

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88203  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**HOBBES OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 17 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-09108</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company Attn: Donna Williams</b>		6. State Oil & Gas Lease No. <b>B-2657</b>
3. Address of Operator <b>P.O. Box 51810 Midland, TX 79710</b>		7. Lease Name or Unit Agreement Name <b>State A-32</b>
4. Well Location Unit Letter <b>G</b> : <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line Section <b>32</b> Township <b>22-S</b> Range <b>36-E</b> NMPM <b>Lea</b> County		8. Well number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3479' GL</b>		9. OGRID Number <b>217817-005073</b>
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <b>Jalmat-Tansill-Yates-7 Rivers-Gas</b>
Pit type <b>STEEL</b> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <b>N/A</b>		
Pit Liner Thickness: <b>STEEL</b> mil Below-Grade Tank: Volume bbls; Construction Material <b>STEEL</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. ND WH, NU BOP. POOH Prod Tbg **255x**
- 2) RIH WL - Set CIBP @ 3,130'. Cap w/ **205x** cmt - Tag @  $\pm 3,015'$  **→ Circ Well w/MLF**
- 3) RIH WL - Perf @ 1,560' - Sqz 40sx cmt @ 1,560'-1,460' - **WO/TA9**
- 4) Circ 45sx cmt @ 380' to surface
- 5) Fill wellbore. RMDO. Clean location. Install P&A marker.

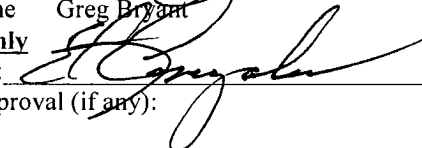
The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE P&A Tech DATE 8/4/11

Type or print name Greg Bryant

For State Use Only

APPROVED BY:  TITLE STAFF MGR DATE 8-16-2011

Conditions of Approval (if any):

AUG 17 2011

**WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date April 13, 2011

RKB @ 3485'  
 DF @ 3484'  
 GL @ 3479'

Subarea Hobbs  
 Lease & Well No State A32 No 2  
 Legal Description 1980' FNL & 1980' FEL, Sec 32, T22S, R36E, UL "G"

County Lea State New Mexico  
 Field Jalmat Tansil Yates Seven Rivers (Pro Gas)  
 Spud 7/6/47 Rig Released 7/24/47  
 API Number 30-025-09108  
 Status \_\_\_\_\_

**Lease No. B-2657**

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
OH 3447-3500	10/27/50	Acid	500					
	6/19/53	Shut-in, uneconomical to produce						
	11/14/53	<b>Perforate w/ 1 SPF @ 3230-324, 3260-3276, 3320-3330 &amp; 3334-3354</b>						
		<b>Perforate w/ 4 SPF @ 3276-3288 &amp; 3288-3308</b>						
	3/20/74	Shut-in, uneconomical to produce						
	10/10/74	Fish in hole - pkr slips & springs, 2' sand line & sand pmp						
		TOF @ 3360', unable to engage fish						
3230-3500	10/9/74	15% NEFE HCl	1,000		1100			
	3/25/77	Push junk to 3376'						
	3/26/77	<b>Set BP @ 3134 w/ 35sx sand</b>						
		<b>Top sand @ 3095'</b>						
		Hole between 387' and 418'						
	3/27/77	<b>Squeeze csg leak @ 387-418 w/ 200 sx cmt,</b>						
		Drill out cmt and retrieve BP @ 3134', CO to 3363'						
	4/1/77	<b>Perforate w/ 2 SPF @ 3233, 3242, 3252, 3267, 3278 &amp; 3306</b>						
3233-3354	4/5/77	15% NEFE HCl	1,000					
	2/4/98	<b>Run Tuboscope; cleanout .</b>						
	1/6/00	Cleanout - had 88' of perms covered with fill						

**Top Salt @ 1510'**

**TOC 5-1/2" Csg @ 1880' (T.S.)**

**Base Salt @ +/- 3065'**

**2-3/8" Tubing @ 3254'**

3230-3254 3260-3276  
 3233 3242 3252  
 3267 3278 3306  
 3276-3288 3288-3308  
 3320-3330 3334-3354

**TOP OF JUNK IN HOLE @ 3376'**

7-7/8" Hole  
**5-1/2" 17# @ 3447'**  
 Cmt'd w/ 500 sx  
 TOC @ 1880' (T S )  
 4-3/4" Hole  
**OPENHOLE 3447-3500'**

PBTD @ 3273'  
 TD @ 3500'

**Formation Tops:**

Yates 3225'  
 7 Rivers 3470'

**WELLBORE SKETCH**  
**ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations**

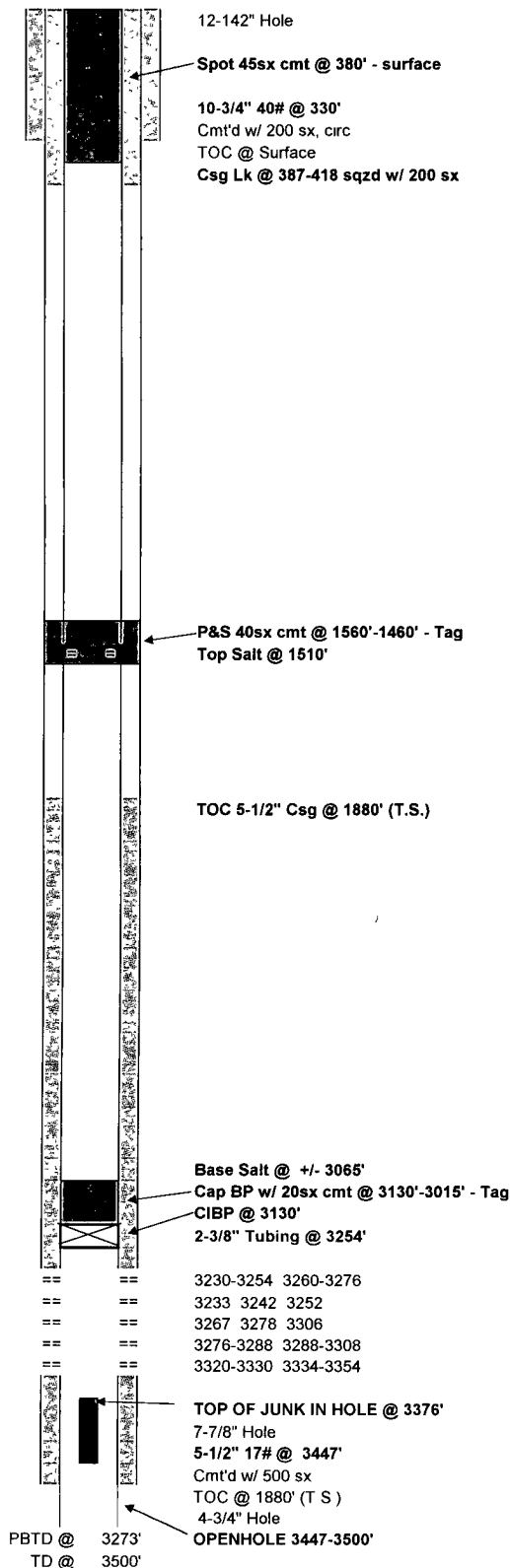
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