

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
AUG 16 2011

WELL API NO. 30-025-11371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed. <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. C. Fristoe A Federal NCT-1
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal ☒

2. Name of Operator  
Chevron U. S. A. Inc.

3. Address of Operator  
15 Smith Rd. Midland, TX 79705

4. Well Location  
Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 35 Township 24S Range 37E NMPM Lea County

5. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15/7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well developed pressure on the tubing casing annulus. Chevron shut in the well on 8/15/11. Chevron is now in the process of determining the cause of the failure. Once the cause of the failure is determined, Chevron intends to make the necessary repairs to restore mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Byron Smith TITLE Petroleum Engineer DATE 8/16/11

Type or print name Byron Smith E-mail address: byronsmith@chevron.com PHONE: 432-687-7704

For State Use Only

APPROVED BY: EC Gonzalez TITLE STATE NGR DATE 8-17-2011

Conditions of Approval (if any):

AUG 17 2011