7:38 am, Mar 23, 2018

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505         Santa Fe, NM 87505         Release Notification and Corrective Action         OPERATOR       Nitial Report       Sinta Report         Name of Company       OGRID Number         Contact       Robert Asher         Address       Federal       Address         Telephone No.         Surface Owner       Facility Type         Battery         Surface Owner       API No.         Federal       County         Surface Owner       API No.         Federal       API No.         Surface Owner       API No.         Federal       API No.         Surface Owner       API No.         Federal       Surface Owner         G       Section       County         G       Surface Owner       API No.         G       Section       Surface Owner       API No.		
Name of Company EOG Y Resources, Inc.OGRID Number 25575Contact Robert AsherAddress 104 S, 4th Street25575Robert AsherAddress 104 S, 4th StreetTelephone No. 575-748-1471Facility Name Resolute BTO Federal Com #2HFacility Type BatterySurface Owner FederalMineral Owner FederalSurface Owner FederalMineral Owner FederalSurface Owner GTownship 258Surface Owner GTownship 258Section GTownship 25832EFeet from the 2590Nature NorthFeet from the 2200Extrude_32.11621 10 B/OLongitude_103.62697 10 B/OType of Release Produced WaterOilType of Release Produced WaterOilVolume of Release Produced WaterOilVolume of Release Punnjing UnitVolume of Release 10 B/OVolume of Release Punnjing UnitDate and Hour of Discovery 1/29/2017; AMWas Immediate Notice Given?If YES, To Whom?		
Name of Company EOG Y Resources, Inc.OGRID Number 25575Contact Robert AsherAddress 104 S, 4th Street25575Robert AsherAddress 104 S, 4th StreetTelephone No. 575-748-1471575-748-1471Facility Name Resolute BTO Federal Com #2HFacility Type BatteryFacility Type BatterySurface Owner FederalMineral Owner FederalAPI No. 30-025-41452LOCATION OF RELEASEUnit Letter GSection 24Township 258Range 32EFeet from the 2590North/South Line NorthFeet from the 2200East/West Line EastCounty LeaLatitude_32.11621Longitude_103.62697Type of Release Produced WaterOilSource of Release 10 B/OVolume Recovered 10 B/OSource of Release Punnging UnitUnitUnit reference 10 B/ODate and Hour of Discovery 1/29/2017; AMDate and Hour of Discovery 1/29/2017; AM		
Address       Telephone No.         104 S. 4 <sup>th</sup> Street       575-748-1471         Facility Name       Facility Type         Resolute BTO Federal Com #2H       Battery         Surface Owner       Mineral Owner       API No.         Federal       Federal         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         G       24       25S       32E       Feet from the       North/South Line       Feet from the       East/West Line       County         Latitude 32.11621       Longitude _103.62697         Volume of Release         Produced Water       Oil       10 B/O       10 B/O       10 B/O         Source of Release       Oil DB/O       Date and Hour of Discovery       1/29/2017; AM       1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       Date and Hour of Discovery       1/29/2017; AM		
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Mineral Owner Federal       API No. 30-025-41452         LOCATION OF RELEASE         Unit Letter G       Section 24       Township 25S       Range 32E       Feet from the 2590       Feet from the North/South Line North       East/West Line East       County Lea         Latitude 32.11621       Longitude 103.62697         Volume of Release Produced Water       Oil         Volume of Release 10 B/O       Volume Recovered 10 B/O         Source of Release Pumping Unit       Volume of Cocurrence 1/29/2017; AM         Value of Occurrence 1/29/2017; AM         Volume Accovered 1/29/2017; AM		
Federal       30-025-41452         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         G       24       25S       32E       Feet from the       North/South Line       Feet from the       East/West Line       County         Latitude_32.11621       Longitude_103.62697         NATURE OF RELEASE         Type of Release       Oil       Volume of Release       Volume of Release       Volume Recovered         Produced Water       Oil       0       10 B/O       10 B/O       10 B/O         Source of Release       Oil       1/29/2017; AM       1/29/2017; AM       1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       1/29/2017; AM		
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       Feet from the       East/West Line       County         G       24       25S       32E       Feet from the       North/South Line       Feet from the       East/West Line       County         Lea       2200       Latitude_32.11621       Longitude_103.62697       Lea       Lea         NATURE OF RELEASE         Type of Release       Oil       Volume of Release       Volume Recovered       10 B/O         Source of Release       Oil       10 B/O       10 B/O       10 B/O         Source of Release       Date and Hour of Occurrence       Date and Hour of Discovery       1/29/2017; AM       1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       If YES, To Whom?       If YES, To Whom?		
Unit Letter G       Section 24       Township 25S       Range 32E       Feet from the 2590       North/South Line North       Feet from the 2200       East/West Line East       County Lea         Latitude_32.11621       Longitude_103.62697         NATURE OF RELEASE         Yolume of Release Produced Water       Oil       Volume of Release 10 B/O       Volume Recovered 10 B/O         Source of Release Produced Water       Oil       Date and Hour of Occurrence 1/29/2017; AM       Date and Hour of Discovery 1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       Date and Point		
G     24     25S     32E     2590     North     2200     East     Lea       Latitude 32.11621 Longitude 103.62697       NATURE OF RELEASE       Type of Release Produced Water     Oil     Volume of Release 10 B/O     Volume Recovered 10 B/O       Source of Release Pumping Unit     Date and Hour of Occurrence 1/29/2017; AM     Date and Hour of Discovery 1/29/2017; AM     Date and Hour of Discovery 1/29/2017; AM		
Latitude     32.11621     Longitude     103.62697       NATURE OF RELEASE       Type of Release     Oil     Volume of Release       Produced Water     0il     10 B/O       Source of Release     Date and Hour of Occurrence     Date and Hour of Discovery       Pumping Unit     1/29/2017; AM     1/29/2017; AM       Was Immediate Notice Given?     If YES, To Whom?		
NATURE OF RELEASE         Type of Release       Volume of Release       Volume Recovered         Produced Water       10 B/O       10 B/O         Source of Release       Date and Hour of Occurrence       Date and Hour of Discovery         Pumping Unit       1/29/2017; AM       1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?		
NATURE OF RELEASE         Type of Release       Volume of Release       Volume Recovered         Produced Water       10 B/O       10 B/O         Source of Release       Date and Hour of Occurrence       Date and Hour of Discovery         Pumping Unit       1/29/2017; AM       1/29/2017; AM         Was Immediate Notice Given?       If YES, To Whom?		
Type of Release     Volume of Release     Volume Recovered       Produced Water     10 B/O     10 B/O       Source of Release     Date and Hour of Occurrence     Date and Hour of Discovery       Pumping Unit     1/29/2017; AM     1/29/2017; AM       Was Immediate Notice Given?     If YES, To Whom?		
Produced Water     10 B/O     10 B/O       Source of Release     Date and Hour of Occurrence     Date and Hour of Discovery       Pumping Unit     1/29/2017; AM     1/29/2017; AM       Was Immediate Notice Given?     If YES, To Whom?		
Pumping Unit     1/29/2017; AM     1/29/2017; AM       Was Immediate Notice Given?     If YES, To Whom?		
Was Immediate Notice Given? If YES, To Whom?		
Yes No X Not Required N/A		
By Whom? Date and Hour		
N/A N/A Was a Watercourse Reached? If YES, Vou <b>RECEIVED</b> arcourse.		
If a Watercourse was Impacted, Describe Fully.* By Olivia Yu at 2:52 pm, Mar 01, 2017		
Describe Cause of Problem and Remedial Action Taken.*		
Well surged, overflowing the tank and causing the release (oil came in to fast and was unable to equalize in the other tanks). Vacuum truck(s) were called.		
Describe Area Affected and Cleanup Action Taken.*		
An approximate area of 120'X 60', all contained within the spray lined containment battery. All (100%) of the released oil was recovered using a vacuum truck. Depth to Ground Water: >100' (approximately 325', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to		
Surface Water Body: >1000', SITE RANKING IS 0. Based on all oil recovered and lined containment, EOG Y Resources requests closure.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.		
OIL CONSERVATION DIVISION		
Signature:		
Printed Name: Robert Asher Approved by Environmental Specialist:		
Title: Environmental Supervicer		
Title: Environmental Supervisor     Approval Date:     Expiration Date:		
E-mail Address: Robert_Asher@eogresources.com Conditions of Approval:		
Please inspect liner in question. Provide		
Date: February 3, 2017     Phone: 575-748-4217     NMOCD with a concise report of the       Attach Additional Sheets If Necessary     inconcise report of the linear has		
Inspection with anirmation the liner has		
REVISED nOY1808227525 and will continue to contain liquids.		

