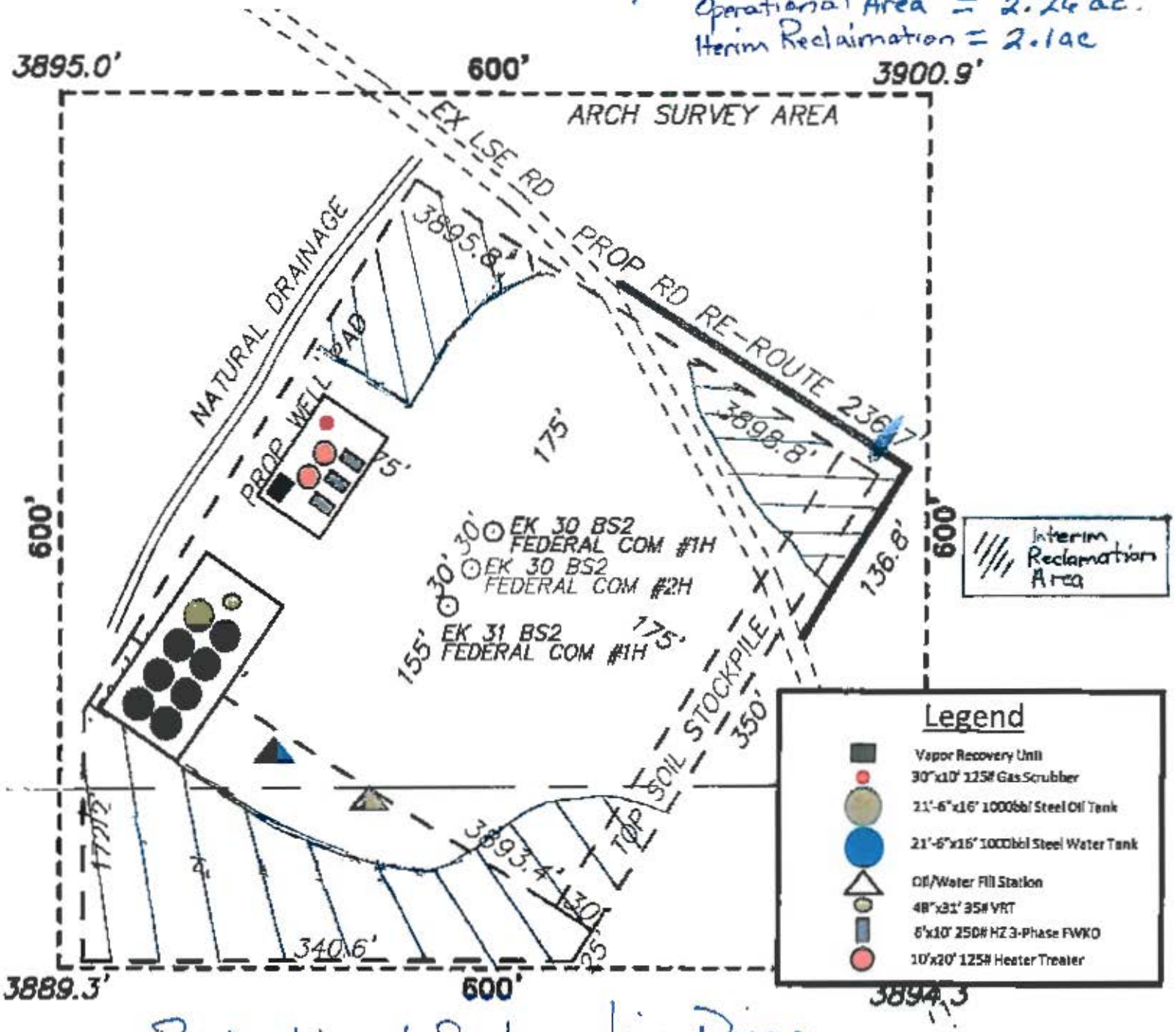
W.O. Number JG 32344

Survey Date: 6-10-2016

YELLOW TINT – USA LAND
BLUE TINT – STATE LAND
NATURAL COLOR – FEE LAND

McELVAIN ENERGY, INC

Orig Pad, = 4.81 ac.
Orig Pad Size, w/ extention = 4.36 ac
Operational Area = 2.26 ac.
Iterim Reclaimation = 2.1ac



Production & Reclamation Diagram
Mr Elvain Energy Inc.

