



September 13, 2017

New Mexico State Land Office
Commissioner Mr. Aubrey Dunn
Attn: Ms. Marilyn Gruebel
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148

RE: Energen Resources Corporation OGRID 162928– CTB COMMINGLING PERMIT
Application for CDP Angus-Brahman leases
Lea County, NM

Dear Commissioner Dunn and Ms. Gruebel,

Energen Resources is applying to the NMSLO for authority to commingle the production from our Angus and Brahman leases in Lea County, Sect 15 & 16, T-24S, R-35E. The State Business Lease No. BL-2494 was executed August 9, 2017.

Enclosed are schematics, plats, written descriptions of the proposed facility and allocation method, and the \$150 application fee. Drilling operations for the Angus well ended 7/14/17 and Brahman 8/24/17. Both are waiting for planned completion operations to start end of September into October 2017.

Let me know if I need to furnish more justification backup or elaborate further. Also, please know how much your help to this point has been appreciated.

Respectfully,

A handwritten signature in blue ink that reads "Brenda F. Rathjen". The signature is fluid and cursive.

Brenda F. Rathjen
Regulatory Analyst
Energen Resources Corporation
432-688-3323
Brenda.rathjen@energen.com

Encl.

**New Mexico
State
Land Office**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



Commingling of oil and gas production, including downhole commingling, may be permitted within the discretion of the New Mexico State Land Commissioner only after receipt of

- (1) a written application containing the information specified in Subsection C of 19.2.100.53 of the New Mexico Administrative Code as outlined below, and
- (2) a \$150 application fee.

The written application should be attached to this form and contain the following where pertinent:

- A formal application letter stating the type of permission desired and the reasons for the commingling.
- Plat showing the location of leases, wells, flow lines, metering facilities and common tankage. All plats and diagrams should differentiate between surface and underground pipe.
- A list of the involved leases arranged by their State Land Office lease number and including their legal description.
- A list of the involved wells and designated pool from which each well produces.
- An economic analysis of the proposed operation showing profit or loss to the State of New Mexico.
- Schematic diagram of the entire system from production manifold to pipeline connection showing position of all components of the flow stream.
- Description of the operating sequence explaining the complete operation.
- Proposal for allocating or metering production so that all production is properly accounted for.
- A plat showing associated business leases and rights-of-way on and across State Trust land.
- Any other data that will assist the Commissioner in formulating the decision.

CONTACT INFORMATION

Company Energen Resources Corporation Company OGRID# 162928
Contact Name Brenda F. Rathjen brenda.rathjen@energen.com
Address 3510 N. 'A' ST. Bldgs A+B 432-688-3323
City Midland State TX Zip 79705

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Ms. Marilyn Gruebel

NEW MEXICO STATE LAND OFFICE
Commingle PRE-Application ONLINE Version

Please provide the following requested information so that the SLO staff can determine whether or not you qualify to submit a commingle application package.

Name: Energen Resources Corporation OGRID #162928
Address: 3510 N. "A" St. Bldgs A&B City Midland, TX 79705
Telephone: 432-687-1155 Fax: _____ State TX Zip 79705

The State Land Office rule that applies to commingling oil and gas production from New Mexico State Trust Lands is Rule 100.53. The rule is attached to the bottom of this form. If you have any questions, please contact the Oil, Gas, and Minerals Division at 505-827-5791.

1. Briefly describe what you propose to do. Commingle at a Central Tank Battery the Angus State 24-35 16 lease wells and Brahman State 24-35 15 lease wells. State Business Lease No. BL-2494 executed 9 August 2017.

2. Fill in the following information for each well. [*Attach additional pages if needed.*]

Well name & number Angus State 24-35 16 #454H Lease # 317499
Lessee of Record Energen Resources Corporation OGRID 162928
Legal land description: Subdivisions _____
Sect 16 T 24S R 35E NMPM _____ Lea _____ County NM
Pool WC-025 G-09 S243532M; WOLFBONE 98098 (API 30-025-43722)

Well name & number Brahman State 24-35 15 #601H Lease # 317500
Lessee of Record Energen Resources Corporation OGRID 162928
Legal land description: Subdivisions _____
Sect 15 T 24S R 35E NMPM _____ Lea _____ County NM
Pool WC-025 G-09 S243532M; WOLFBONE 98098 (API 30-025-43721)

Well name & number _____ Lease # _____
Lessee of Record _____
Legal land description: Subdivisions _____
Sect _____ T _____ R _____ NMPM _____ County NM
Pool _____

ANGUS STATE 24-35 16 HORIZONTAL BATTERY

All production from wells travel into a 4'x10' 250# horizontal 3 phase separator at well site. The oil, water and gas are metered separately for volumes at the well site. The oil and water are commingled down stream of separator and sent to the tank battery in an 8" line. After the gas is measured at the 3-phase separator, it is sent to the production battery in a 4" line into a 48"x10' vertical separator and to sales in a 6" line. The oil and water arrives at the battery and enters into the battery location in an 8" line commingled from other wells. All production is sent into a 6x20- 250# free water knockout vessel. All free water that has separated from the oil is sent to the 1000 bbl. tanks for disposal. Two 3x2x13 size water transfer pumps send water to disposal site. Oil production is sent to 4 - 1000 bbl. steel tanks to sale by LACT (Lease Automatic Custody Transfer). Capacity will be 10,000 bbl. per day.

When oil leaves FWK, it travels to an 8'x20' horizontal heater where oil is treated and sent to tanks #T-30086-89. Any water is sent to the water tanks (T-30091).

When oil enters steel production tanks, all gas that "flash" off the crude oil is captured by a large VRU (Vapor Recovery Unit) #-VRU-30008, and sent to sales.

If there is any "upset" of the production system and gas sales goes to flared, there is a large capacity flare (30 MM) with a 4'x10' vertical separator inline to catch any liquids. The liquids are sent back to an 80-bbl. slop tank.

Review of production equipment on location at battery: One- 6'x20' FWK, One- 3 phase 8'x20' horizontal heater, Two- 4'x10' scrubber separators, Four- 1000 bbl. steel oil tanks, Two- 1000 bbl. steel water tanks, One- 10k cap. LACT Unit, Two high volume water transfer pumps, One large VRU, and one large cap. Flare. (30 MM)

Thank you, Jerry Norman, Facilities Foreman—Midland Permian Basin

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

COMPANY NAME

Angus/Brahman CENTRAL TANK BATTERY

LOCATION: Section 15 & 16 – 24S 35E

COUNTY Lea

Economic Justification Worksheet

Angus/Brahman Central Tank Battery

Well	Current BOPD	Oil Gravity	Value/ BBL	Current MCFPD	DRY BTU	Value/ MCF
Angus State 24-35 16 454H (Bone Spring)	928	44	46.57	1160	900	2.93
Brahman State 24-35 15 601H (Wolfcamp A)	928	45	46.57	1160	900	2.93

Economic combined production	BOPD	Oil Gravity	Value/ BBL	MCFPD	DRY BTU	Value/ MCF
	1856	45	46.57	2320	900	2.93

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to Appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number -	Pool Code 98098	Pool Name WC-025 G-09 S243532M, WOLFBORE
Property Code -	Property Name ANGUS STATE 24-35 16	Well Number 454H
GRID No. 162928	Operator Name ENERGEN RESOURCES CORPORATION	Elevation 3387'

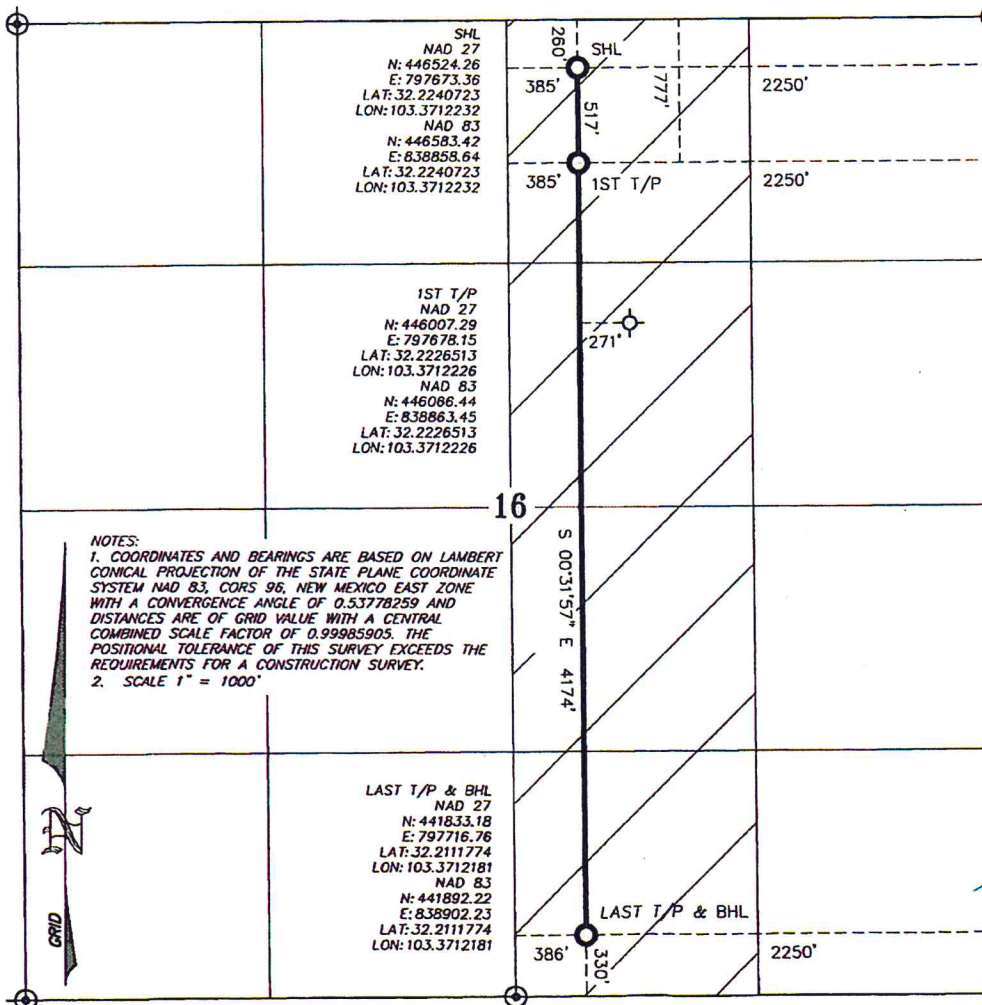
Surface Location

UL or lot No. B	Section 16	Township 24-S	Range 35-E	Lot Idn	Feet from the 260	North/South line NORTH	Feet from the 2250	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No. 0	Section 16	Township 24-S	Range 35-E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 2250	East/West line EAST	County LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature _____ Date _____

