

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87419
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-025-27236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
8. Well Number 35
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other TA'd ☐

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter J : 2310 feet from the South line and 2308 feet from the East line
Section 25 Township 17-S Range 34-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 25 Twp 17-S Rng 34-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2310 feet from the South line and 2308 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

REPORT OR OTHER DATA
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCEMENT ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram, _____ dated date _____

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH tag CIBP@5800' and spot 30sx cement plug from 5800'-5600'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and Squeeze 60sx cement plug from 4963'-4750' (DV Tool/shoe) WOC&TAG.
5. Perf and squeeze 60sx cement plug from 2960'-2760' (B.Salt est.) WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-16-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 8-17-2011
Conditions of approval, if any: _____

AUG 17 2011

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6. Perf and squeeze 315sx cement plug from 1675'-1140' (shoe/T.Salt est.) WOC&TAG.
(5-1/2x8-5/8x11&13-3/8)

7. Perf and squeeze 250sx cement plug from 400'-surface' (Fr.Wtr./surface) Verify TOC.
(5-1/2x8-5/8x13-3/8)

8. Install dryhole marker and clean location.

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SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-16-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

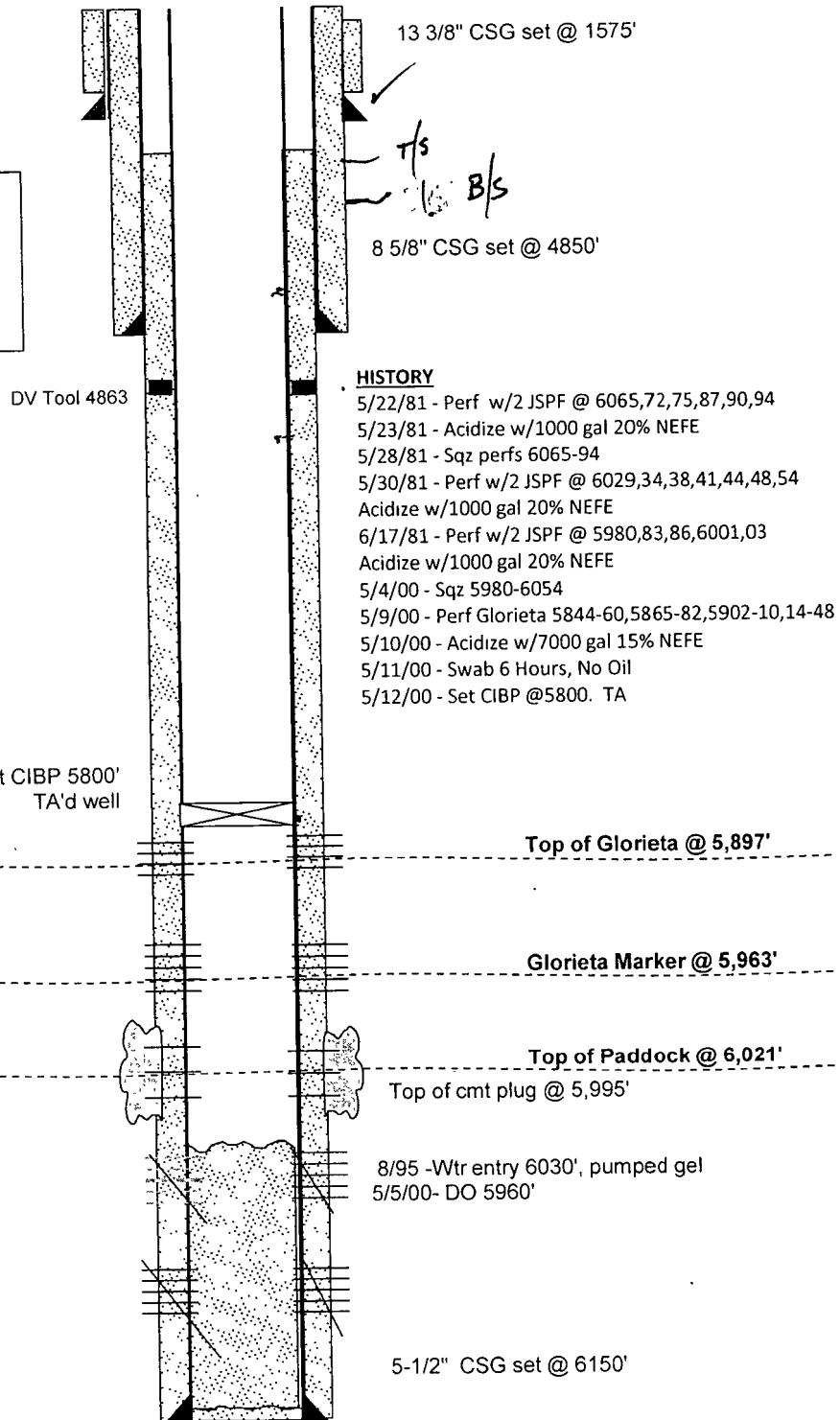
(This space for State use)

