

AUG 16 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

HOBBSOCD

AUG 16 2011

WELL API NO. 30-025-32847
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 18170
7. Lease Name or Unit Agreement Name Mingard
8. Well Number 14
9. OGRID Number 151416
10. Pool name or Wildcat Gladiola; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location BHL J 1798' South 1762' East
Unit Letter J : 1650' feet from the South line and 1930' feet from the East line
Section 24 Township 12S Range 37E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: Mechanical Integrity Test (AMENDED) <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment Expired on this well 6-7-2011. Fasken Oil and Ranch, Ltd. proposes to run a Mechanical Integrity Test in order to return the well back to a Temporary Abandonment Status and get it off of the inactive well list. Please see procedure below and attached wellbore diagram.

→ Extend for 1 yr. only

Note - CIBP is set 1600' above top perforation. Please see attached documentation.

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-16-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 8-16-2011
Conditions of Approval (if any):

AUG 17 2011

Wingerd No. 14

Current

Fasken Oil and Ranch, Ltd.
SHL: 1650' FSL, 1930' FEL
BHL: 1798' FSL, 1762' FEL
Sec 24, T12S, R37E
Lea County, New Mexico
Compl.: 22-May-95
API #: 30-025-32847
IP:
TD: 12,800'
PBDT: 10,053'
Casing: **13-3/8" 48#/ft H-40@ 396.48'**
Cmt 500sx "C" w/2% CaCl₂ (14.8ppg, 1.32 cuft/sk)
TOC surf, cir 109 sx
8-5/8" 24&32#/ft @ 4495.07'
Cmt 1100sx PSL "C" w/10#slt (12.7ppg, 2.04 cuft/sk)
+ 200sx "C" (14.8ppg, 1.32 cuft/sk)
TOC surf, cir 83 sx
5-1/2" 17-20# N-80 @ 12193.69'
Cmt 1st stg 500sx PSL "H" w/6% gel (12.5ppg, 1.92 cuft/sk)
+320sx "H" w/8#/sk CSE (14.05 ppg, 1.61 cuft/s)
Circ 140 sx cmt thru DV
DV: 8916.13'
Cmt 2nd stg 1225sx PSL "H" w/6% gel (12/5ppg, 1.92 cuft/sk)
+100sx "H" w/8#/sk CSE (15.6 ppg, 1.17cuft/sk)
TOC surf, cir 102 sx

Tubing: Pulled and layed down 12-1-99, TA'd

CIBP: 10,053'

Perfs/plugs:

11646'-11648' (5h 5-13-95)
11660'-11690' (61h 5-13-95)

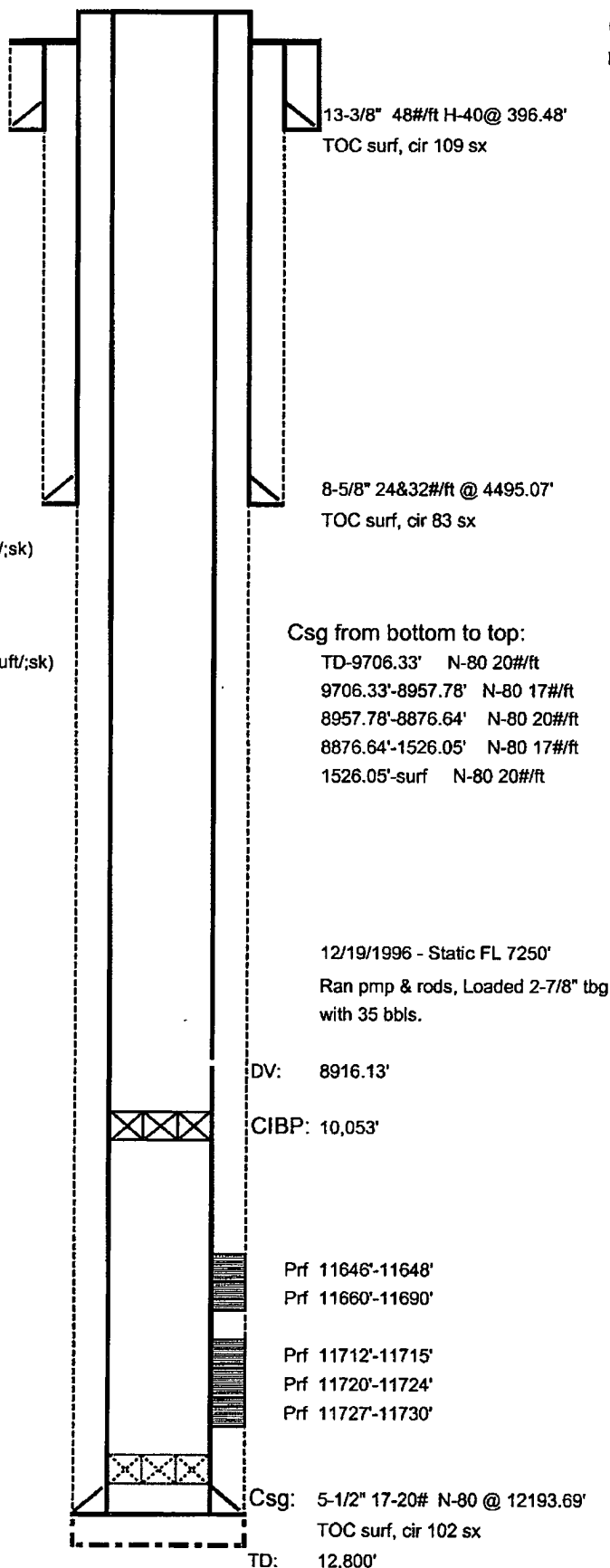
11712'-11715' (6h 5-6-95)
11720'-11724' (8h 5-6-95)
11727'-11730' (6h 5-6-95)

