Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	icis Dr., Sant	a Fe, NM 8750	5	Sa	inta Fe	e, NM 875	05			
Release Notification and Corrective Action										
						OPERA'		_	1 Peport	Final Rano
Name of Company Caza Operating LLC						OPERATOR     Initial Report     Final Report       Contact Tony Sam     Initial Report     Initial Report				
Address 200 N. Lorraine St. #1550, Midland, TX 79701						Telephone No. 432-682-7424				
Facility Name Eagleclaw Federal 1H						Facility Type Battery				
Surface Owner Mineral Owner						API No. 30-025-42988				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Line	County	
D	5	20S	35E	190	norf	rth  467		west	Lea	
Latitude 32° 36' 32.62" Longitude -103° 29' 11.6"										
NATURE OF RELEASE										
Type of Release oil and water Source of Release transfer hose						Volume of Release 2bbls         Volume Recovered 2bbls           Date and Hour of Occurrence 11/24/1718         Date and Hour of Discovery 11/24/17 17:00				
Was Immediate Notice Given?						If YES, To Whom?				
Yes No Not Required										
By Whom?						Date and Hour				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.				
Yes No										
If a Watercourse was Impacted, Describe Fully.*										
APPROVED										
By Olivia Yu at 9:47 am, Jan 02, 2018										
Describe Cause of Problem and Remedial Action Taken.* Fluid was being transfered to the treater. The hose coupling										
leaked. Transfer was shut down and the coupling connection was										
repaired.										
Describe Are	a Affected	and Cleanup	Action Tal							
Describe Aire	a meeteu			i ne ieak w				nment and the a v		
								area was steam cl preach detected. D		
again. The liner inspection was good and no breach detected. Disposal of fluids was at a commercial facility.										
I hereby cert	ify that the	information g	iven above	e is true and comp	lete to the	he best of my	knowledge and u	inderstand that purs	uant to NMOC	D rules and
								ctive actions for rele		
								eport" does not reli-		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
		ws and/or reg					•		•	-
						OIL CONSERVATION DIVISION				
Signature:								~1	/	
Printed Name: Steve Morris						Approved by Environmental Specialist:				
						1/2/2018 xx/xx/xxxx				
Title: Contract Engineer						Approval Da	te:	Expiration I	Date:	****
E-mail Addre	ess: steve	e.morris	@mojo	energy.cor	n	Conditions of Approval: Attached				
Date: 12/2	9/2017		Phone	403-923-97	750					

\* Attach Additional Sheets If Necessary

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