Attachment B - Location of Existing Wells

EK 30 BS2 FEDERAL COM 2H

Located 150' FSL and 876' FEL
Section 30, Township 18 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.

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0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
W.O. Number: JG 32344
Survey Date: 6-10-2016
YELLOW TINT = USA LAND
BLUE TINT = STATE LAND
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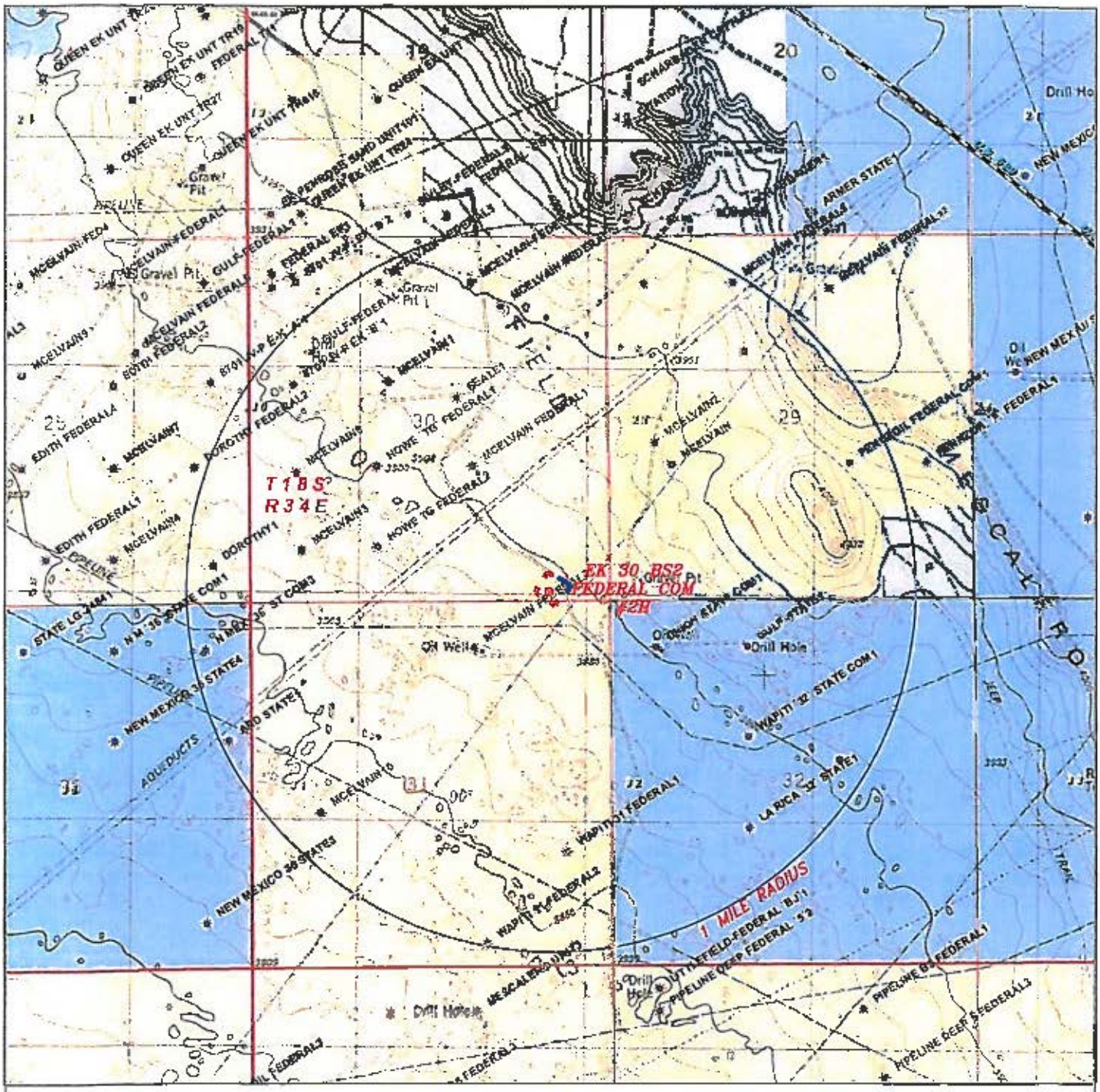
McELVAIN ENERGY, INC

