	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-07796		
District III	1220 South St. Francis Dr.				Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 Santa Fe, NM 87505		STA'			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suna	1 0, 1 1111 0	303	6. State Oil	& Gas Lease No.	
87505	,-					
SUNDRY NOTIC	ES AND REPORTS	ON WELLS	I C D L CV TO	7. Lease Na	ame or Unit Agreement Nat	me
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DI ATION FOR PERMIT" (FO	EEPEN OR PLI DRM C-101) FO	JG BACK TO A DR SUCH	Marron	McKee Unit	
PROPOSALS.)	(* (*					
1. Type of Well:			8. Well Number			
Oil Well X Gas Well C	Other			112		
2. Name of Operator				9. OGRID	Number	
Amerada Hess Corporation			000495			
3. Address of Operator P.O. Box 840			10. Pool name or Wildcat			
Seminole, TX 79360			Warren	McKee Simpson		
4. Well Location						
Unit Letter F :	1080 foot from th	. North	line and	2240 6		
Offit Letter	1980 feet from the	ie North	line and		et from the West	line
Section 18	Township	20S R2	inge 38E	NMPM	County Loo	
	11. Elevation (Show	whether DR	RKR RT GR et	c)	County Lea	
Fig. 1				·		
Pit or Below-grade Tank Application (For p	it or below-grade tank cl	osures, a form	C-144 must be attac	hed)		
Pit Location: ULSectTwp	Rng Pit type	De	epth to Groundwater	Distance f	rom nearest fresh water well	
Distance from nearest surface water						
feet from theline and				, PKing	,	
	reet ir om the					
12. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK □			SU	BSEQUENT	REPORT OF:	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DI	RILLING OPNS	29 25 TERING CASING PLUGAND PLUGAND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST	ANDV	ABANDONMENT W	
071150		_	<u> </u>	02 d	3 4 5 6 2005	
OTHER:			OTHER:	100	∧ V!	
13. Describe proposed or comple	ted operations. (Clea	rly state all p	pertinent details, a	nd give pertine	nt dates including estimate	d date
of starting any proposed work or recompletion.	k). SEE RULE 1103.	For Multip	e Completions: A	Attach wellhore	diagram of proposed comp	letion
3/15/2005 thru 3/28/2005						
MIRU Key Energy & TOH w/rods and	d pump. TOH w/tbg.	TIH w/tbg &	pkr set @ 9049'.	MIRU BJ Svs &	acidized the McKee perfs s	9095'-
MIRU Key Energy & TOH w/rods and 9165' w/2000 gals of one shot acid p	lus and flushed w/35	bbls 3% KCl	w/5 gals clay ma	ster 5-C. RDM	O.B.J.Svc. Swahhed well. T	OH w
MIRU Key Energy & TOH w/rods and 9165' w/2000 gals of one shot acid p tbg & pkr. TIH w/2 3/8" tbg. Installed	lus and flushed w/35 d safety valve, closed	bbls 3% KCI BOP. TIH v	. w/5 gals clay ma //20-125-RHBC-1	ister 5-C. RDM 6-5-S-2 Sucker	O BJ Svc. Swabbed well. T	OH w
MIRU Key Energy & TOH w/rods and 9165' w/2000 gals of one shot acid p	lus and flushed w/35 d safety valve, closed	bbls 3% KCI BOP. TIH v	. w/5 gals clay ma //20-125-RHBC-1	ister 5-C. RDM 6-5-S-2 Sucker	O BJ Svc. Swabbed well. T	'\\ \\
MIRU Key Energy & TOH w/rods and 9165' w/2000 gals of one shot acid p tbg & pkr. TIH w/2 3/8" tbg. Installed Tested tbg to 500#. Checked pump	lus and flushed w/35 d safety valve, closed action. Cleaned loca	bbls 3% KCI BOP. TIH w tion, RDMO	. w/5 gals clay ma //20-125-RHBC-1 Key Energy PU. I	ster 5-C. RDM 6-5-S-2 Sucker Returned well to	O BJ Svc. Swabbed well. T Rod pump #A-0968 and rod pumping.	OH w/ is.
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MIRU Key Energy & TOH w/rods and 9165' w/2000 gals of one shot acid p tbg & pkr. TIH w/2 3/8" tbg. Installed Tested tbg to 500#. Checked pump I hereby certify that the information abgrade tank has been/yill be constructed or clessification. SIGNATURE Type or print name Carol J. Moore	lus and flushed w/35 d safety valve, closed action. Cleaned loca	bbls 3% KCl BOP. TIH w tion, RDMO lete to the be D guidelines [TITLES E-mail ad	w/5 gals clay may / y/20-125-RHBC-1/20-125-RHBC-1/20-1-25-RHBC-1/20-RHB	ster 5-C. RDM 6-5-S-2 Sucker Returned well to ge and belief. I or an (attached) gulatory @hess.com	O BJ Svc. Swabbed well. T Rod pump #A-0968 and roc pumping. further certify that any pit or balternative OCD-approved plar DATE3/31/2005 Telephone No. (432)758	OH w/ds.

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