

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Water Injection	WELL API NO. 30-025-39705
2. Name of Operator BOG Resources, Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 2267 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter G : 2620 feet from the North line and 1810 feet from the East line Section 26 Township 25S Range 33E NMPM County Lea	7. Lease Name or Unit Agreement Name: Lomas Rojas 26 State Com
	8. Well Number 6
	9. OGRID Number 7377
	10. Pool name or Wildcat Red Hills; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/10 MIRU for injection completion.
8/25/10 RIH and set 5-1/2" CIBP at 9200'. Dump bail 35' cement on CIBP to 9165'.
RIH and set 5-1/2" CIBP at 7100'. Dump bail 35' cement on CIBP to PBTD at 7065'.
8/26/10 Perforated from 6370' to 6928', 0.48", 908 holes.
Acidized w/ 15000 gals 15% HCL acid.
8/27/10 Perforated from 5743' to 6270', 0.48", 836 holes.
Acidized w/ 11700 gals 15% HCL acid.
8/28/10 Perforated from 5159' to 5695', 0.48", 780 holes.

Spud Date:

4/11/10

Rig Release Date:

5/3/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE 9/15/10

Type or print name Stan Wagner

E-mail address:

PHONE 432-686-3689

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 13 2010

Conditions of Approval (if any):

SWD-1237

Total

3,610.60 184.63

* Not included in Total Length and Length

Date: 0427_EOGI0001 RWCH-STET-FLEX-SSNG-GENT-PSN-SOL-FLEX-IBT-YSTT-DLL-MSFL-GEMBLE

Date: 27-Apr

COMPANY EOG RESOURCES, INC.

WELL LOMAS ROJAS 26 STATE COM No.6

FIELD RED HILLS; BONE SPRING

COUNTY LEA

STATE

NEW MEXICO

HALLIBURTON

DUAL LATEROLOG
MICRO-GUARD

HALLIBURTON

Plot Time: 27-Apr-10 16:41:47

Plot Range: 6040 ft to 10996.3 ft

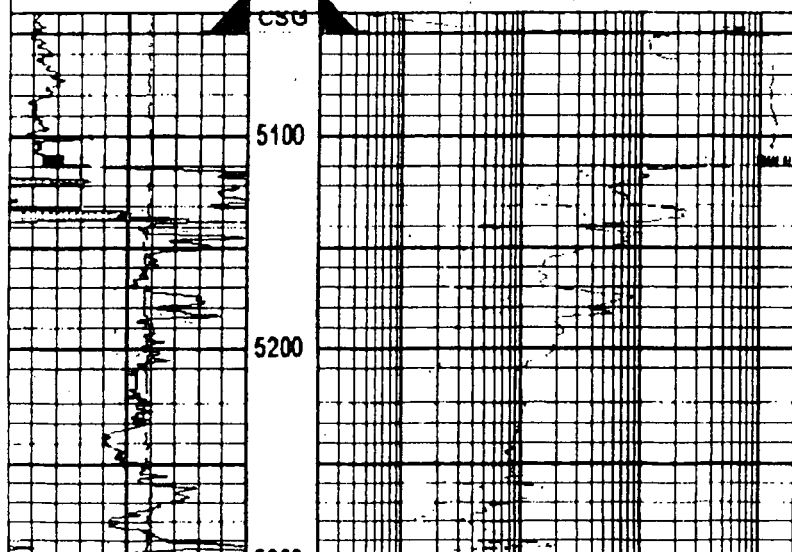
0427_EOGIWell Based DAQ-0001-004...

Plot File: IL...DLLT-MGRD 1IN

MAIN PASS 1" = 100'

Elev. 3355 KB

T/ Delaware Line 5112(-1757)

10K Tension 0
lb-f6 MGRD Calliper 16
in0 Gamma API 100
API0.2 Shallow Resistivity 2K
ohm-m0.2 Deep Resistivity 2K
ohm-m

PAN AM 25 SWD #1

25' Low To

EOG's Lomas Rojas

26 STATE Com #6 SWD

Located 1/2 mi West
of PAN AM 25 SWD #1

FIELD		RED HILLS; BONE SPRING	
COUNTY		LEA	
STATE		NEW MEXICO	
APR NO	30-07-28705	Other Services	CENGO/EMG/NT/SEL
Location	2630 FINE AND 1810 FEL	WSIT	
		WFL	
		RSIT	
Sept	24	Top	255
Page	38		
Perforation Depth	GL	Depth	3356.0 ft
Log measured from	MS	15 ft above datum	
Drilling measured from	MS		
Date	27-Apr-10	RECEIVED	
Run in	ONE		
Depth - Driller	11000.00 ft	SEP 20 2010	
Depth - Logger	10990.0 ft		
Bottom - Logger Interval	10964 ft	HOBBSON	
Top - Logger Interval	3048 ft		
Casing - Driller	8425 ft	3056 ft	
Casing - Logger	5049 ft		
Bit Size	7 875 in		
Type Fluid in Hole	BRINE		
Density	Viscosity	8.3 cp	47-00 wpt
Flow Loss	10.50 psi	10.00 gpm	
Source of Sample	FLOWLINE		
Run @ Meas Temperature	0.100 ohm-m	102.30 degF	
Run @ Meas Temperature	0.08 ohm-m	102.00 degF	
Run @ Meas Temperature	0.200 ohm-m	102.00 degF	
Source Run	MEAS	MEAS	
Run @ 20"	0.06 ohm-m	102.00 degF	
Time Since Circulation	7.0 hr		
Time on Bottom	27-Apr-10 07:21		
War Rec Temperature	100.0 degF	10250.0 ft	
Equipment	Location	70C	11-2685, NY
Recorded By	DANIEL HEITZ	JUSTIN LUCAS	
Witnessed By	KARNE HAMALAINEN		

HALLIBURTON

Plot Time: 27-Apr-10 16:41:47

Plot Range: 6040 ft to 10996.3 ft

0427_EOGWell Based DAQ-0001-004...

Plot File: 11...IDLLT-MGRD 11N

MAIN PASS 1" = 100'

Elev: 3355 KB

T/ Delaware Lime 5112(-1757)