Attachment C - Topographic Map of Well Location



EK 30 BS2 FEDERAL COM 2H

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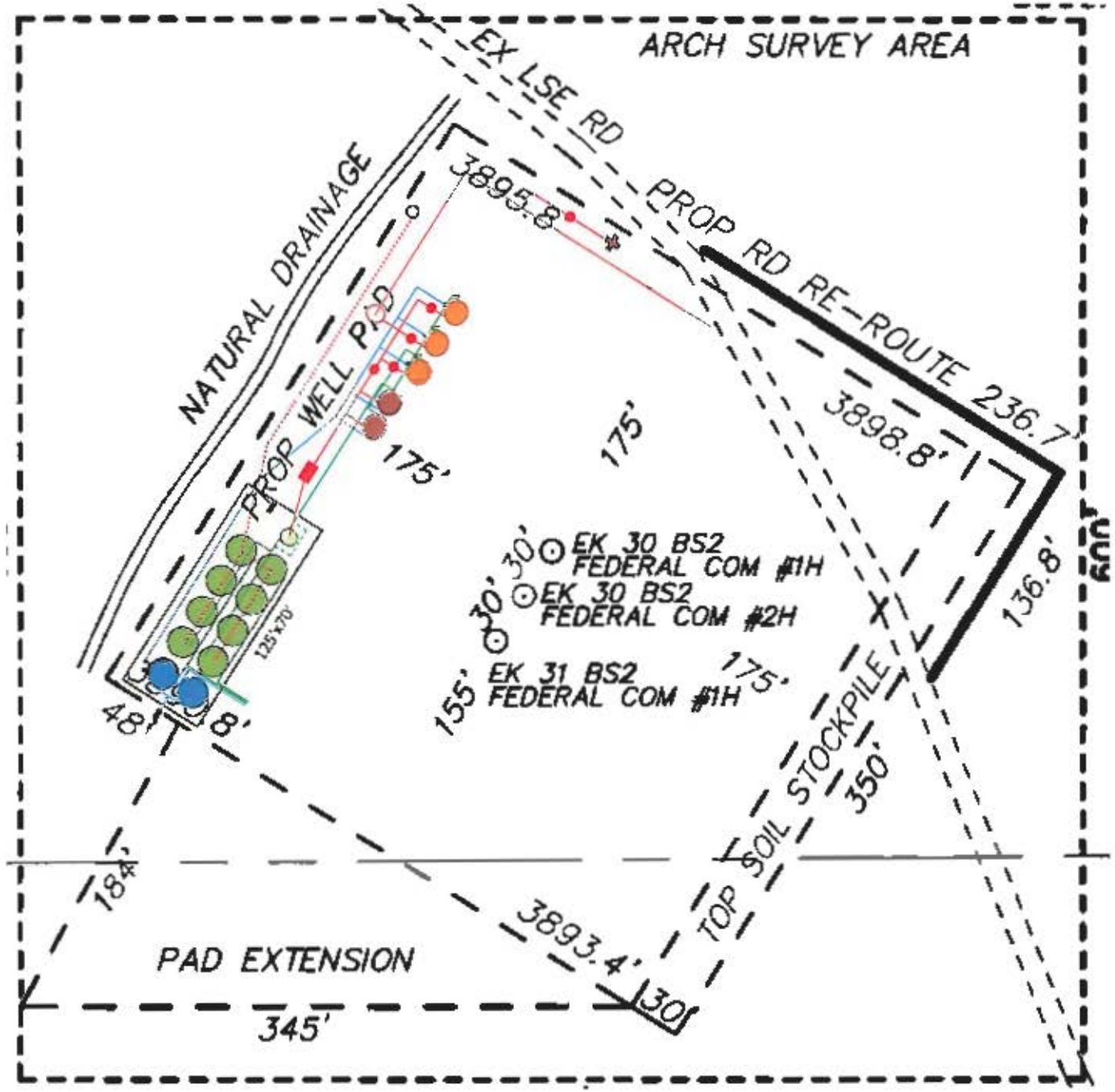
basinsurveys.com