Printed Name _____

Date _____

Signature _____

Printed Name _____

Date _____

Signature _____

Printed Name _____

Date _____

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to Appropriate
District Office

OIL CONSERVATION DIVISION

1229 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT *

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43721	Pool Code 98098	Pool Name WC-025 G-09 S243532M, WOLFBORE
Property Code 317500	Property Name BRAHMAN STATE 24-35 15	Well Number 601H
OGRD No. 162928	Operator Name ENERGEN RESOURCES CORPORATION	Elevation 3363'

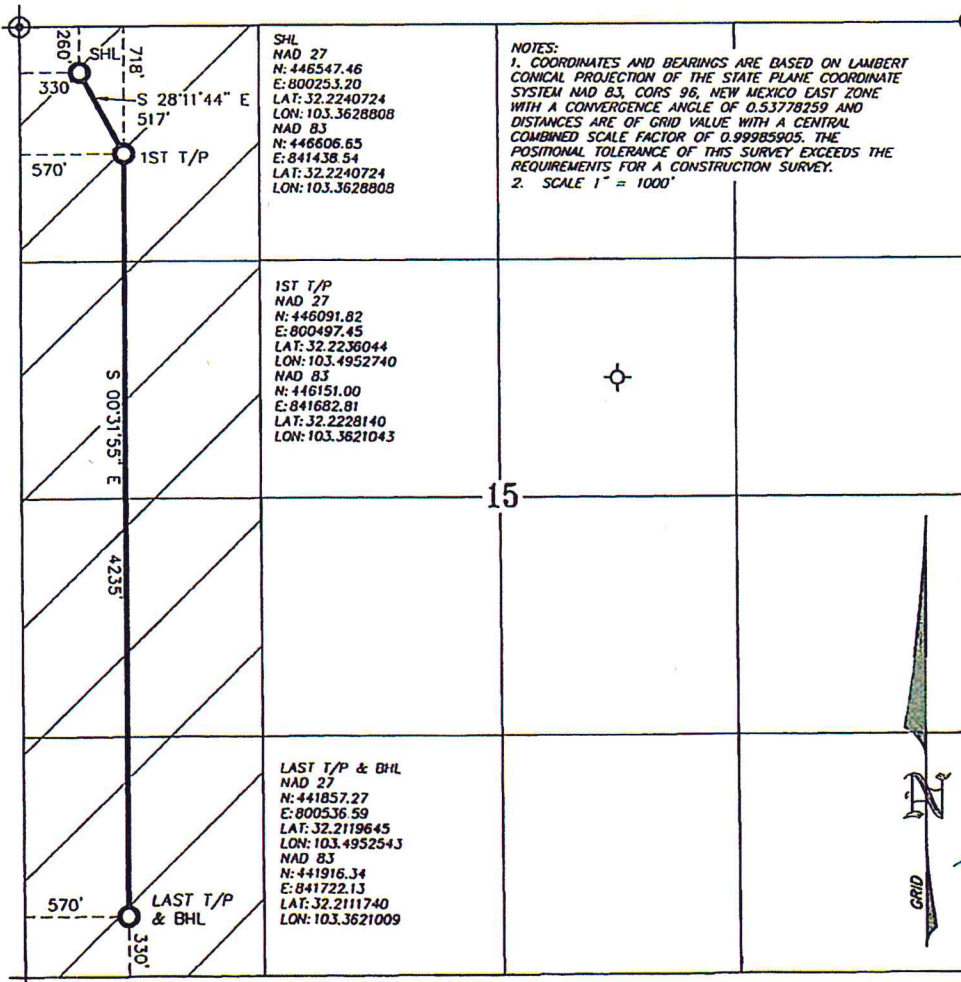
Surface Location

UL or lot No. D	Section 15	Township 24-S	Range 35-E	Lot Idn	Feet from the 260	North/South line NORTH	Feet from the 330	East/West line WEST	County LEA
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* Bottom Hole Location If Different From Surface

UL or lot No. M	Section 15	Township 24-S	Range 35-E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 570	East/West line WEST	County LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order heretofore entered by the division.

Brenda F. Rathjen 5/22/17
Signature Date

Brenda F. Rathjen
Printed Name
5/22/17 Energen Resources Corp.
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 22, 2017

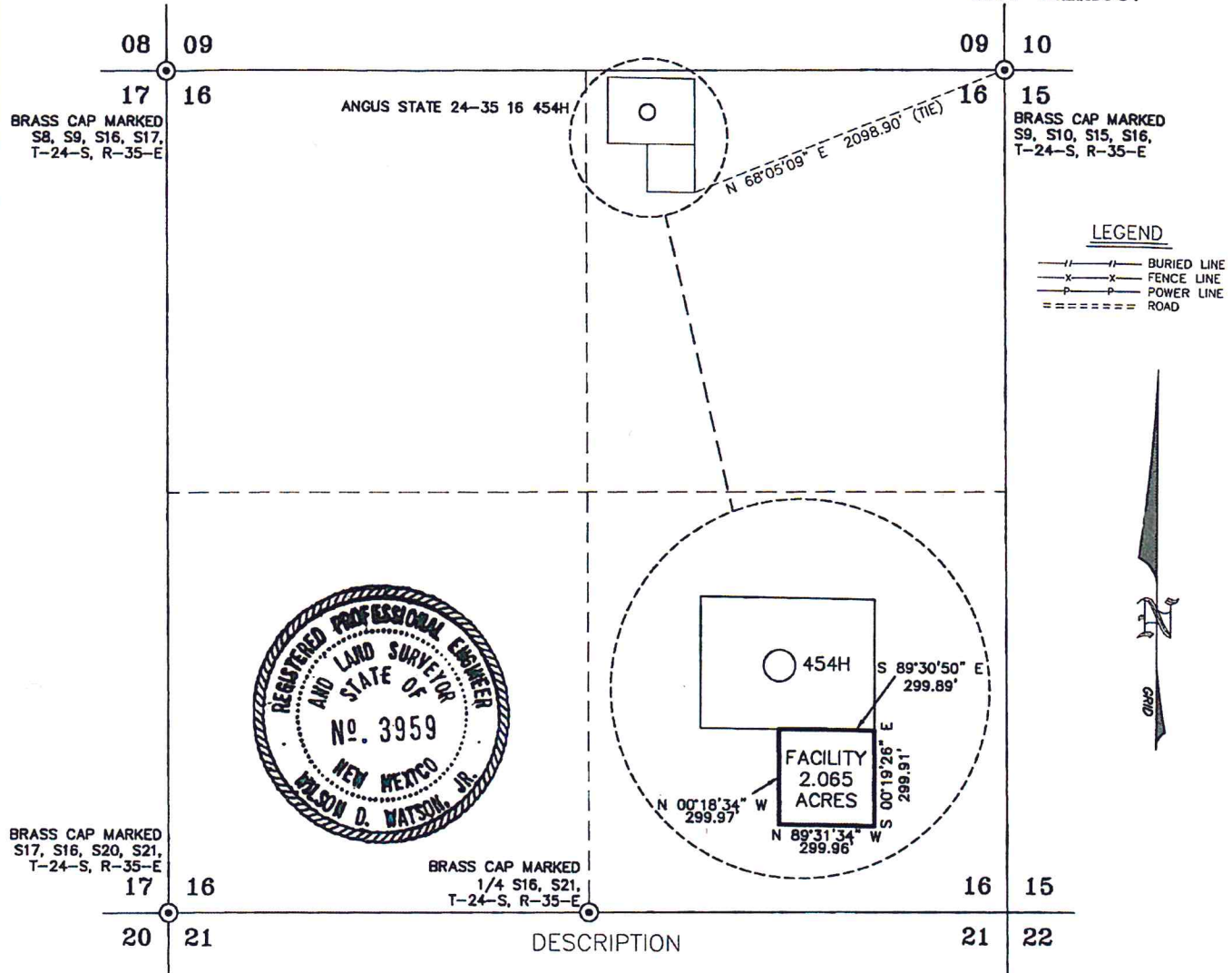
Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No. WILSON D. WATSON JR.

W017-1048-03, FILE 2 PROJECTS/MAY/2015
WATSON PROFESSIONAL GROUP INC

SECTION 16, TOWNSHIP 24 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



A TRACT OF LAND CONTAINING 2.065 ACRES, MORE OR LESS, SITUATED IN THE NORTHWEST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 24 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS;

BEGINNING AT A POINT FOR THE SOUTHEAST CORNER HEREOF, FROM WHICH A BRASS CAP MARKED S9, S10, S15, S16, T-24-S, R-35-E FOUND FOR THE COMMON CORNER OF SAID SECTION 16, AND SECTIONS 9, 10, AND 15, T-24-S, R-35-E, BEARS N 68°05'09" E, 2098.90 FEET; THENCE N 89°31'34" E, 299.96 FEET TO THE SOUTHWEST CORNER HEREOF; THENCE N 00°18'34" W, 299.97 FEET TO THE NORTHWEST CORNER HEREOF; THENCE S 89°30'50" E, 299.96 FEET TO THE POINT OF BEGINNING AND CONTAINING 2.065 ACRES OF LAND, MORE OR LESS.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE FOREGOING DESCRIPTION AND PLAT HERETO IS A REPRESENTATION OF A SURVEY COMPLETED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
JUNE 26, 2017
W. D. WATSON JR. N.M. P.L.S. No. 3959

NOTES:

1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (CORS96)
2. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED; THEREFORE, NO EFFORT HAS BEEN MADE TO LOCATE OBSERVABLE AND/OR RECORDED EASEMENTS WITHIN THE BOUNDS OF THIS SURVEY.
3. SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.

