

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Energen Resources Corporation	6. State Oil & Gas Lease No. 317499 - Angus State 24-35 16 317500 - Brahman State 24-35-15
3. Address of Operator 3510 N. A St., Bldgs A & B Midland TX 79705	7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 15 Township 24S Range 35E NMPM County LEA	8. Well Number
	9. OGRID Number 162928
	10. Pool name or Wildcat WC-025 G09 S243532M; WOLFBONE 98098
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Central Tank Battery Commingle		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources proposes to surface commingle production from the Angus State 24-35 16 and Brahman State 24-35 15 leases at a Central Tank Battery on the Angus State 24-35 16 lease in Sec 16. The oil, water and gas are metered separately for volumes at the well sites. The oil and water are commingled down stream of separator and sent to the tank battery. After the gas is measured at the 3-phase separator, it is sent to the production battery in a 4" line into a 48"x10' vertical separator and to sales in a 6" line.

All production from both leases is from the same Pool.  
All WI, ORRI, RI ownerships are the same for both leases.  
NM SLO has approved the CTB commingle process.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 01/10/2018

Type or print name Brenda F Rathjen E-mail address: Brenda.rathjen@energen.com PHONE: 432-688-3323  
For State Use Only

APPROVED BY: Michael McMillan TITLE Engineering Bureau DATE JAN 14 2018  
Conditions of Approval (if any):

Michael McMillan