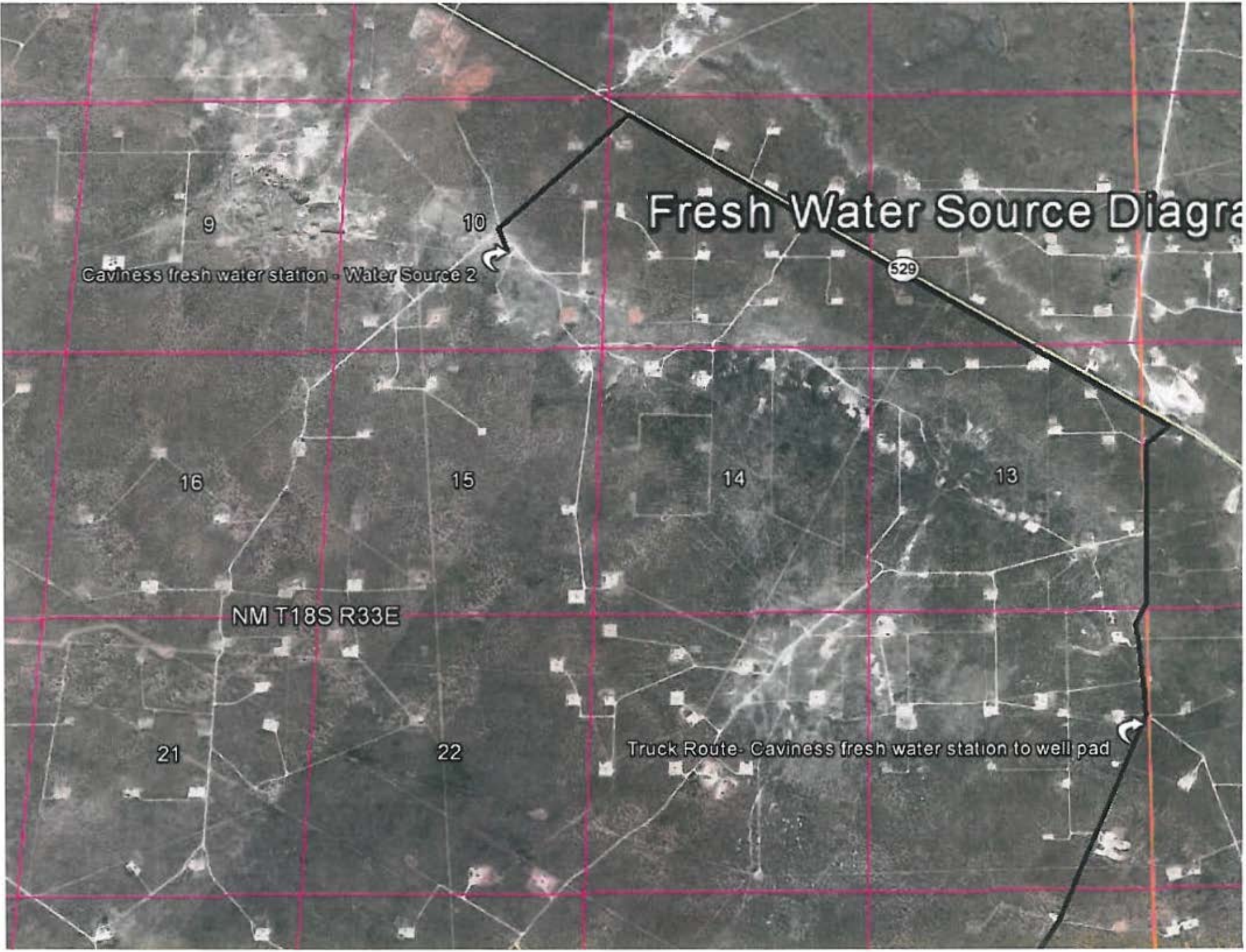
0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'

