4441District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action

					OPERA				ai Report	ĭ Fina	al Report		
Name of Company Devon Energy Production Company Contact Hubert Perry, Production Foreman													
Address 64	88 Seven I	Rivers Hwy	Artesia, l	NM 88210	Celephone No. 575-513-9637								
Facility Name Gaucho Unit 6H Facility Type Oil													
Surface Ow	mon Fodor	.a1		Mineral ()****** 0 m 1	Endoral			A DI No	20 025 247	90		
Surface Ow	mer redei	aı		willerai (rederai	API No 30-025-34789							
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		South Line			Vest Line	ine County			
P	17	22S	34E	660		South 660				Lea			
			T atitud	20 2060640		Tanaituda, 102 405/415							
Latitude: 32.3862648 Longitude: -103.4856415													
NATURE OF RELEASE													
Type of Release Oil							Volume of Release 30BBLS Volume Recovered 30BBLS						
Source of Release										Date and Hour of Discovery			
Oil Tank	ata Nation	C:2					@ 5:00 AM		9/14/2017	@ 5:00 AM			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required OCD-Olivia Yu													
BLM-Shelly Tucker													
By Whom? Mike Shoemaker, EHS Professional Date and Hour													
							BLM- Shelly 9/14/2017 @ 11:05 PM						
						OCD- Olivia Yu 9/14/2017 @ 11:08 PM							
Was a Water	rcourse Re			7		If YES, Volume Impacting the Watercourse							
☐ Yes ⊠ No							DECEIVED						
If a Waterco	urse was Ii	mpacted, Des	cribe Ful	ly.*		<u> </u>							
N/A						By C	livia Yu at	11:5	6 am.	Sep 29.	2017		
Describe Cause of Problem and Remedial Action Taken.* While completing routine route the lease operator found the oil tank running over reviewed Cygnet and had not received any alarms. The operator switched out of that tank and into the next tank to stop any further release. The oil storage tank had overflowed into the lined containment. A vacuum truck was dispatched to recover the fluids.													
Describe Area Affected and Cleanup Action Taken.* Approximately 30BBLS of oil was released as a result of the oil tank running over. Approximately 30BBLS of oil was recovered via the dispatched vacuum truck. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature: Dana DeLaRosa							H						
Printed Name: Dana DeLaRosa							Approved by Environmental Specialist:						
Title: Field Admin Support						Approval Date: 9/29/2017 Expiration Date:							
E-mail Address: dana.delarosa@dvn.com						Conditions of Approval:				Attached			
Date: 09/27/	17	Pho	ne: 575 <i>74</i>	16.5594	F	lease insn	ect liner in au	estion	Provide	ή			
							Please inspect liner in question. Provide NMOCD with a concise report of the						
•						· · · · · · · · · · · · · · · · · · ·						407	
						inspection with affirmation the liner has and will continue to contain liquids.						107	
					a	ana will coi	ntinue to conta	aın lıqı	ιιαs.				

Gaucho 6H

30BBLS Oil_9.14.2017 devon

This map is for illustrative purposes only an reither a legally recorded map nor survey as not intended to be used as one. Devon make warranty, representation, or guarantee of kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere Prepared by: Dana DeLaRosa Map is current as of: 22-Sep-2017

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30BBLS Oil	
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