Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Rebecca Jamison, Prod	uction Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-5538		
Facility Name Ichabod 7 Federal 1H	Facility Type Oil		

Mineral Owner Federal

API No 30-025-40043

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	7	26S	34E	195	South	330	East	Lea

Latitude: 32.0511932

Longitude:-103.5014954

NATURE OF RELEASE

Type of Release On	Volume of Release 32BBLS	Volume Recovered 32BBLS	
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery	
Hole in Oil Storage tank	8/10/2017 @ 5:30 PM	8/10/2017 @5:30 PM	
Was Immediate Notice Given?	If YES, To Whom?		
🛛 Yes 🗌 No 🗌 Not Required	OCD-Olivia Yu		
	BLM-Shelly Tucker		
By Whom? Aaron Pina, Asst. Production Foreman	Date and Hour		
	BLM-9/7/2017 @ 2:00 PM		
	OCD-9/7/2017 @ 2:05 PM		
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse	
🗌 Yes 🖾 No	DECEIVED		
If a Watercourse was Impacted, Describe Fully.*	RECEIVED		
N/A	By Olivia Yu a	nt 12:28 pm, Sep 25, 2017	
Describe Cause of Problem and Remedial Action Taken.*	by Olivia Tu a	12.20 pm, Sep 20, 2011	

A hole in the oil storage tanks was discovered and resulted in oil release. Oil storage tanks overflowed into the lined containment.

Describe Area Affected and Cleanup Action Taken.*

Approximately 32BBLS of oil was released as a result of a hole in the bottom of the oil storage tank. Approximately 32BBLS was recovered via the dispatched vacuum truck. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION		
Signature: Dana DeLaRosa		1,	
Printed Name: Dana DeLaRosa	Approved by Environmental Specialist:		
Title: Field Admin Support	Approval Date: 9/25/2017 Expiration I	Date:	
E-mail Address: dana.delarosa@dvn.com	Conditions of Approval:	Attached	
Date: 9/22/2017 Phone: 575.746.5594	Please inspect liner in question. Provide NMOCD with a concise report of the		
* Attach Additional Sheets If Necessary	inspection with affirmation the liner has		
	and will continue to contain liquids.	nOY1726845335	