W.O. Number: JG 32344

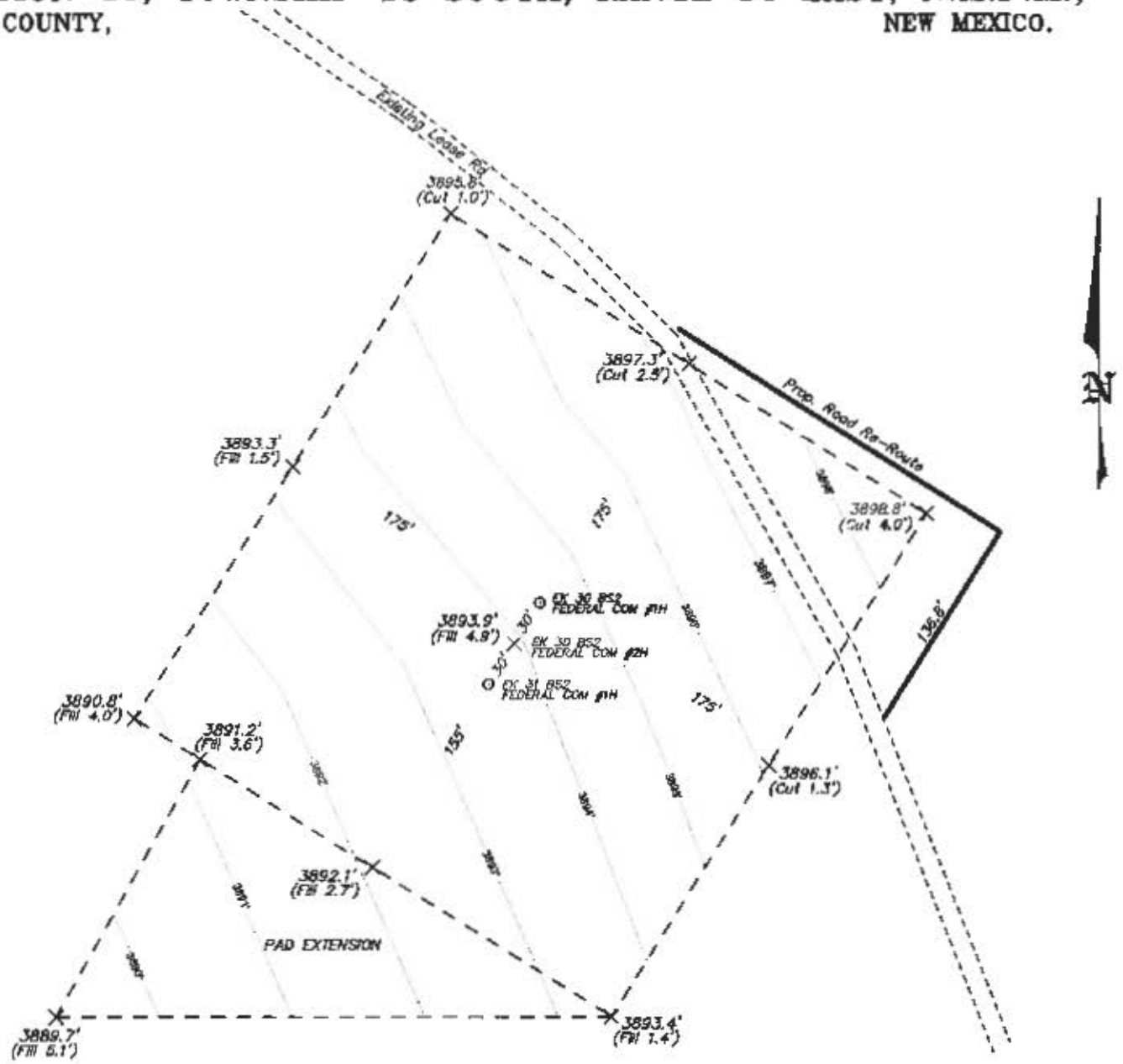
Survey Date: 5-10-2018

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND


ARCH SURVEY AREA
EX LSE RD
PROP RD RE-ROUTE 236.7'
NATURAL DRAINAGE
PROP WELL PAD
3895.8'
3898.8'
175'
175'
175'
EK 30 BS2
FEDERAL COM #1H
EK 30 BS2
FEDERAL COM #2H
EK 31 BS2
FEDERAL COM #1H
30'
30'
155'
136.8'
600'
125'x70'
48'
8'
TOP SOIL STOCKPILE
350'
184'
3893.4'
PAD EXTENSION
345'
30'