1000 0 1000 2000 FEET
[Scale bar]

Watson
Professional
Group Inc



P.O. DRAWER 1186
MIDLAND, TEXAS 79702
(432) 520-9200
FAX (432) 520-9212
info@watsonpro.com

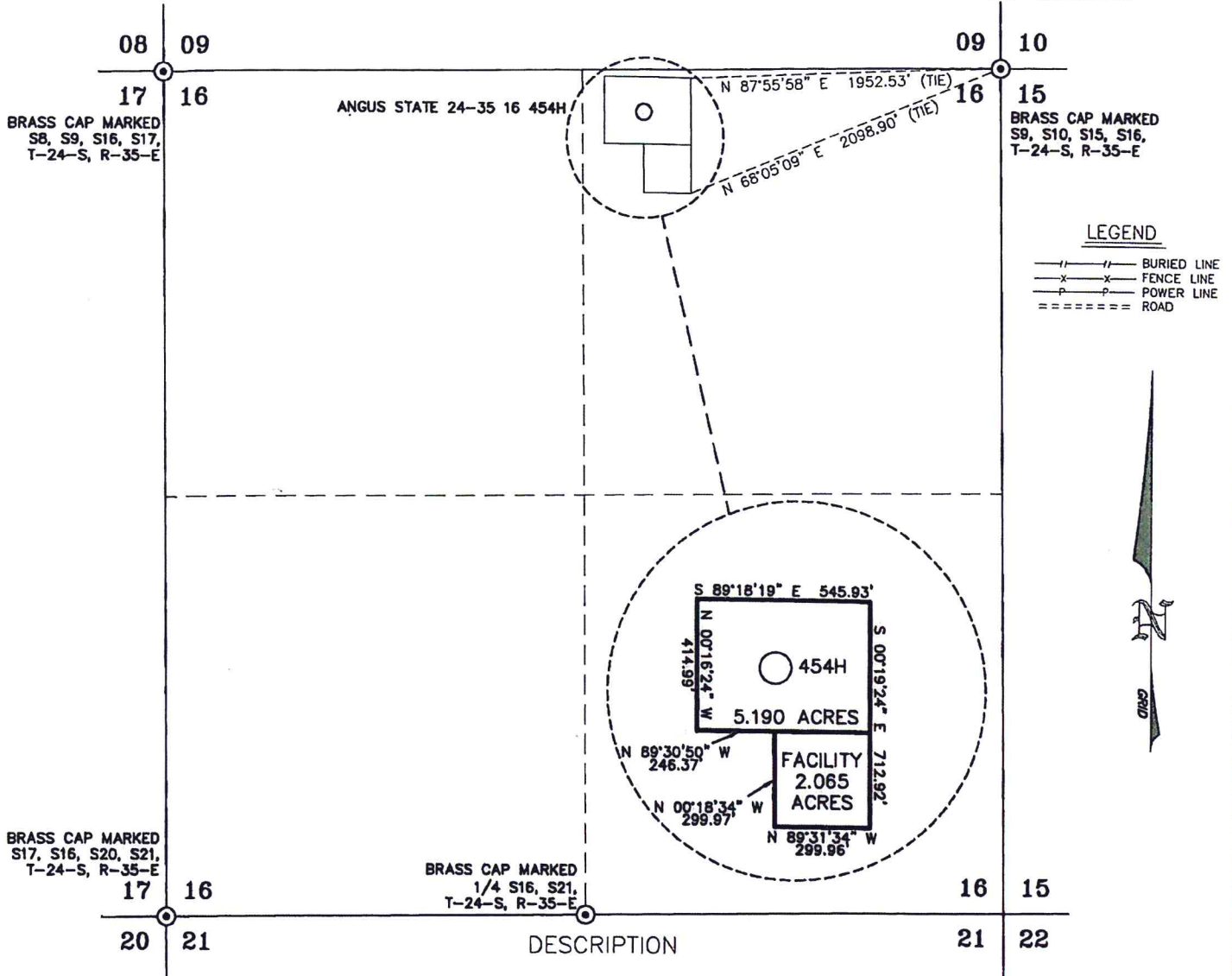
ENERGEN RESOURCES CORPORATION
AS-BUILT SURVEY OF THE ANGUS STATE 24-35 18
CENTRAL TANK BATTERY
IN SECTION 16, T. 24 S., R. 35 E., N.M.P.M.,
LEA COUNTY, NEW MEXICO.

SURVEY DATE: 2/22/17

JOB NO.: 17-1049-00 FIELD BOOK 824/65 DRAFT JCV PAGE 1

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS

SECTION 16, TOWNSHIP 24 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



A TRACT OF LAND CONTAINING 7.255 ACRES, MORE OR LESS, SITUATED IN THE NORTHWEST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 24 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT FOR THE NORTHEAST CORNER HEREOF, FROM WHICH A BRASS CAP MARKED S9, S10, S15, S16, T-24-S, R-35-E FOUND FOR THE COMMON CORNER OF SAID SECTION 16, AND SECTIONS 9, 10, AND 15, T-24-S, R-35-E, BEARS N 87°55'58\" E, 1952.53 FEET; THENCE S 00°19'24\" E, 712.92 FEET TO THE SOUTHEAST CORNER HEREOF, FROM WHICH THE SAID BRASS CAP MARKED S9, S10, S15, S16, T-24-S, R-35-E, BEARS N 68°05'09\" E, 2098.90 FEET; THENCE N 89°31'34\" W, 299.96 FEET TO AN ELL CORNER HEREOF; THENCE N 00°18'34\" W, 299.97 FEET TO AN INTERIOR CORNER HEREOF; THENCE N 89°30'50\" W, 246.37 FEET TO AN ELL CORNER HEREOF; THENCE N 00°16'24\" W, 414.99 FEET TO THE NORTHEAST CORNER HEREOF; THENCE N 89°18'19\" E, 545.93 FEET TO THE POINT OF BEGINNING AND CONTAINING 7.255 ACRES OF LAND, MORE OR LESS.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE FOREGOING DESCRIPTION AND PLAT HERETO IS A REPRESENTATION OF A SURVEY COMPLETED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

NOTES:

1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (CORS98)
2. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED; THEREFORE, NO EFFORT HAS BEEN MADE TO LOCATE OBSERVABLE AND/OR RECORDED EASEMENTS WITHIN THE BOUNDS OF THIS SURVEY.
3. SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.

W. D. WATSON JR. N.M. P.L.S. No. 3959 MAY 24, 2017

1000 0 1000 2000 FEET

Watson Professional Group Inc



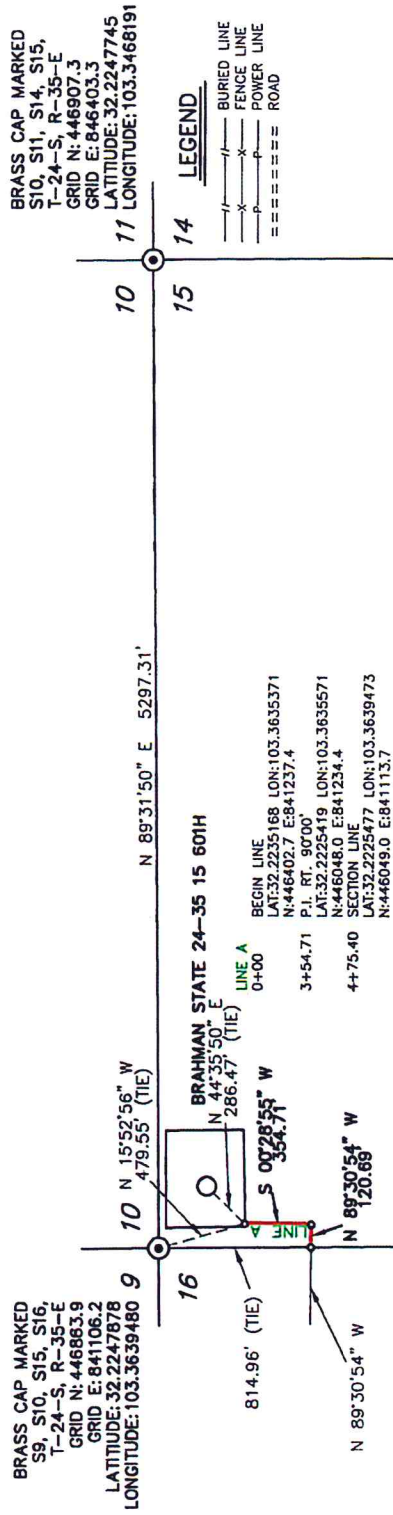
P.O. DRAWER 1186
MIDLAND, TEXAS 79702
(432) 520-9220
FAX (432) 520-9212
wdwatson@wpginc.com

ENERGEN RESOURCES CORPORATION
AS-BUILT SURVEY OF THE ANGUS STATE 24-35 18
454H WELL PAD
IN SECTION 16, T. 24 S., R. 35 E., N.M.P.M.,
LEA COUNTY, NEW MEXICO.

SURVEY DATE: 2/22/17

JOB NO.: 17-1049-00 FIELD BOOK 824/65 DRAFT JCV PAGE 1

EASEMENT PLAT



CENTERLINE DESCRIPTION

DESCRIPTION: BEING A CENTERLINE DESCRIPTION FOR A PROPOSED 30 FOOT WIDE PIPELINE EASEMENT LOCATED IN SECTION 15, T 24 S, R 35 E, LEA COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

LINE A:

BEGINNING AT A POINT NEAR THE SOUTHWEST CORNER OF THE ENERGEN BRAHMAN STATE 24-35 15 601H WELL PAD, FROM WHICH A BRASS CAP MARKED "S9 S10 S15 S16 T 24 S R 35 E" FOUND FOR THE COMMON CORNER OF SAID SECTION 15 AND SECTIONS 9, 10, AND 16, T 24 S, R 35 E, BEARS NORTH 15°52'56" WEST, A DISTANCE OF 479.55 FEET, AND A STAKE SET FOR THE SAID ENERGEN BRAHMAN STATE 24-35 15 601H WELL LOCATION, BEARS NORTH 44°35'50" EAST, A DISTANCE OF 286.47 FEET;

THENCE SOUTH 00°28'55" WEST, A DISTANCE OF 354.71 FEET, TO AN ANGLE POINT HEREOF;

THENCE NORTH 89°30'54" WEST, A DISTANCE OF 120.68 FEET TO A POINT ON THE COMMON LINE OF SAID SECTIONS 15 AND 16, FOR THE END OF THIS DESCRIPTION, FROM WHICH THE SAID BRASS CAP MARKED "S9 S10 S15 S16 T 24 S R 35 E", BEARS NORTH 00°31'55" WEST, A DISTANCE OF 814.96 FEET, SAID LINE CONTINUES IN TO SECTION 16 WITH A BEARING OF NORTH 89°30'54" WEST.

SAID CENTERLINE CONTAINS 475.40 FEET, 28.81 RODS, MORE OR LESS.

