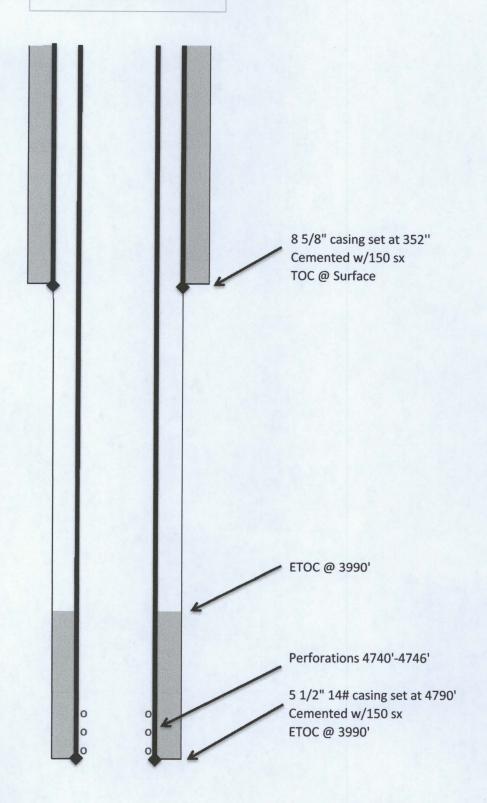
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283			WELL ATTIO.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			30-025-01984
1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54144 1 0, 1414 07505		STATE XX FEE 6. State Oil & Gas Lease No.
87505			o. State on te das Bease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Angle State
1. Type of Well: Oil Well X	Gas Well Other HOBBS OCD		8. Well Number 001
2. Name of Operator			9. OGRID Number
Abo En 3. Address of Operator	mpire, LLC / AUG	2 4 2017	371762
P.O. Box 900, Artesia, NM	88211	CEIVED	10. Pool name or Wildcat Vacuum;Grayburg-San Andres
4. Well Location	REC	PEIAFF	v accumi, Grayourg Sun Amures
Unit Letter C:	660 feet from the North	line and	1980 feet from the West line
Section 9		Range 34E	NMPM Lea County
	11. Elevation (Show whether DR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT			
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORLD			K INT TO DA
TEMPORARILY ABANDON			50000
PULL OR ALTER CASING DOWNHOLE COMMINGLE		P&A R	
DOWNINGLE COMMINGEE			1 GA IX
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
			-10
UPS PRIOR TIONS			
CEE ATTACHED 20 24 HOURS OPERATE			
SEE ATTACHED OCT PLUGGING OF			
SEE ATTACHED NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS			
	,	BL	
All fluids to closed loop system			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11 4/1			
SIGNATURE 1 TITLE Agent DATE 8/24/2017			
Type or print name John Steams E-mail address: bobby steams le yuho. PHONE: 375-160-2482			
APPROVED BY: Wall (if any): Conditions of Approval (if any):			DATE 8 24 2617

Proposed P&A Procedures Angle State #1 API # 30-025-01984

- 1. Set 5 ½" CIBP @ 4670'. Circulate MLF and test casing. Spot 25 sx cement on top of CIBP.
- 2. Perforate 5 $\frac{1}{2}$ " casing at 3050' and squeeze with 35 sx cement. WOC and tag @ 2950' or higher.
- 3. Perforate 5 ½" casing at 1640' and squeeze with 35 sx cement. WOC and tag at 1550' or higher.
- 4. Perforate 5 ½" casing at 402' and pump cement down 5 ½" casing to perfs at 402' and up 5 ½" X 8 5/8" annulus to surface with 125 sx.
- 5. Cut off wellhead and insure cement is to surface in both strings of casing. Install dry hole marker.

Abo Empire, LLC Angle State #1 API 30-025-01984 WBD Before PA



Abo Empire, LLC Angle State #1 API 30-025-01984 WBD Before PA