Fresh Water Source Diagra
9
10
Caviness fresh water station - Water Source 2
529
16
15
14
13
NM T18S R33E
21
22
Truck Route- Caviness fresh water station to well pad

SECTION 30, TOWNSHIP 18 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



Note:
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McELVAIN ENERGY, INC

REF: EK 30 BS2 FEDERAL COM CUT & FILL

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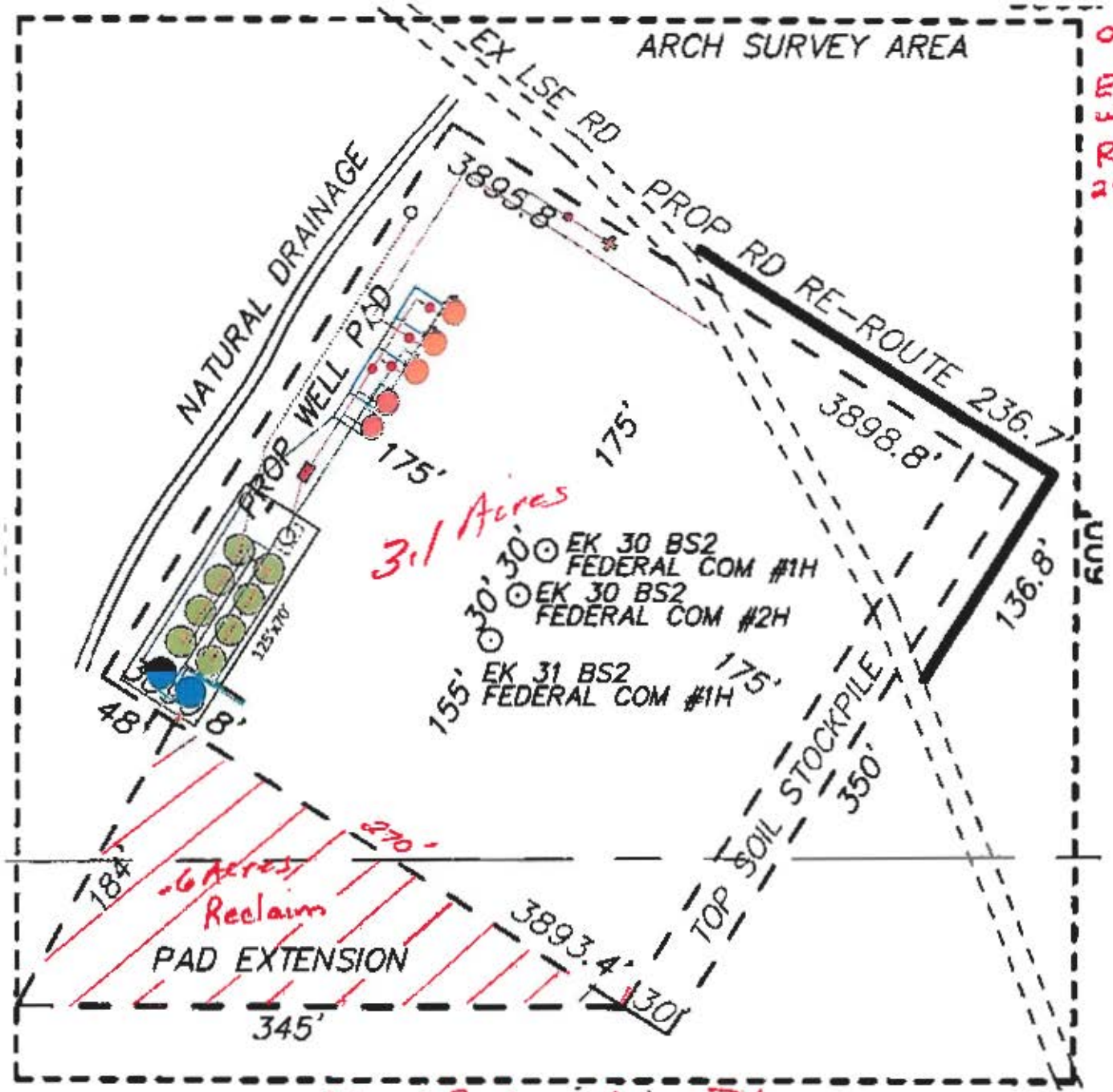
W.O. Number: 32344	Drawn By: J GOAD	Date: 6-13-2016	Survey Date: 6-10-2016	Sheet 1 of 1 Sheets