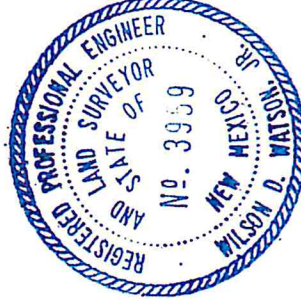
- NOTES:
- COORDINATES AND BEARINGS ARE BASED ON A LAMBERT CONICAL PROJECTION OF THE STATE PLANE COORDINATE SYSTEM NAD 83, CORRS 96, NEW MEXICO EAST ZONE AND WERE OBTAINED FROM NORMAL GPS TECHNIQUES. THE POSITIONAL TOLERANCE OF THIS SURVEY EXCEEDS THE REQUIREMENTS FOR A EASEMENT SURVEY.
 - THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED. NO VESTING DOCUMENTS WERE FURNISHED FOR THIS SURVEY.
 - SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.

FILED/PROJECTS/NEW MEXICO/LEA/2435 R35E.DWG JOB# 17-1103-00
DATE SURVEYED: 3/17/17 FIELD BOOK: 888/42 DRAFT: JCV



P.O. DRAWER 11086
KIDLAND, TEXAS 79702
(432) 522-9200
FAX (432) 520-9212
w@watsonpro.com

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS



PROPOSED PIPELINE EASEMENT

ENERGEN RESOURCES CORPORATION

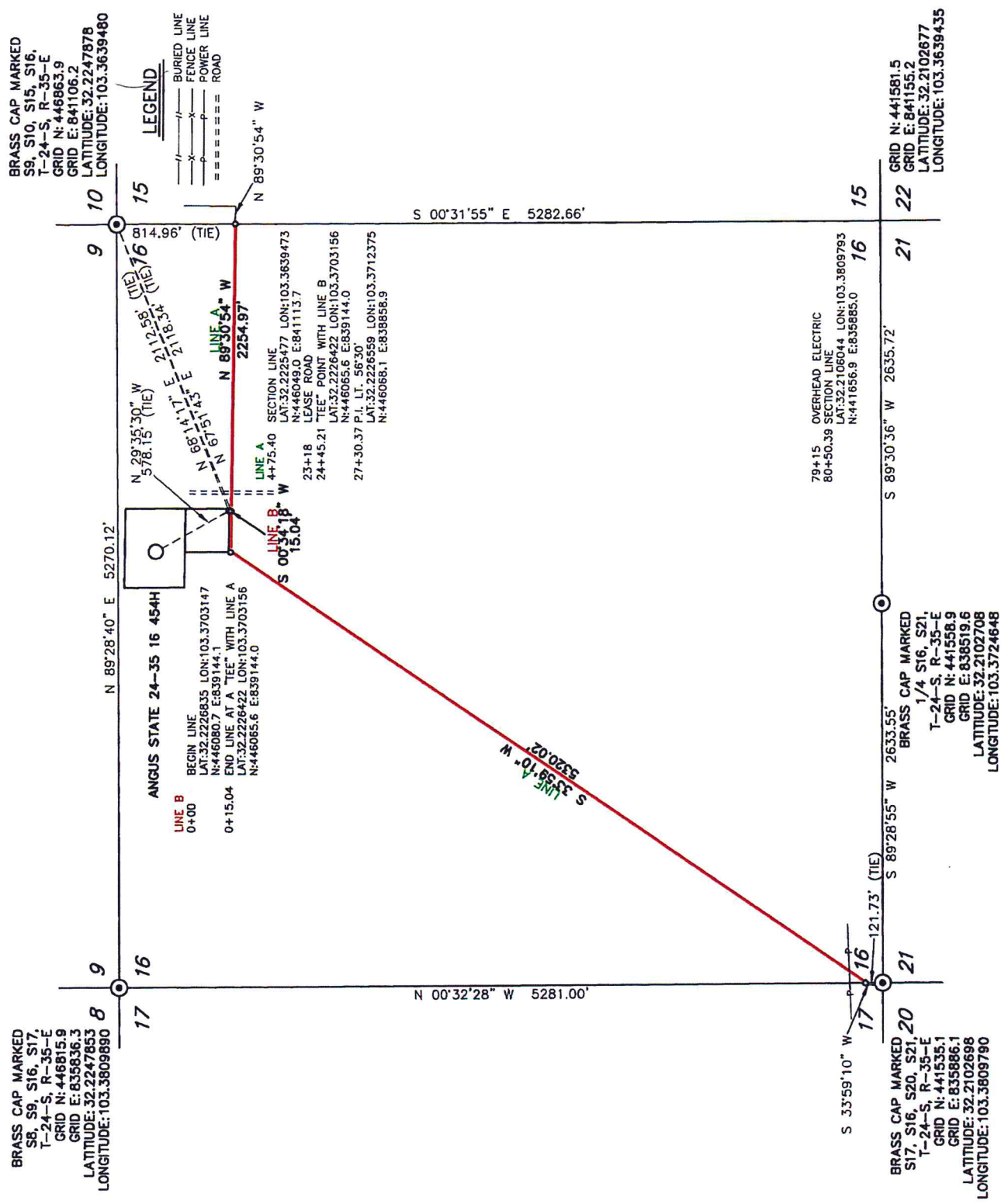
A PROPOSED PIPELINE EASEMENT
IN SECTION 15

T-24-S, R-35-E
LEA COUNTY, NEW MEXICO.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE FOREGOING DESCRIPTION AND PLAT HERETO IS A REPRESENTATION OF A SURVEY COMPLETED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

W.D. Watson, Jr. NEW MEXICO P.L.S 3959
MAY 24, 2017
DATE

EASEMENT PLAT

[illegible]

DESCRIPTION: BEING A CENTERLINE DESCRIPTION FOR A PROPOSED 30 FOOT WIDE PIPELINE EASEMENT LOCATED IN SECTION 16, T 24 S, R 35 E, LEA COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

LINE A:

BEGINNING AT A POINT ON THE COMMON LINE OF SAID SECTION 16 AND SECTION 15, T 24 S, R 35 E, FROM WHICH A BRASS CAP MARKED "S9 S10 S15 S16 T 24 S R 35 E" FOUND FOR THE COMMON CORNER OF SAID SECTIONS 16 AND 15, AND SECTIONS 9 AND 10, T 24 S, R 35 E, BEARS NORTH 00°31'55" WEST, A DISTANCE OF 814.96 FEET, SAID LINE ENTERS IN TO SECTION 16 A BEARING OF NORTH 89°30'54" WEST;

THENCE NORTH 89°30'54" WEST, A DISTANCE OF 2254.97 FEET, TO AN ANGLE POINT HEREOF;

THENCE SOUTH 33°59'10" WEST, A DISTANCE OF 5320.02 FEET TO A POINT ON THE COMMON LINE OF SAID SECTION 16 AND SECTION 17, T 24 S, R 35 E, FOR THE END OF THIS DESCRIPTION, FROM WHICH A BRASS CAP MARKED "S17 S16 S20 S21 T 24 S R 35 E" FOUND FOR THE COMMON CORNER OF SAID SECTIONS 16 AND 17, AND SECTIONS 20 AND 21, T 24 S, R 35 E, BEARS SOUTH 00°32'28" EAST, A DISTANCE OF 121.73 FEET, SAID LINE CONTINUES IN TO SECTION 17 WITH A BEARING OF SOUTH 33°59'10" WEST.

SAID CENTERLINE CONTAINS 7574.99 FEET, 459.09 RODS, MORE OR LESS.

LINE B:
BEGINNING AT A POINT NEAR THE SOUTHEAST CORNER OF THE ENGERN ANGUS STATE 24-35 16 454H WELL PAD, FROM WHICH A BRASS CAP MARKED "S9 S10 S15 S16 T 24 S R 35 E" FOUND FOR THE COMMON CORNER OF SAID SECTION 16 AND SECTIONS 9, 15 AND 10, T 24 S, R 35 E, BEARS NORTH 68°14'17" EAST, A DISTANCE OF 2112.58 FEET, AND A STAKE SET FOR THE SAID ENGERN ANGUS STATE 24-35 16 454H WELL LOCATION, BEARS NORTH 29°35'30" WEST, A DISTANCE OF 578.15 FEET;

THENCE SOUTH 00°34'18" WEST, A DISTANCE OF 15.04 FEET TO A "TEE" POINT WITH LINE A, FROM WHICH THE SAID BRASS CAP MARKED "S9 S10 S15 S16 T 24 S R 35 E", BEARS NORTH 67°51'43" EAST, A DISTANCE OF 2118.34 FEET.

SAID CENTERLINE CONTAINS 15.04 FEET, 91 RODS, MORE OR LESS.

NOTES:

1. COORDINATES AND BEARINGS ARE BASED ON A LAMBERT CONICAL PROJECTION OF THE STATE PLANE COORDINATE SYSTEM NAD 83. CORRS 96 NEW MEXICO EAST ZONE AND WERE OBTAINED FROM NORMAL GPS TECHNIQUES. THE POSITIONAL TOLERANCE OF THIS SURVEY EXCEEDS THE REQUIREMENTS FOR A EASEMENT SURVEY.
2. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED. NO VESTING DOCUMENTS WERE FURNISHED FOR THIS SURVEY.
3. SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.

FILE: T/PROJECTS/NEW MEXICO/LEA/T24S R35E.DWG
DATE SURVEYED: 5/1/17 FIELD BOOK: 828/42
JOB# 17-1103-00 DRAFT: JCV



**P.O. DRAWER 11186
MIDLAND, TEXAS 79702
(432) 520-9200
FAX (432) 520-9212
rdwatson@wpg-us.com**

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE FOREGOING DESCRIPTION AND PLAT HERETO IS A REPRESENTATION OF A SURVEY COMPLETED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

