

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

HOBBS OGD
RECEIVED
AUG 15 2011
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00579
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name MCA Unit
8. Well number 13
9. OGRID Number 217817-005073
10. Pool name or Wildcat Maljamar-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company Attn: Donna Williams

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **M**: **660** feet from the **South** line and **660** feet from the **West** line
Section **16** Township **17-S** Range **32-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4050' GL

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type **STEEL** Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**
Pit Liner Thickness: **STEEL** mil _____ Below-Grade Tank: Volume _____ bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. ND WH, NU BOP. POOH Prod Tbg**
- 2) **RIH WL - Set CIBP @ 3,500' Cap w/ 35" cmt @ 3,500' - 3,300' - Tag → Circ Well w/ MLF**
- 3) **Spot 60sx cmt @ 2,850' - 2,550' - Tag**
- 4) **RIH WL - Perf @ 2,025' - Sqz 50sx cmt - Tag @ ± 1,925'**
- 5) **RIH WL - Perf @ 1,400' - Sqz 40sx cmt**
- 6) **RIH WL - Perf @ 1,050' - Sqz 85sx cmt - Tag @ ± 815'**
- 7) **RIH WL - Perf @ 60' - Circ 20sx cmt to surface.**
- 8) **Fill wellbore. RMDO. Clean location. Install P&A marker.**

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE **P&A Tech** DATE **8/4/11**

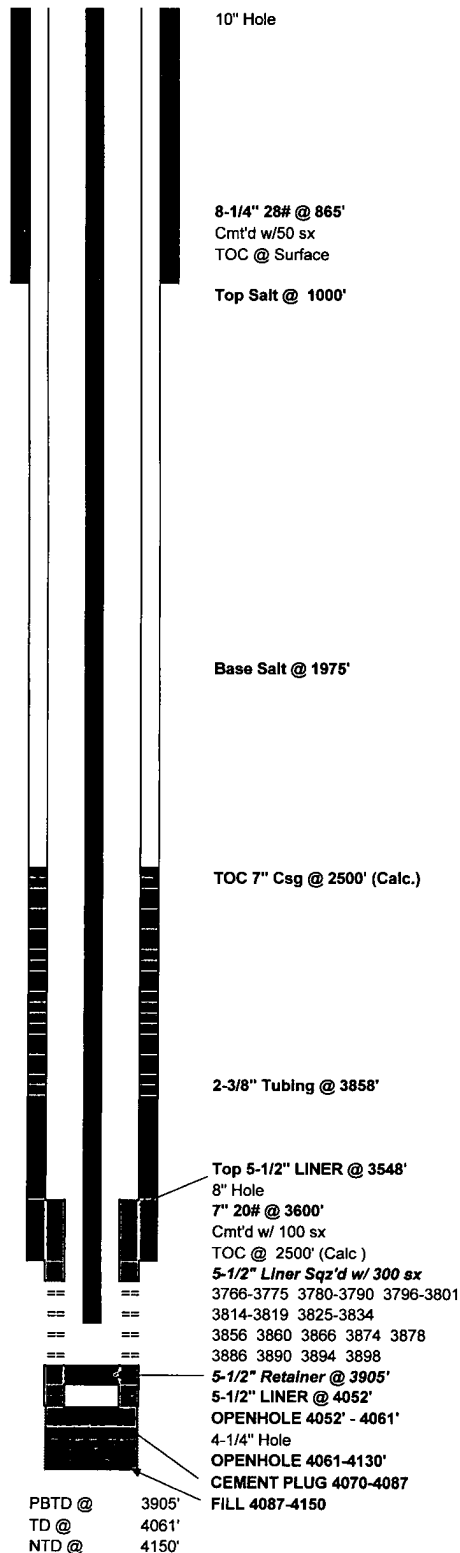
For State Use Only
APPROVED BY: [Signature] TITLE **Staff Mgr** DATE **8-16-2011**
Conditions of Approval (if any):

AUG 17 2011

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date April 20, 2011

RKB @ 4056'
 DF @ 4055'
 GL @ 4050'



Subarea Hobbs
 Lease & Well No MCA Unit No. 13
 Legal Description 660' FSL & 660' FWL, Sec 16, T17S, R32E, Unit Letter "M"
 County Lea State New Mexico
 Field Maljamar (Grayburg-San Andres)
 Date Spudded : 3/2/41 Rig Released: 4/28/41
 API Number 30-025-00579
 Status _____
 Drilled as W.J. Rutledge, Jr., St. of NM "O" Well No. 2

