Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 5. 51. 114	iels DI., Salia	11 c, 100 87505			Santa Fe	e, NM 875	505						
			Rele	ease Notif	icatior	n and Co	orrective A	ction					
						OPERA	TOR		🖂 Initia	al Report	🖂 F	Final I	Report
Name of Company: Marathon Oil Permian LLC							Contact: Callie Karrigan						
							Telephone No.: 405-202-1028						
Facility Name: Raptor West 3 State 2H						Facility Typ	pe: Oil Well						
Surface Owner: State Mineral Owner							API No. 30-025-41186						
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/W	Vest Line	County			
Р	3	19S	34E	330	S		950	Е		Lea			
Latitude_32.682783Longitude103.542198 NAD83													
NATURE OF RELEASE													
		Produced Wa	ater Mix		Volume of Release: 17.81 bbls Volume Recovered: 17.81 bbls								
Source of Release: treater gasket							Date and Hour of Occurrence:Date and Hour of Discovery:12/26/2017 unknown time12/26/2017 06:00 pm						
Was Immedi	ate Notice C					If YES, To Whom?							
			Yes	No Not	Required	Olivia Yu							
By Whom? Jason Wardell Was a Watercourse Reached?							Date and Hour 12/29/2017 If YES, Volume Impacting the Watercourse.						
was a watercourse Reached? \Box Yes \boxtimes No						in ress, volume impacting the watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
N/A							RECEIVED						
						By O	livia Yu at	2:52	pm. N	lar 21. :	2018		
D 1 C	(D. 11	1.0	1. 1 A	T 1 *					1 ,)	
		em and Reme ak on the Rap			tely 17.81	barrels of p	roduced fluid spil	led into d	containmen	t. The spill	was 100%	6	
							gasket repairs and						
		and Cleanup A			recovered	l immediatel	v and contaminate	ed rocks	were carefi	illy removed	l for disr	osal '	The
	Affected area was within the lined facility. Standing fluids were recovered immediately and contaminated rocks were carefully removed for disposal. The liner was power washed and used absorbent pads to recover excess fluids. The liner was assessed for any tears before well production commenced. Pictures												
of clean-up a	are attached	below.											
							knowledge and u						
							nd perform correct						
							harked as "Final R ion that pose a thr						
or the enviro	nment. In a	ddition, NMO	CD accep				ve the operator of						
federal, state	, or local lay	vs and/or regu	ilations.				OIL CON	SEBA	ATION	DIVISIO)N		
	~~							<u>SLR v</u>			<u>// (</u>		
Signature: Callie Karrigan							Assessed by Environmental Servicilist						
Printed Name: Callie Karrigan						Approved by Environmental Specialist:							
		•				A 1D	3/21/201	8	- · .· ·	xx/x	xx/xxx	x	
Title: HES P	roressional					Approval Da		J I	Expiration				
E-mail Addr	ess: <u>cnkarrig</u>	gan@maratho	noil.com			Conditions o	f Approval:			Attached			
Date: 03/20/2018 Phone: 405-202-1028						Please inspect liner in question. Provide							
* Attach Additional Sheets If Necessary						NMOCD with a concise report of the inspection with affirmation the liner has							
						nspection	with affirmatio	on the	liner has	nOY'	18080	5368	84

and will continue to contain liquids.

Post Clean-up Activities







From:	Yu, Olivia, EMNRD
To:	<u>"Karrigan, Callie N. (MRO)"</u>
Cc:	<u>"Naranjo, Mark"</u>
Subject:	RE: Marathon Oil - Raptor West 3 State 2H - C141 Initial and Final
Date:	Wednesday, March 21, 2018 3:19:00 PM
Attachments:	reviewed_Marathon Oil - Raptor West 3 State 2H - C141 Initial and Final.pdf

Dear Ms. Karrigan:

Thank you for your diligence in addressing these reportable releases.

Please see the attachment for your records. Please inspect the liner in question. It is NMOCD's understanding that all impacted material in the containment has been removed and the liner inspected for integrity. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids. Pictures and a record of the removal of contaminated fill or proper disposal of liquids are strongly encouraged to accompany submission of initial C-141s.

Based on the information provided, the available information indicates **OPERATOR** has met the requirements of 19.15.29 NMAC and no further corrective action is required. NMOCD considers **nOY1808053684** closed. This determination by the Oil Conservation Division does not relieve Operator of responsibility should future information indicate a threat to ground water, surface water, human health, or the environment. Furthermore, it does not relieve Operator of responsibility for compliance with any federal, state, or local laws and/or regulations.

Like approval from NMSLO required.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Karrigan, Callie N. (MRO) [mailto:cnkarrigan@marathonoil.com]
Sent: Tuesday, March 20, 2018 11:00 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: Marathon Oil - Raptor West 3 State 2H - C141 Initial and Final

Olivia,

I have been going through our open releases prior to my transition date here and saw that we may have not submitted an initial C141 for the Raptor West 3 State 2H release occurring on 12/26/2017. This was due to a gasket release on the treater and resided in lined containment. The initial and final C141 is attached along with pictures of clean-up and a map of the affected area. Please let me know if you need anything else.

I am working on closing out other C141s as well and be sending additional as we complete them.

Callie