W.D. Watson, Jr. NEW MEXICO P.L.S 3959

MAY 24, 2017

DATE _____

PROPOSED PIPELINE EASEMENT

PAGE NO. 2 OF 5

ENERGEN RESOURCES CORPORATION

A PROPOSED PIPELINE EASEMENT IN SECTION 16

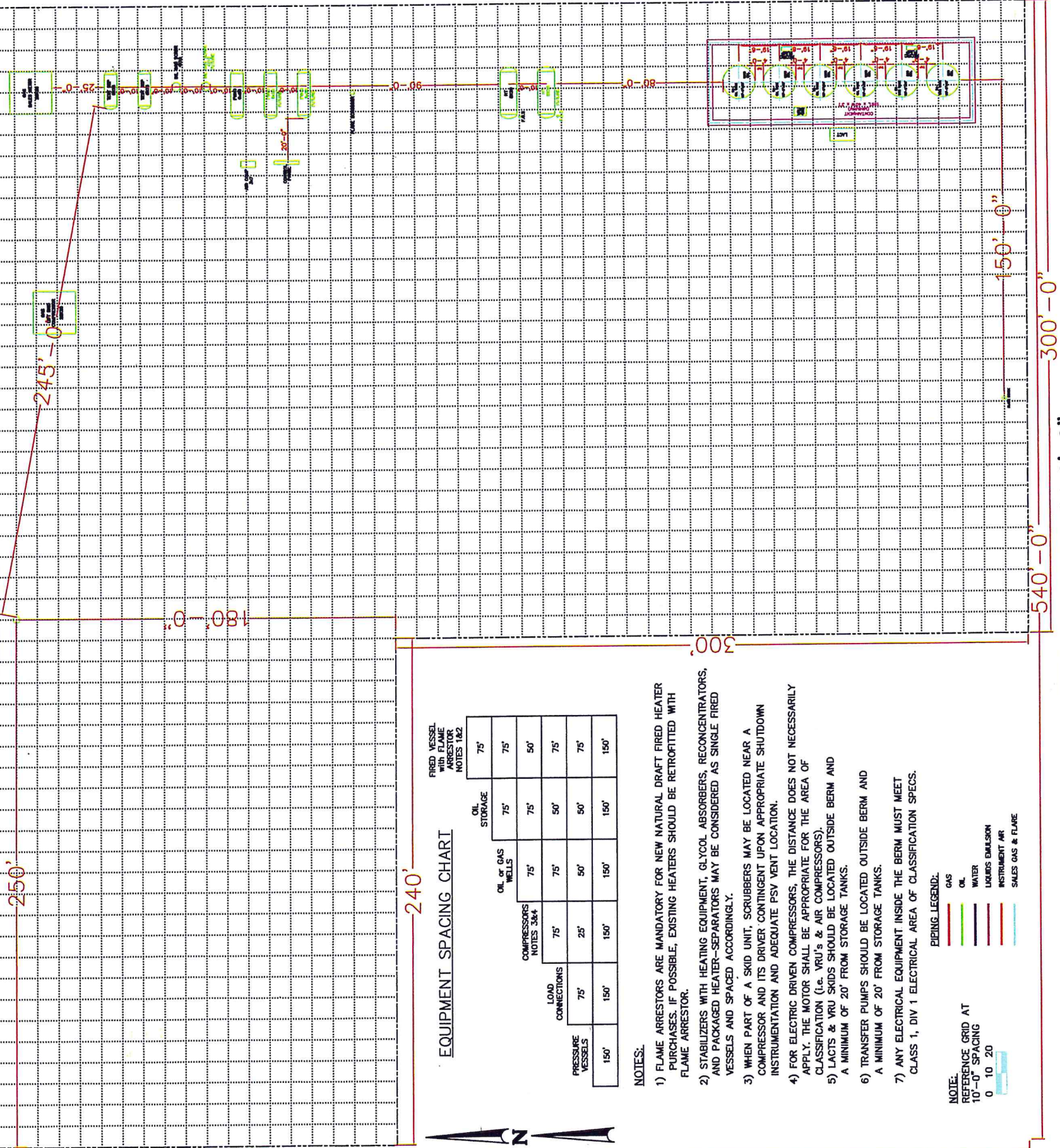
1-24-83, K-33-E
LEA COUNTY, NEW MEXICO.

ANGUS STATE 24-35 16
ROADWAY 20' WIDE

BATTERY LIMITS NORTH 715'-0"



ANGUS STATE 24-35 16 454H
WELL HEAD



BATTERY LIMITS SOUTH 0'-0"

EQUIPMENT SPACING CHART

<u>EQUIPMENT SPACING CHART</u>						FRIED VESSEL WITH FLAME ARRESTOR NOTES 1162	
PRESSURE VESSELS	LOAD CONNECTIONS		COMPRESSORS NOTES 384	OIL STORAGE			
	OIL or GAS WELLS						
	75'	25'	75'	75'	75'		75'
	150'	150'	150'	150'	150'		150'

NOTES:

- 1) FLAME ARRESTORS ARE MANDATORY FOR NEW NATURAL DRAFT FIRED HEATER PURCHASES. IF POSSIBLE, EXISTING HEATERS SHOULD BE RETROFITTED WITH FLAME ARRESTOR.
- 2) STABILIZERS WITH HEATING EQUIPMENT, GLYCOL ABSORBERS, RECONCENTRATORS, AND PACKAGED HEATER-SEPARATORS MAY BE CONSIDERED AS SINGLE FIRED VESSELS AND SPACED ACCORDINGLY.
- 3) WHEN PART OF A SKID UNIT, SCRUBBERS MAY BE LOCATED NEAR A COMPRESSOR AND ITS DRIVER CONTINGENT UPON APPROPRIATE SHUTDOWN INSTRUMENTATION AND ADEQUATE PSV VENT LOCATION.
- 4) FOR ELECTRIC DRIVEN COMPRESSORS, THE DISTANCE DOES NOT NECESSARILY APPLY. THE MOTOR SHALL BE APPROPRIATE FOR THE AREA OF CLASSIFICATION (i.e. VRU's & AIR COMPRESSORS).
- 5) LACTS & VRU SKIDS SHOULD BE LOCATED OUTSIDE BERM AND A MINIMUM OF 20' FROM STORAGE TANKS.
- 6) TRANSFER PUMPS SHOULD BE LOCATED OUTSIDE BERM AND A MINIMUM OF 20' FROM STORAGE TANKS.
- 7) ANY ELECTRICAL EQUIPMENT INSIDE THE BERM MUST MEET CLASS 1, DIV 1 ELECTRICAL AREA OF CLASSIFICATION SPECS.

NOTE:
REFERENCE GRID AT
10'-0" SPACING
0 10 20

PIPING LEGEND:

—	GAS
—	OIL
—	WATER
—	LIQUIDS EMULSION
—	INSTRUMENT AIR
—	SALES GAS & FLARE

REVISIONS													Drawn by:	Date	Scale		MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16
													YOUNG CHON	6-28-17	NTS		
No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date	Checked by:	Date	Location		
1	ISSUED FOR REVIEW		JTC	8/8/16	JB	8/8/16	JB										
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB										
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB										
4	ISSUED FOR REVIEW		AS	8/29/16	JB	8/29/16	JB										
5	ISSUED FOR CONSTRUCTION REV 5		YC	10/20/16	JB	10/20/16	JB										
-	-		-	-	-	-	-										
-	-		-	-	-	-	-										
													Project Engineer:	Date			
													DARREL LESTER		LEA COUNTY, NM		
													Design Coordinator:	Date	AFE Number		
													Engineering Manager:	Date	Sheet Name		
													SHAWN ANDERSON		1 OF 13		
													3510 NORTH A STREET MIDLAND, TX 79705		Drawing File Name: BATT-ANGUS	Set Rev. 0	

WH-30019
BRAHMAN WELL HEAD

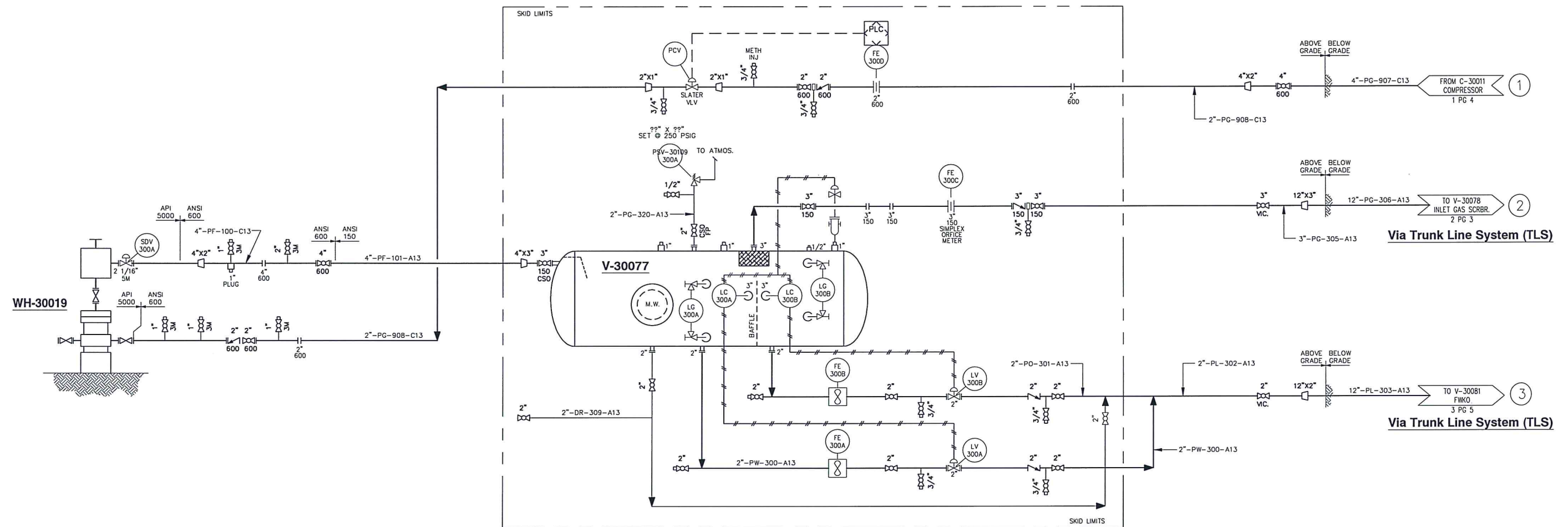
PSV-30109
PRESSURE SAFETY VALVE
SIZE: 2"
MAWP: XXX PSIG
SERIAL #:

V-30077
GAS LIFT SKID 3-PH
SIZE: 72" OD x 15'-0" S/S
MAWP: 250 PSIG
SERIAL #:

BRAHMAN STATE 24-35 15

Standard Well Site Facility

For Each Drilled Well x1



NOTES:
1) -
2) -

NOTE: THIS DWG. IS TYPICAL FOR
ALL WELL PAD SITES. (QTY. 7 TOTAL)

REVISIONS

No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date
1	ISSUED FOR REVIEW		JTC	8/8/16	JB	8/8/16	JB					
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB					
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB					
4	ISSUED FOR REVIEW		AS	8/29/16	JB	8/29/16	JB					
5	ISSUED FOR CONSTRUCTION REV 5		YC	10/20/16	JB	10/20/16	JB					
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-	-		-	-	-	-	-					

Drawn by:	YOUNG CHON	Date	6-28-17
Checked by:		Date	
Project Engineer:		Date	
DARREL LESTER		Date	
Design Coordinator:		Date	
Engineering Manager:		Date	
SHAWN ANDERSON		Date	

