Office	rate of New Mexico	Form C-103 June 19, 2008
District 1  1625 N. French Dr , Hobbs, NM 882400BBS OCD		WELL API NO. 30-025-40110
1501 W. Gialla Ave., Altesia, NW 6621 0	NSERVATION DIVISION Of South St. Francis Dr.	5. Indicate Type of Lease
	anta Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		VB-1510
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  Camel State
PROPOSALS) 1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 1
2 Name of Operator  Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM	38210	Wildcat; Bone Springs
4. Well Location Unit Letter P 330 feet fi	om the South line and	330 feet from the East line
Section 10 Town	100	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR etc 3757' GR	
5757 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	):   SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB	ANDON 🗌 REMEDIALWOR	RK 🔲 ALTERING CASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PLAI  PULL OR ALTER CASING ☐ MULTIPLE CO		
PULL OR ALTER CASING	WIFE D CASINO/CEME!	VI 30D
OTHER:	OTHER:	Completion 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/12/2011 Perforated 7,795-7,898.5' 40 holes.		
7/14/2011 Acidized w/ 2,000 gals 15% NEFE. 7/20/2011 Frac w/ 73,976# White Sand 20/40, 24,389# Super LC 20/40, 97,718 gals Viking 2500, 2,658 gals Aqua Frac, 193 gals		
Techni-HIB.		
7/22/2011 Perforated 7607-7693.5' 40 holes. 7/23/2011 Acidized w/ 1,950 gals 15% NEFE.		
7/27/2011 Frac w/40,820# White Sand 20/40, Super LC 20/40, 85,524 gals X-Link, 7,425 gals Linear Gel, 3,328 gls Aqua Frac.		
8/1/2011 RIH w/ 234 jts 2 7/8", J-55, 6.5# @ 7381', reda pump.		
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Spud Date: 5/8/2011	Rig Release Date:	6/2/2011
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.		
1 1 1 00		
SIGNATURE Jeny W. Shendl	TITLE Production Clerk	DATE <u>8/11/2011</u>
Type or print name Jerry W. Sherrell		energycorp.com PHONE: (575)748-1288
For State Use Only  PETROLEUM ENGINEER  AUG 1 7 2011		
APPROVED BY: Conditions of Approval (Tany):	TITLE	DATE DATE