CR: 11705' (5-17-95)

Knocked out CIBP w/sand line drill to 12150' (12-18-96)

TA'd well 12/1/99

*****PASSED MIT ON 5/12/2006*****



cwb

4-24-06

Wingerd 14 wb diagram.xls

- 5/2/06: Sandblasting west FWKO. Vacuum truck pulled 120 bpw from oil stock tank and put in water tank due to east FWKO upset.
- 5/3/06: Crew coated west FWKO w/ Corchem 204 coating.
- 5/4/06: Roustabouts installed lines and connections back on west FWKO. Vacuum truck skimmed 45 bo from water tanks and put oil in west FWKO. Foreman turned wells into FWKO and returned to operation.
- 5/5/06: Truck pulled 120 bpw from oil tanks and transferred to water tank.

NWSU NO.67

- 5/2/06: Belts burned off pumping unit. Electricians replaced w/ 3C-180 belts.

WINGERD BATTERY

- 5/3/06: Sandblasted bottom of north 500 bbl water tank. Found metal thin and full of holes. SD blasting and plan to replace tank.

NWSU NO.53

- 5/3/06: Contractor replaced broken bridle on pumping unit.

DENTON NO.4

- 5/4/06: Electricians replaced burned up overload in panel.

KIRBY "26" STATE NO.1

- 5/5/06: SITP- 20 psi. RUWL on tubing and RIW w/ 1.25" OD BHP sensing tool testing pressure at 1000' intervals. BHP- 270.45 psia. POW and RDWL. Left well shut in.

DENTON NO.10

- 5/8/06: Well going down on vibration switch kill. Pumper and foreman checked and found vibration switch broken. Electricians replaced vibration switch and checked sensitivity.

✱ WINGERD NO.14 ✱

- 5/10/06: NDWH flange. RUWL. RIW w/ 4.50" OD gauge ring and set down at 9615' FS. Found static fluid level at 175' FS. POW and found calcium carbonate scale in tool. RIW w/ 4.34" OD gauge ring and set down at 10,053' FS. POW and LD tool. Reported depths to Midland office. RU pump truck on 5-1/2" casing and pumped 81 bfw containing oxygen scavenger and packer fluid. AIR- .6 bpm, AIP- 800 psi, MIP- 900 psi. 5"- 700 psi, 10"- 575 psi, 15"- 500 psi. Bled remainder pressure to truck. RIW w/ 4.24" OD CIBP to 10,053' and misfired. POW and found cap did not burn through. Rebuilt tool and RIW. Set 4.24" OD CIBP at 10,053' FS. POW and RDWL. Truck pressure tested 5-1/2" casing to 500 psi and held for 30 minutes. Bled off pressure and RD and released truck. Left well shut in.
- 5/12/06: RU pump truck on 5-1/2" casing for MIT. Chart tested at 550 psi for 35 minutes and held ok. No NMOCD witness. Notified E.L. Gonzalez w/ NMOCD of MIT on 5/11/06. RD and released truck.

STARNES

Gloria Holcomb

From: Jimmy Carlile [jimmyc@forl.com]
Sent: Wednesday, May 10, 2006 9:37 AM
To: Gloria Holcomb
Subject: Wingerd No. 14 TA

Wingerd No. 14 is being TA'd and a chart is being cut. We will be setting the CIBP around 10,053' which is some 1500' above the top perforation. We have just gotten verbal approval from Gary Wink at the NMOCD in Hobbs to do this. Please make a note on the C-103 Sundry Notice to remind Mr. Wink that he gave us verbal approval.

Jimmy D. Carlile