Scale	NTS
Location	
LEA COUNTY, NM	
AFE Number	
Sheet Name	2 OF 13

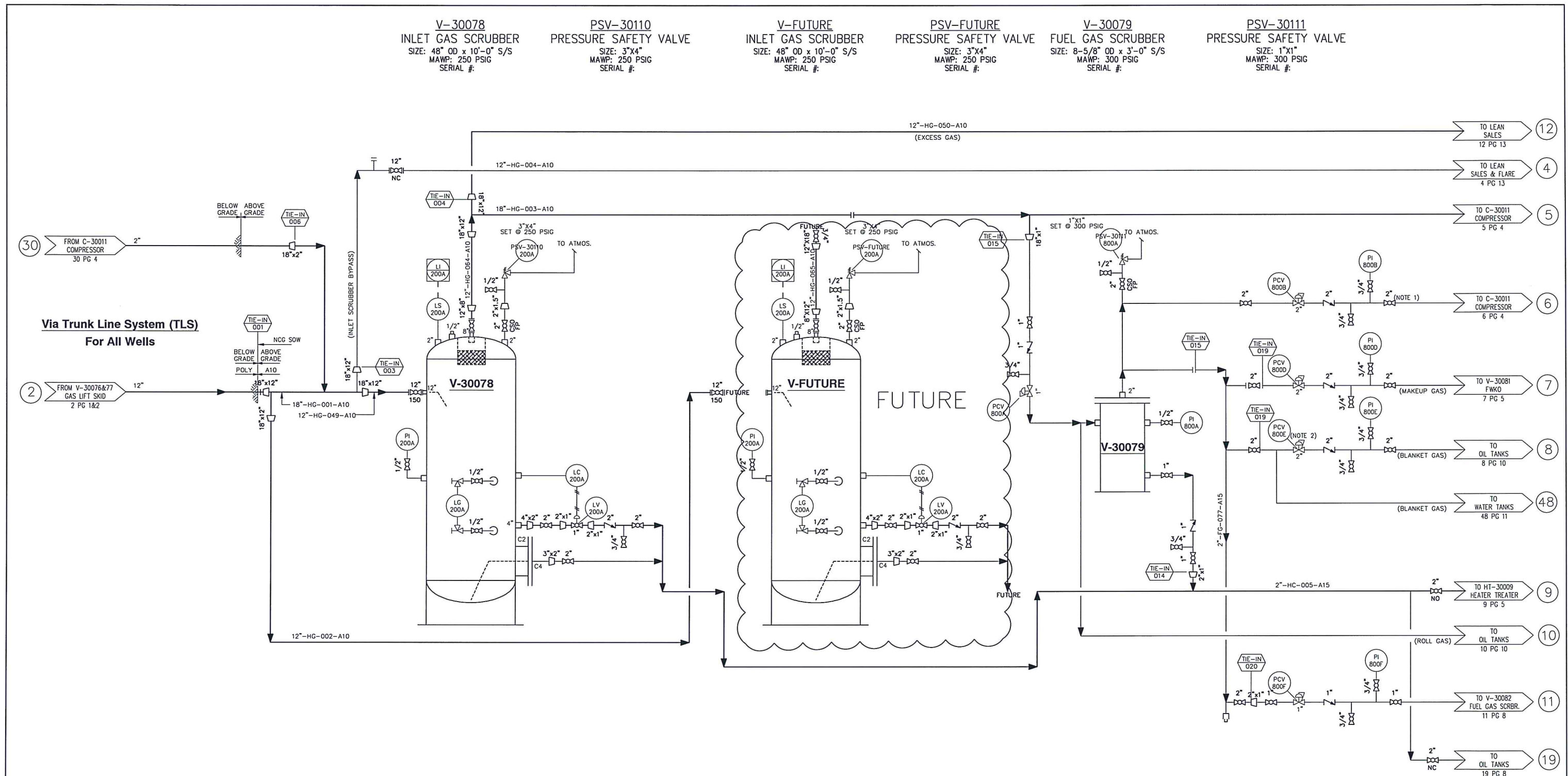
ENERGEN
RESOURCES

3510 NORTH A STREET
MIDLAND, TX 79705

MIDLAND BASIN NORTH
PIPING & INSTRUMENT DIAGRAMS
PRODUCTION FACILITY BATTERY
ANGUS STATE 24-35 16

Drawing File Name:
BATT-ANGUS

Set Rev.
0



NOTES:

1) - Construction take to here & plug.

2) - Valve needs to be located in horizontal position @ highest point available.

REVISIONS													Drawn by: YOUNG CHON	Date 6-28-17	Scale NTS		MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16	
No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date	Checked by:	Date	Location			
1	ISSUED FOR REVIEW		JTC	8/8/16	JB	8/8/16	JB									LEA COUNTY, NM		
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB											
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB						Project Engineer:	Date				
4	ISSUED FOR REVIEW		JS	9/15/16	JB	9/15/16	JB						Design Coordinator:	Date	AFE Number			
5	ISSUED FOR CONSTRUCTION REV 5		YC	10/20/16	JB	10/20/16	JB									3510 NORTH A STREET MIDLAND, TX 79705		
-	-		-	-	-	-	-						Engineering Manager:	Date	Sheet Name			
-	-		-	-	-	-	-						SHAWN ANDERSON		3 OF 13			
																	Drawing File Name: BATT-ANGUS	Set Rev. 0

V-30081

Via Trunk Line System (TLS) For All Wells

Future Connections:

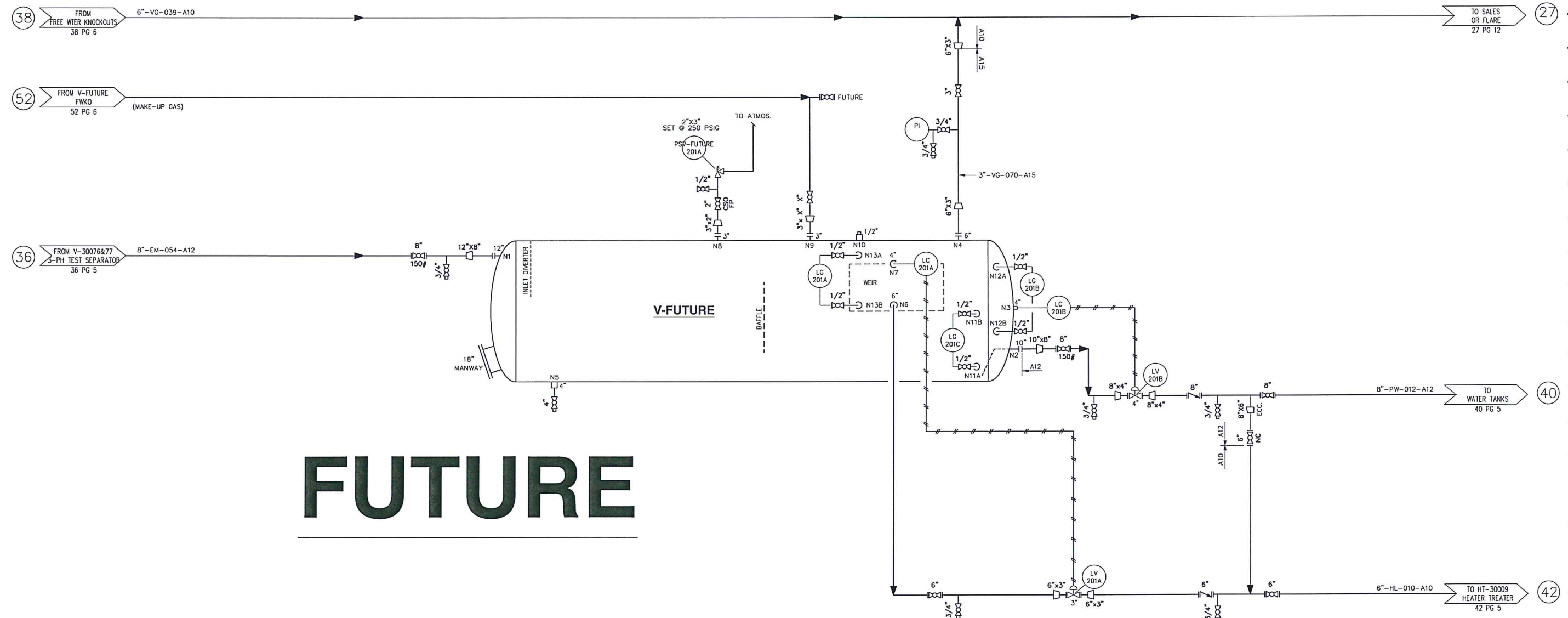
- 35: TO V-FUTURE FWKO 35 PG 6
- 36: TO V-FUTURE FWKO 36 PG 7
- 37: TO SALES OR FLARE 37 PG 6
- 39: FROM V-FUTURE FWKO 39 PG 6
- 40: FROM V-FUTURE FWKO 40 PG 7
- 41: FROM V-FUTURE FWKO 41 PG 6
- 42: FROM V-FUTURE FWKO 42 PG 7

- 1) -
- 2) -

[illegible]

PSV-FUTURE
PRESSURE SAFETY VALVE
SIZE: 2"x3"
MAWP: 250 PSIG
SERIAL #:

V-FUTURE
FREE WATER KNOCKOUT
SIZE: 120" OD x 20'-0" S/S
MAWP: 250 PSIG
SERIAL #:



NOTES:

