Submit 1 Copy To Appropriate District Office	State Of I	lew Mexico			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	HOBBS OCD, Minerals a	and Natural Re	sources	WELL API NO.	October 13, 2009
District II - (575) 748-1283	OIL CONSERV.			30-025-01490	
	AUG 1 6 2011220 South			<ol> <li>Indicate Type of Le STATE  </li> </ol>	ase FEE 🗍 🦯
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED			306907	,
SUNDRY NO	OTICES AND REPORTS ON			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP				CAPROCK MALJAM	IAR LINIT
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	Tni-	/	8. Well Number: 70	/
2. Name of Operator		~.3	·	9. OGRID Number 20	59324
LINN OPERATING, INC. ON  3. Address of Operator	BEHALF OF SANDRIDGE	UNTIL COO		10. Pool name or Wild	-
600 TRAVIS, SUITE 5100, HC	OUSTON, TEXAS 77002			MALJAMAR;GRAYE	
	•			ANDRES	
4. Well Location Unit Letter J;	1980 feet from the	S line a	and 19	80 feet from the	E line
Section 20	Township		inge 33E		LEA County
	11. Elevation (Show whe				
	4,195' GR				
12. Chec	k Appropriate Box to Ind	licate Nature	of Notice 1	Report or Other Data	a ' .
	11 1	I I		4-	
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:  ☐ PLUG AND ABANDON	⊠ REM	SUBS IEDIAL WORK	SEQUENT REPOR	RT OF: ERING CASING □
TEMPORARILY ABANDON	☐ CHANGE PLANS				ND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CAS	ING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE		1			
OTHER:	· · · · · · · · · · · · · · · · · · ·	ОТН			
of starting any proposed	ompleted operations. (Clearly work). SEE RULE 19.15.7.1	state all pertine 4 NMAC. For	nt details, and Multiple Con	l give pertinent dates, inconletions: Attach wellbo	cluding estimated date
proposed completion or	recompletion.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mampio con	pronono. 1 manon wonor	no diagram or
PROPOSED P&A PROCEDUR	ÈS:		•		
DOOL W/O 2/99 TDC TDC 0 D	(/D				•
POOH W/ 2-3/8" IPC TBG & PI SET CIBP & TAG @ 4,044" W/		/			
CIRC THE HOLE WITH MUD	LADEN FLUID. 🔶				
PERF THE 5-1/2" CSG @ 2,530 WOC & TAG NO LOWER THA		T IN/QUT OF	CSG_(COVER	R 50' ABOVE & BELO	W BASE OF SALT).
PERF THE 5-1/2" CSG @ 1,590		N/OUT OF CS	G (COVER 5	0' ABOVE AND BELC	W TOP OF SALT).
WOC> PERF @ 400	o' circ. cm+ tos	URFACE	•		,
SET THE DRY HOLE MARKE	R & CLEAN OF LOCATION		Ā		
		The Oil	Conservation	on Division Must be	notified
<u>`</u>		24 hour	rs prior to th	e beginning of plugg	ing operations.
Spud Date:	Rig R	elease Date:			-
		L			
I hereby certify that the informat	ion above is true and complete	to the best of r	ny knowledge	and belief	
<u> </u>		, to me best of i	ily ialowioage	tuid oblioi.	
SIGNATURE Crus B	. allakan TITI.			ALIST III DATE AUC	
	TITI	E: REGIII AT	ORY SPECIA	21 18 1 11 DATE ATE	HIST 16 2011
	*****				SUST 16, 2011
Type or print name <u>TERRY B. C</u> For State Use Only	CALLAHAN E-mail address:				SUST 16, 2011
For State Use Only  APPROVED BY	*****	tcallahan@linn		PHONE: <u>281-840-4272</u>	SUST 16, 2011  8-17-2011

## Wellbore Diagram

 Lease & Well No.
 Caprock Maljamar Unit #70

 Field Name
 Maljamar (Grayburg San Andres)

 Location
 1980' FSL & 1980' FEL, T: 17S R: 33E Sec 20

 K.B. Elevation
 D.F. Elevation

 Ground Level
 4,195'

		Surfac	e Casing		
Size (OD)	8 5/8"	Weight	24.0#	Depth	1,400'
Grade		Sx. Cmt.	50 sx	TOC@	

Size (OD)	n/a	Weight	Depth
Grade		Sx. Cnt.	TOC @
		D 1	

		Produc	ion Casing		
Size (OD)	5 1/2"	Weight	20.0#	<u>Depth</u>	4,094'
<u>Grade</u>		Sx. Cmt.	100 sx	TOC@	