APPROVED BY [Signature] TITLE Staff Mgr DATE 8-17-2011
Conditions of approval, if any: _____

VGWU #35
API No. 30-025-27236

Well Location

' FSL & ' FWL
 Sec. 25
 Twnshp: 17 S
 Rng: 34 E
 Lea County, NM
 GL: KB



HISTORY

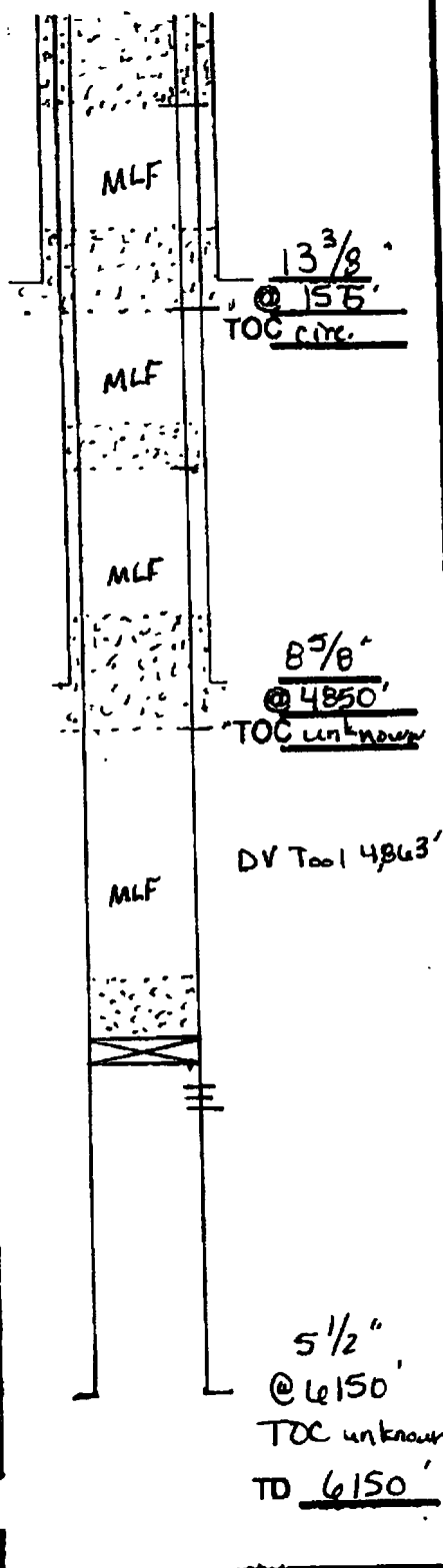
5/22/81 - Perf w/2 JSPF @ 6065,72,75,87,90,94
 5/23/81 - Acidize w/1000 gal 20% NEFE
 5/28/81 - Sqz perms 6065-94
 5/30/81 - Perf w/2 JSPF @ 6029,34,38,41,44,48,54
 Acidize w/1000 gal 20% NEFE
 6/17/81 - Perf w/2 JSPF @ 5980,83,86,6001,03
 Acidize w/1000 gal 20% NEFE
 5/4/00 - Sqz 5980-6054
 5/9/00 - Perf Glorieta 5844-60,5865-82,5902-10,14-48
 5/10/00 - Acidize w/7000 gal 15% NEFE
 5/11/00 - Swab 6 Hours, No Oil
 5/12/00 - Set CIBP @5800. TA

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR CHEVRON USA Inc.LEASENAME Vacuum Glorieta West UnitWELL # 35SECT 25 TWN 175 RNG 34EFROM 2310 NASL 2308 CWLTD: 6150'

FORMATION @ TD

PBD: _____

FORMATION @ PBD



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	1575	circ.		
INTMED 1	8 5/8	4850	unknown		
INTMED 2					
PROD	5 1/2	6150	unknown		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	-	
INTMED 2			OPENHOLE	-	
PROD					

***REQUIRED PLUGS DISTRICT I**

PLUGGER (ANYID)	
VATER	
QUEEN	
GRAYBURN	
MAN ANDER	
DV Tool	4863'
CAPTAIN BEE	
B. Salt col.	2860'
DELAWARE	
BELL CANYON	
CREEKY CANYON	
HILARY CANYON	
BONE SPRING	
T. Salt col.	1240'
GLORIETA	5897'
GLADNEY	
TUBS	
DRINKARD	
ALSO	
WC	
PERM	
STRAWN	
ASOKA	
JACOBSON	
MIN	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	COUNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-5450'
PLUG #3	CIBP/33'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	30 SXS	3600'-3700'
PLUG #6	RETINA SIZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	30sx	5800'-5600'
PLUG #9	DV tool	60sy	4863'-4750'
PLUG #10	Shoe		
PLUG #11	B. Salt	60sx	2960'-2760'
PLUG #12	Shoe	315sx	1675'-1140'
PLUG #13	T. Salt		
PLUG #14	F. W. r.	250sy	400'-surface
PLUG #15	surface		
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			