- 1) -
- 2) -

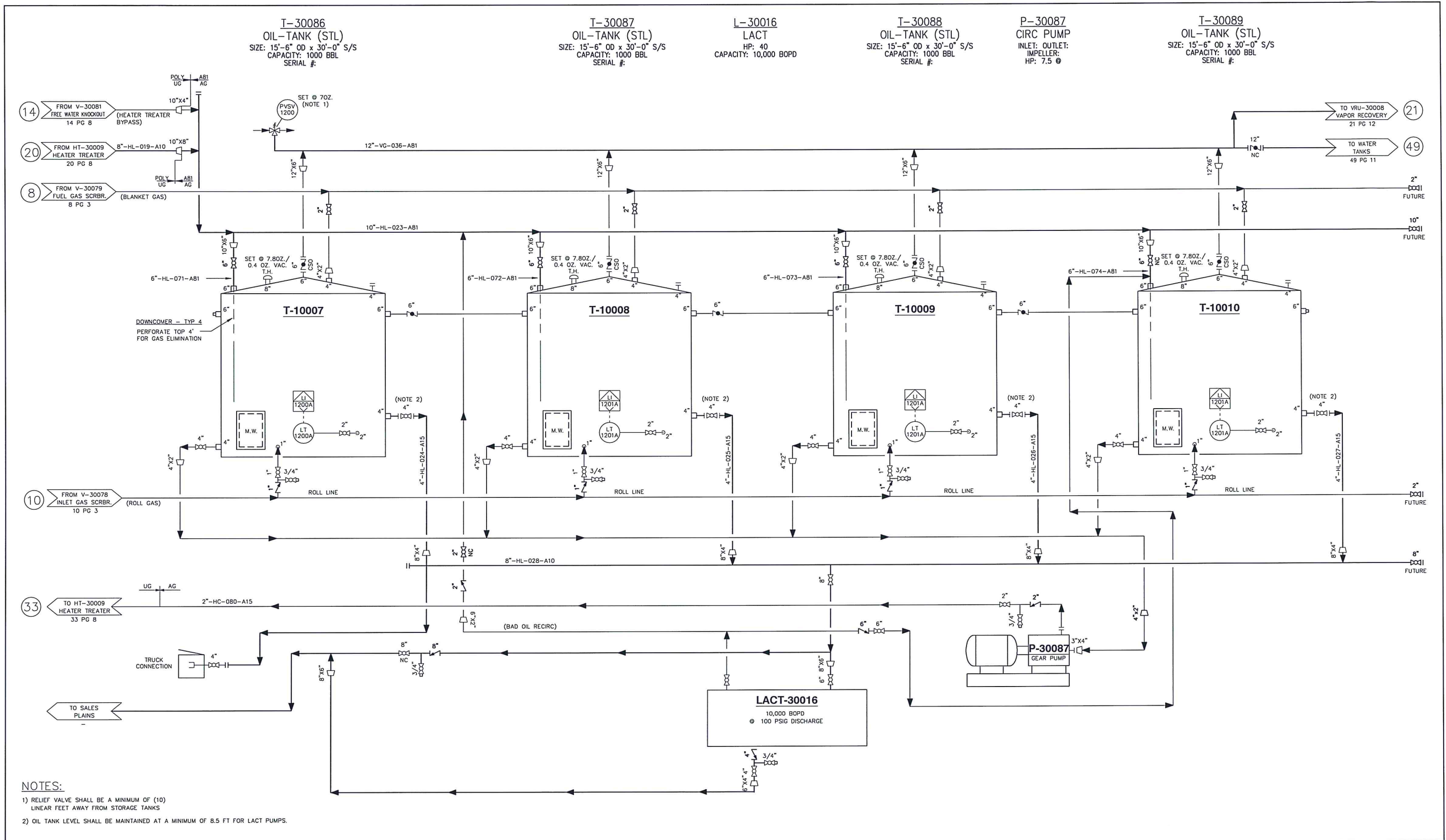
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No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date	Checked by:	Date	Location			
1	ISSUED FOR REVIEW		JTC	8/8/16	JB	8/8/16	JB						Project Engineer:	Date	LEA COUNTY, NM			
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB						DARREL LESTER	Date				
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB						Design Coordinator:	Date	AFE Number			
4	ISSUED FOR REVIEW		JS	9/9/16	JB	9/9/16	JB						Engineering Manager:	Date	3510 NORTH A STREET MIDLAND, TX 79705			
5	REVISED PER LV-201A CONTROL VALVE SIZE		JS	9/13/16	JB	9/13/16	JB						SHAWN ANDERSON	Date				
6	ISSUED FOR CONSTRUCTION REV 6		YC	10/20/16	JB	10/20/16	JB									7 OF 13		
																	Drawing File Name:	Set Rev.
																	BATT-ANGUS	0

V-FUTURE
FREE WATER KNOCKOUT
SIZE: 120" OD x 20'-0" S/S
MAWP: 250 PSIG
SERIAL #:



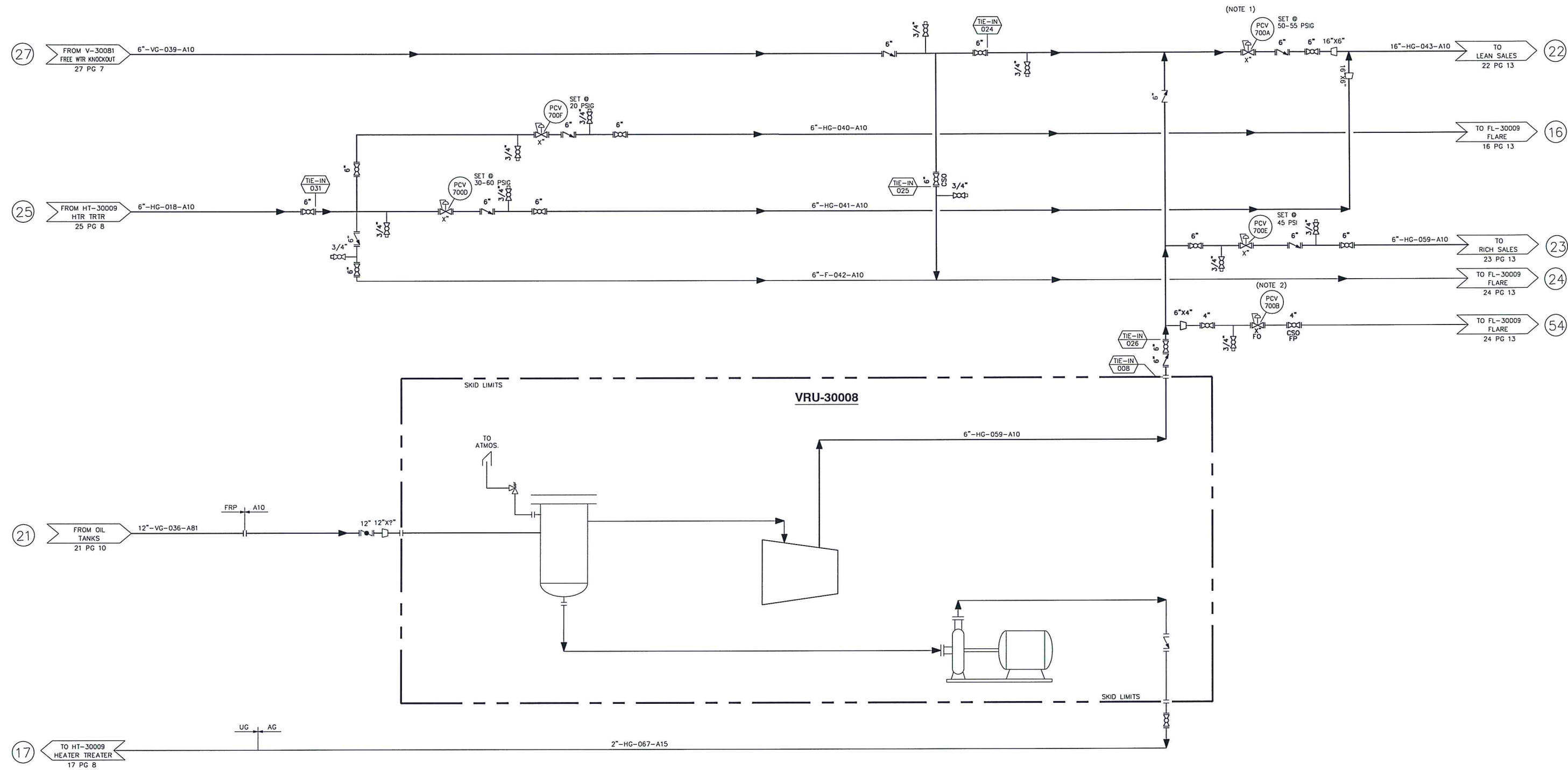
- 1) -
- 2) -

REVISIONS														Drawn by:	Date:	Scale:	ENERGEN RESOURCES 3510 NORTH A STREET MIDLAND, TX 79705	MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16	
No.	Description	A/E	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date	YOUNG CHON	6-28-17	NTS				
1	ISSUED FOR REVIEW		JTC	8/8/16	JB	8/8/16	JB						Checked by:	Date	Location				
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB						Project Engineer:	Date					
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB						DARREL LESTER		LEA COUNTY, NM				
4	ISSUED FOR REVIEW		JS	9/9/16	JB	9/9/16	JB						Design Coordinator:	Date	A/E Number				
5	REVISED PER LV-201A CONTROL VALVE SIZE		JS	9/13/16	JB	9/13/16	JB												
6	ISSUED FOR CONSTRUCTION REV 6		YC	10/20/16	JB	10/20/16	JB						Engineering Manager:	Date	Sheet Name				
			-	-	-	-	-						SHAWN ANDERSON		6 OF 13				
														3510 NORTH A STREET MIDLAND, TX 79705		Drawing File Name: BATT-ANGUS		Set Rev. 6	



REVISIONS													Drawn by: YOUNG CHON	Date 6-28-17	Scale NTS		MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16			
No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date	Checked by:	Date	Location					
1	ISSUED FOR REVIEW		BDC	8/8/16	JB	8/8/16	JB									LEA COUNTY, NM	AFE Number	3510 NORTH A STREET MIDLAND, TX 79705	Drawing File Name: BATT-ANGUS	Set Rev. 0
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB													
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5	ISSUED FOR CONSTRUCTION REV 5		YC	10/20/16	JB	10/20/16	JB													
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VRU-30008
VAPOR RECOVERY UNIT
NATURAL GAS DRIVEN
SCREW COMPRESSOR



NOTES:

- 1) SET @ 5 PSIG GREATER THAN RICH SALES LINE PRESS.
2) 10% LESS THAN VRU MAOP.

GENERAL NOTES:

ALL PIPING TIE-INS ON THIS PAGE, WITH THE EXCEPTION OF LINES 036 & 038 SHOULD OCCUR ON THE NORTHERNMOST END OF THE PIPE RACK IN ORDER TO CONSERVE PIPE LANE SPACING.

4) BUTTERFLY VALVE IS NORMALLY CLOSED UNLESS TANK VAPOR PRESSURE BEGINS TO REACH 6 OZ. AND THERE IS NO VRU RUN STATUS.