## Well History

1/23/54 - Spud Well; Set 8-5/8" csg string @ 1,400', Cmtd w/ 50 sx;

3/26/54 - Set 5-1/2" csg string @ 4,094"; Cmtd w/ 100 sx cmt;

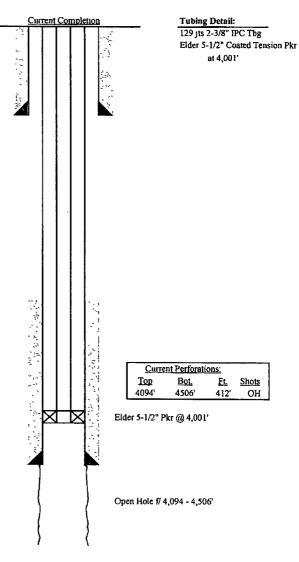
6/22/54 - drld w/ cable tool to 4,506' and put well on production

6/15/65 - converted well to injection

5/3/94 - POH w/ pkr & tbg; worked pkr through tight area; RIH w/ 4-5/8" bit and cind out to PBTD at 4,380'; RIH w/ pkr & set same at 3,947'; tstd backside to 400 psi and held good for 15 min; POH w/ pkr and RIH w/ AD-1 pkr and set at 3,970', 3940' & 3,880' and would not hold pressure; POH w/ pkr and RIH w/ RBP and pkr; Set RBP at 4,014' and tstd backside, held ok; POH w/ RBP and Pkr; RIH w/ IPC tbg and pkr and set pkr @ 4,001'; tstd annulus to 350 psi, held ok Put well back on injection, no records to date

Formation Record	Depth
Anhydrite	1,353'
Top of Salt	1,540
Base of Salt	2,480'
Yates	3,415
Queen	3,640
San Andres	4,362

Former Name	
County & State	Lea County, New Mexico
API No.	30-025-01490



Plug Back Depth	4,380'
Total Depth	4,506'

## Wellbore Diagram

Lease & Well No.	Caprock Maljamar Unit #70				
Field Name	Maljamar (Grayburg San Andres)				
Location	1980' FSL & 1980' FEL; T- 17S R 33E Sec. 20				

A	Capitola Marjattan Onterio	rormer (varie)	
Field Name	Maljamar (Grayburg San Andres)	County & State	Lea County, New Mexico
Location	1980' FSL & 1980' FEL; T- 17S R 33E Sec. 20	APINo	30-025-01490
K.B. Elevation			
D.F. Elevation	**************************************		
Ground Level	4,195'	Current Completion	Tubing De
		2 1 St U.S. 1 (27 June 18 4 - 2	100 / 00

		Surfac	e Casing		
Size (OD)	8 5/8"	Weight	24,0#	Depth	1,400
Grade		Sx_Cmt.	50 sx	TOC@	
Size (QD)	n/a		iate Casing	D-d	
Grade	108	Weight Sx. Cmt.		_ Depth _ TOC @	

		Produ	ction Casing	<del></del>	
Size (OD)	5 1/2"	Weight	20 0#	Depth	4,094'
Grade		Sx Cmt	100 sv	ፐርር @	

Current Completion	Tubing Detail:
	129 jts 2-3/8" IPC Tbg
	Elder 5-1/2" Coated Tension Pkr
	at 4,001'
	PERFECTOO' CIRCENT TO SURFACE 255x WOC/TAG
2 4 2 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	rerfeyoo cike em
	TO CAPACE
	76300
	,
Cup cint	255x WOC/TA9
to surf Perf & one	Clin to out
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l Maria	
2.75°	
<del>**</del>	
25.5x3 Perf & sqz	25 sxs cnit @ 2,530'
1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	
a 2000 to	
関でき付き /	
Mud	
	Current Perforations.
	OR Bot Ft. Shots 1994' 4506' 412' OH
	77 4300 412 OII
Elder 5-	1/2" Pkr @ 4,001'
	-
Set ClBP @	भागन' w, 25 sxs on top
T	
1	
Open H	ole f/ 4,094 - 4,506'
1	
<b>\</b>	
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Formation Record	Depth
Anhydrite	1,353'
Top of Salt	1,540
Base of Salt	2,480
Yates	3,4151
Queen	3,640'
San Andres	4.362

Plug Back Depth	4,380
Total Depth	4,506