Production & Reclamation Diagram
5/8/2017

Operator:	McElvain Energy Inc.
Well Name (s):	EK 30 BS2 Federal COM 2H and EK 31 BS2 Federal COM 1H
Section, Twn. Range:	SE SE Sec. 30, T18S – R34E
County, State:	Lea County, NM

PROPOSED SEED MIXTURE

The proposed wellsite is located on lands managed by the Bureau of Land Management. The required seed mixture will be provided by the Bureau of Land Management as a Condition of Approval of the Application for Permit to Drill, or at some future date, prior to interim reclamation.

Waste Minimization Plan

Provide the information below for all wells to be drilled from the same well pad.

1	Well Name(s):	EK 30 BS2 Federal Com 2H and EK 31 BS2 Federal Com 1H
2	Qtr. Qtr., Sec. Twn. Range	SESE Sec. 30, T18S - R34E
3	County, State	County: Lea / State: NM

4	Anticipated completion date of the proposed well(s):	Boths wells will be completed at the same time	est. 10/1/2017
5	Anticipated date of first production:	Boths wells will begin production at the same time	est. 10/15/2017
6	Expected oil and gas production rates and duration. (Note: If the proposed well is on a multi-well pad, the plan should include the total expected production for all wells being completed)	Production Rates: Well Pad- 3 2nd Bone Springs Wells IP= 2700 BOPD.....1500 MCFD	Duration: 24 hrs
7	Expected production decline curve of both oil and gas from the proposed well(s)	attached	attached
8	Expected BTU Value for gas production	1200-1300 BTU	
9	Certification that the operator has provided one or more midstream processing companies with information about the operator's production plans, including the anticipated completion dates and gas production rates of the proposed well or wells:	Attach Letter(s)	

Pipeline Information:

10	Identify the gas pipeline which the operator plan to connect (with sufficient capacity to accommodate the anticipated production of the proposed well(s):	Both wells will tie into an existing Targa / Versado Gas Pipeline. McElvain will run approx 1900' of gas gathering line from the gas sales allocation meters for each well to the Targa custody transfer meter. See attached Image.
11	Maximum current daily capacity of the pipeline	15MM
12	Current throughput of the pipeline;	2.3MM
13	Anticipated daily capacity of the pipeline at the anticipated date of first gas sales from the proposed well:	12MM

14	Anticipated throughput of the pipeline at the anticipated date of first gas sales from the proposed well;	1.5MM
15	Any plans known to the operator for expansion of pipeline capacity for the area that includes the proposed well(s);	None at this time, but as needed

If an operator cannot identify a gas pipeline with sufficient capacity to accommodate the anticipated production of the proposed well(s), the waste minimization plan must also include the following:

16	A gas pipeline system location map of sufficient detail, size and scale as to show the field in which the proposed well will be located and all existing gas trunk lines within 20 miles of the well.	Attach Map	
17	Show name and location of the gas processing plant(s) closest to the proposed well(s), and of the intended destination processing plant, if different	Gas Plant Name(s):	Plant Locations:
18	Show the location and name of the operator of each gas trunk line within 20 miles of the proposed well;	Show on Map	
19	Show the proposed route and tie-in point that connects or could connect the subject well to an existing gas trunk line;	Show on Map	
20	Total Volume of produced gas, and percentage of total produced gas, that the operator is currently flaring or venting from wells in the same field and any wells within a 20 mile radius of the field;	Volume of total produced gas:	Percentage of total produced gas:
21	Provide a detailed evaluation, including estimates of costs and returns, of opportunities for on-site capture approaches, such as compression or liquefaction of natural gas, removal of natural gas liquids, or generation of electricity from gas.	Attach evaluation	