REVISIONS

No.	Description	AFE	Drawn	Date	Chk'd	Date	Proj. Eng.	Date	Des. Coord.	Date	Eng. Mang.	Date
1	ISSUED FOR REVIEW		BDC	8/8/16	JB	8/8/16	JB					
2	ISSUED FOR BID		JS	8/22/16	JB	8/22/16	JB					
3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB					
4	ISSUED FOR REVIEW		JS	9/9/16	JB	9/9/16	JB					
5	REVISED PER LINE SIZE CHANGES		JS	9/14/16	JB	9/14/16	JB					
6	ISSUED FOR CONSTRUCTION REV 6		YC	10/20/16	JB	10/20/16	JB					
-	-		-	-	-	-	-					

Drawn by:
YOUNG CHON
Checked by:
Project Engineer:
DARREL LESTER
Design Coordinator:
Engineering Manager:
SHAWN ANDERSON

Date
6-28-17
Date
Date
Date
Date

Scale
NTS
Location
LEA COUNTY, NM
AFE Number
Sheet Name
12 OF 13

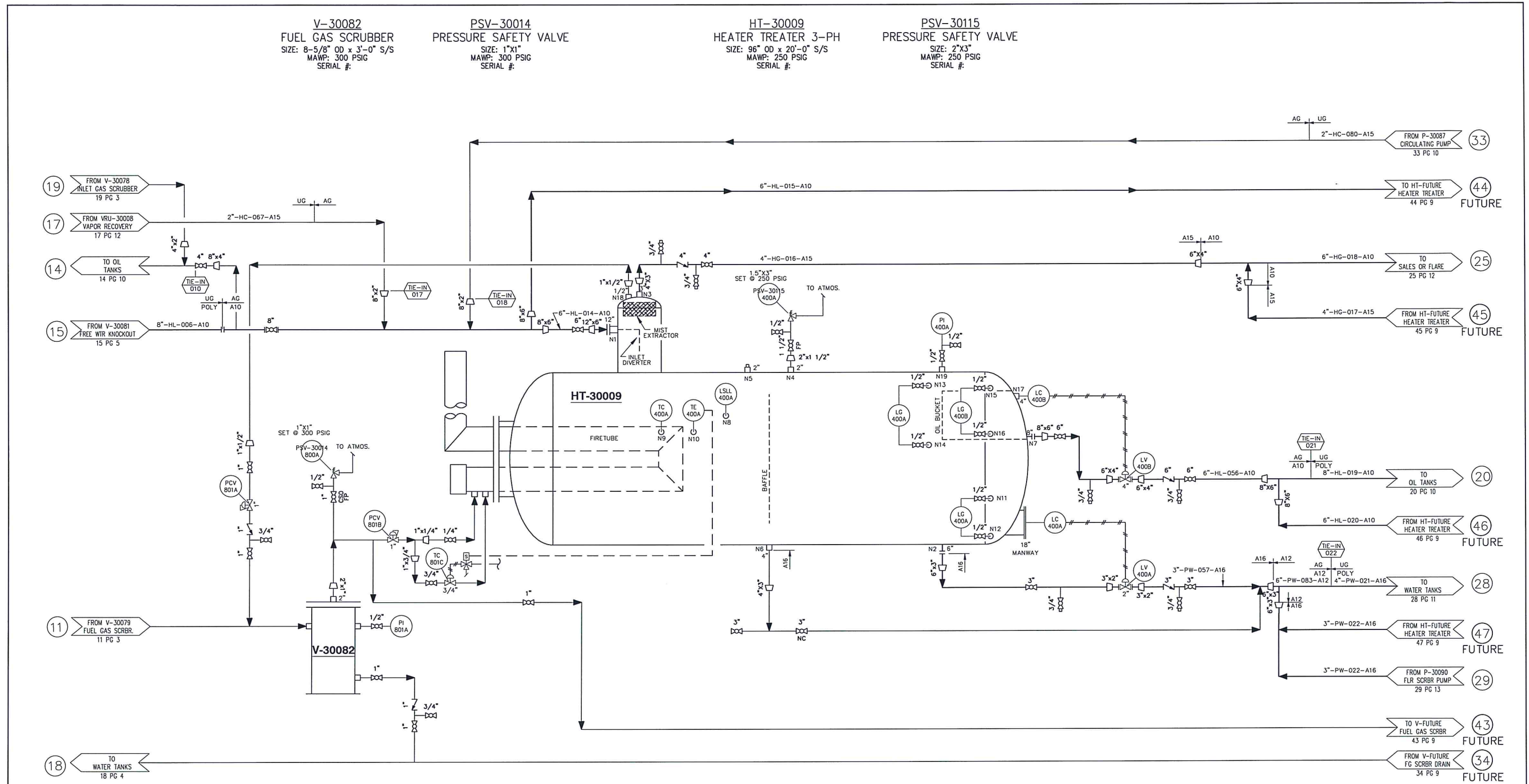
ENERGEN
RESOURCES

3510 NORTH A STREET
MIDLAND, TX 79705

MIDLAND BASIN NORTH
PIPING & INSTRUMENT DIAGRAMS
PRODUCTION FACILITY BATTERY
ANGUS STATE 24-35 16

Drawing File Name:
BATT-ANGUS

Set Rev.
6



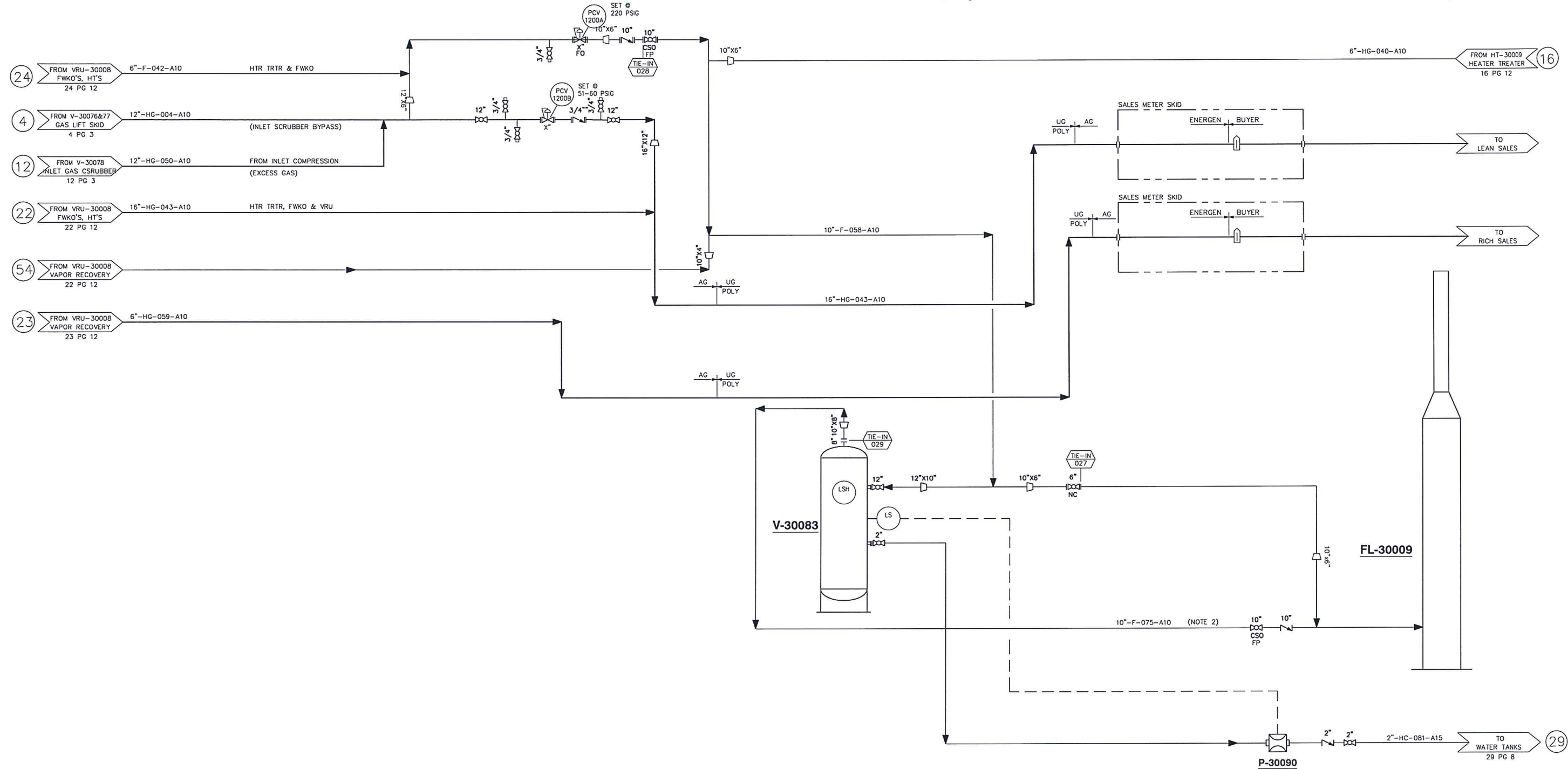
NOTES:
 1) -
 2) -

REVISIONS													Drawn by:	Date	Scale	ENERGEN RESOURCES 3510 NORTH A STREET MIDLAND, TX 79705	MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16		
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													Checked by:	Date	Location				
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3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB							Engineering Manager:	Date	Sheet Name			
4	ISSUED FOR REVIEW		JS	9/9/16	JB	9/9/16	JB							SHAWN ANDERSON		8 OF 13			
5	REVISED PER LINE SIZE CHANGES		JS	9/15/16	JB	9/15/16	JB												
6	ISSUED FOR CONSTRUCTION REV 6		YC	10/20/16	JB	10/20/16	JB												
-	-		-	-	-	-	-												

V-30083
FLARE SCRUBBER
SIZE: 48" OD x 10'-0" S/S
MAWP: 300 PSIG
SERIAL #:

P-30090
PNEUMATIC FLARE SCRBR PUMP
INLET: OUTLET:
IMPELLER:
HP: 0

FL-30009
FLARE
120V 1-Ø
20 AMP CIRCUIT
SERIAL #:



NOTES:
1. ALL PIPING TIE-INS ON THIS PAGE THAT PRECEDE THE SALES METERS, FLARE SCRUBBER, AND COMBUSTOR SHOULD OCCUR ON THE NORTHERNMOST END OF PIPERACK IN ORDER TO CONSERVE PIPE LANE SPACING.
2) SLOPE 1 DEGREE PER 100' INCLUDING TOWARD FLARE.

REVISIONS													Drawn by:	Date	Scale	ENERGEN RESOURCES 3510 NORTH A STREET MIDLAND, TX 79705		MIDLAND BASIN NORTH PIPING & INSTRUMENT DIAGRAMS PRODUCTION FACILITY BATTERY ANGUS STATE 24-35 16	
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3	ISSUED FOR BID		JS	8/23/16	JB	8/23/16	JB						Engineering Manager:	Date	13 OF 13				
4	ISSUED FOR REVIEW		JS	9/9/16	JB	9/9/16	JB						SHAWN ANDERSON						
5	REVISED PER CHANGES		JS	9/15/16	JB	9/15/16	JB												
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