Submit To Appropr Two Copies <u>District I</u> 1625 N French Dr <u>District II</u> 811 S First St , Art	240									Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-35067										
District III 1000 Rio Brazos Ro				a zyn	Oil Conservation Division 1220 South St. Francis Dr.							2 Type of Le	ease							
District IV				i Pe	Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
	1220 S St Francis Dr., Santa Fe, RECEIVED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														The second of th					
4. Reason for fili	<u> </u>	5. Lease Name or Unit Agreement Name																		
 ⊠ COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)														MONUMENT 23 STATE 6. Well Number.					
#33, attach this ar	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														28					
7 Type of Completion. ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ C																				
8. Name of Operator CHEVRON U.S A INC.														9 OGRID 4323						
10. Address of O	10. Address of Operator 15 SMITH ROAD														11 Pool name or Wildcat MONUMENT; YESO, NW 97089					
12.Location	AIDLAND, TEXAS 79705 2. Location Unit Ltr Section				Towns		hip Range			Т	Feet from the		N/S Line Fee		from the	E/W Li	E/W Line County			
Surface:	Е	23		•	19-S		36-E			1	2310		NORTH 990			WEST		LEA		
ВН:																				
13. Date Spudded	0-28-10					d 15. Date Rig Released 05-13-11				11-02-10						17. Elevations (DF and RKB, RT, GR, etc.)				
18 Total Measured Depth of Well 7495'						19. Plug Back Measured Depth 7055'				20. Was Directiona NO			l Survey Made?		21. Ty	Type Electric and Other Logs I N/A		her Logs Run		
22. Producing Int YESO 6748		of this	s comp	letion - T	op, Bot	tom, Na	me													
23							ING REC	ORD				ing								
CASING SIZE WEIGHT L NO CHANGE					LB./FT DEPTH SET				HOLE SIZE				CEMENTING RECORD			AM	AMOUNT PULLED			
110 CHARGE																				
					-															
24.						I INII	ER RECORD				Г	25	TUBING RECO			OPD				
SIZE	ТОР	ВС		ВОТ	ОТТОМ		SACKS CEMENT		SCREEN			SIZ		DEPTH SET						
										2		2 7	7/8"	7055'						
26 D. C			-1X		AT A CUD CHOT D				A CTUDE CEL (ENTE COLL			TREAT DATA								
26 Perforation 6960-65, 6954-58					iber)	er)				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
									6954-6965			ACIDIZE W/400 GALS 20% ACID								
						6884-689					891		ACIDIZE W/250 GALS 20% ACID							
28 Date First Produc	tion		- 1	Producti	on Meth	od (Fla		PROI					Well Status	(Pro	d or Shu	· • • • • • • • • • • • • • • • • • • •				
Date First Production 05-25-11 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING															_	PROD				
Date of Test 05-25-11		Hours Tested 24 HRS		Cho	ke Size		Prod'n For Test Period		Oil - Bbl G			Gas 1	s - MCF	Water - Bbl.			Gas - Oil Ratio			
Flow Tubing Press.	Casin	Casing Pressure			ulated 2 r Rate	:4-	Oil - Bbl.		Ga	Gas - MCF			Water - Bbl.	•	Oil Gravity - A		API - (Corr)			
29. Disposition of	f Gas (Sol	ld, use	ed for j	fuel, vent	ed, etc.)	d, etc.)							30 Test Witnes			essed By	ssed By			
SOLD 31 List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																				
Latitude Longitude NAD 1927 1983																				
I hereby certif גר	•	(i	form	ation sh	own o			form is	true	e ai	nd comple	ete		f my	knowle	dge and	belief			
Signature West First Date 08-10-2011																				
E-mail Addres	ss <u>lea</u>	kejd	l@che	vron.c	<u>om</u>							L								