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
OH 4012-4061	4/19/41	Shot 230 Quarts Nitroglycerine Clean well out from 3558' to 4061'						
	8/16/55	Run 5-1/2" Liner from 4052' to 3548'						
OH 3600-4061	8/19/55	Gelled Lease Crude	10,000	15,000	3300		15 0	
	5/1/63	Effective with unitization of the MCA, well was renumbered MCA Unit 13						
	2/20/69	Deepen to 4150' w/ 4 1/2" bit						
	3/5/69	Found bottom of liner @ 4052'						
4000-4150	3/10/69	15% LSTNE	4 000					
3450-4061	3/11/69	15% LSTNE	2,000					
	7/13/74	CBL indicated no cement behind 5-1/2" Liner						
	7/13/74	Set cement plug @ 4087-4070'						
	12/27/74	Set CIBP @ 3980'						
	12/29/74	Sqz 100 sx Class C below pkr @ 3450'						
	1/15/75	Drill out cmt 3240-3980'						
	1/17/75	Set retainer @ 3481'; Squeeze 5-1/2" Liner w/ 200 sx CI H						
	1/23/75	Drill out cement to 3932'						
	1/23/75	Perforate w/ 1 JSPF @ 3856, 60, 66, 74, 78, 86, 90, 94 and 3898						
3856-3898	1/24/75	15% HCI NE	1,800					
		Treated Gelled Wtr	24,000	40,000#	3300	1950		
	6/15/77	Drill out CIBP @ 3980', cleanout to 4070'						
3856-3898	6/16/77	15% HCI NE	1,000					
	6/20/77	Perforate w/ 2 JSPF @ 3766-3775, 3780-3790, 3796-3801, 3814-3819 and 3825-3834						
3766-3898	6/21/77	15% HCI NE	1,000					
3766-3898	6/22/77	Treated Fresh Wtr	10,080	500# RS				
	6/23/77	Set 5-1/2" Retainer @ 3905'						

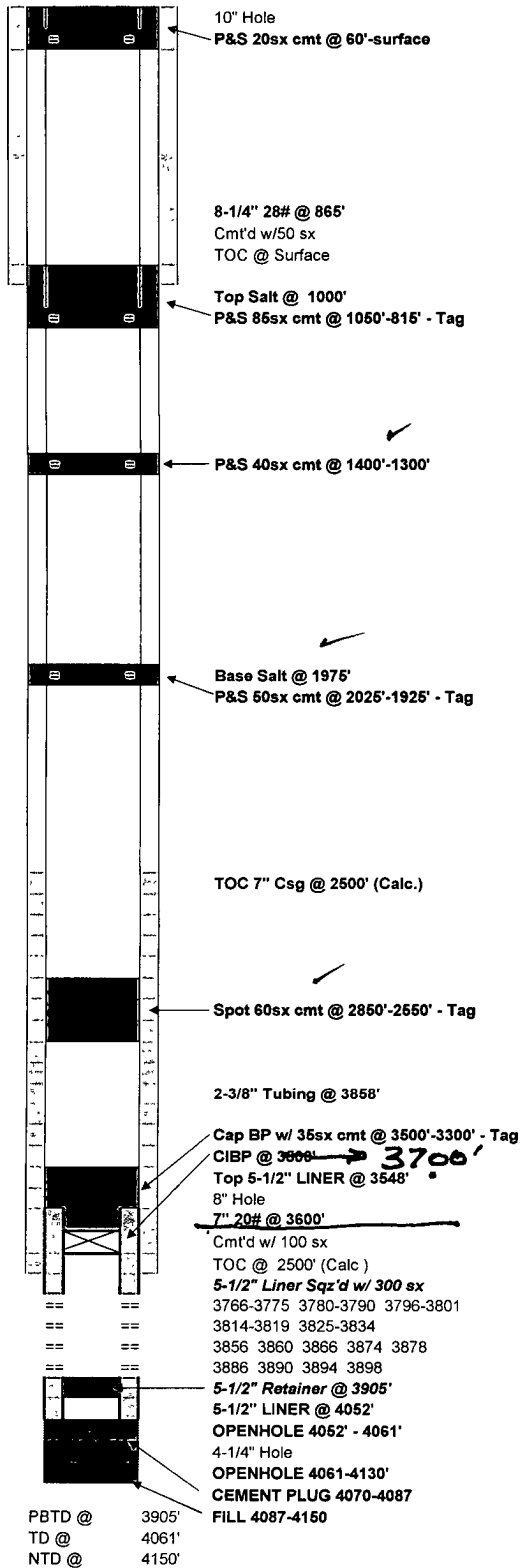
Formation Tops:

Rustler		Grayburg
Top Salt	1000'	Grayburg 6th
Base Salt	1975'	San Andrews
Yates		San Andres U 7th
Seven Rivers		San Andres L 7th
Queen		San Andres 9th

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