From:	Yu, Olivia, EMNRD
То:	Tucker, Shelly; Bob Asher
Cc:	Amber Griffin; Veronica Alvarado
Subject:	RE: Form C-141 Initial/Final Report (Resolute BTO Federal Com #2H, 1/22/2017)
Date:	Wednesday, March 1, 2017 3:42:00 PM
Attachments:	image001.png
	D1_EOG_Resolute BTO Federal 2H (Form C-141 InitialFinal Report 01-29-2017).pdf

Dear Mr. Asher:

Please see the attachment for your records.

Please inspect the liner in question. It is OCD's understanding that all impacted material in the containment has been removed and the liner inspected for integrity. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids. Pictures and a record of the removal of contaminated fill or proper disposal of liquids are strongly encouraged to accompany submission of initial C-141s.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Tucker, Shelly [mailto:stucker@blm.gov]
Sent: Sunday, February 5, 2017 12:18 PM
To: Bob Asher <Bob\_Asher@eogresources.com>
Cc: Lynch, Kristen, EMNRD <Kristen.Lynch@state.nm.us>; Yu, Olivia, EMNRD
<Olivia.Yu@state.nm.us>; Amber Griffin <Amber\_Griffin@eogresources.com>; Veronica Alvarado
<Veronica\_Alvarado@eogresources.com>
Subject: Re: Form C-141 Initial/Final Report (Resolute BTO Federal Com #2H, 1/22/2017)

## BLM accepts your initial/final C-141 for this release. Please endure you pressure wash your facility to cleanup residue.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J'Tucker

Environmental Protection Specialist O&G Spill/Release Coordinator

Bureau of Land Management 620 E. Greene St Carlsbad, NM 88220

575.234.5905 - Direct 575.361.0084 - Cellular 575.234.6235 - Emergency Spill Number

stucker@blm.gov

The **BLM acceptance/approval does not** relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment or if the location fails to reclaim properly. In such an event that the location does not revegetate, or future issues with contaminants are encountered, the operator will be asked to address the issues until the contaminant issues are fully mitigated and the location is successfully reclaimed. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state or local laws/regulations.

**Confidentiality Warning:** This message along with any attachments are intended only for use of the individual or entity to which it is addressed and may contain information that is privileged or confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately.

On Fri, Feb 3, 2017 at 7:50 PM, Bob Asher <<u>Bob\_Asher@eogresources.com</u>> wrote:

The Depth to Ground Water is based off of information on the 'ChevronTexaco Trend Map'. The NMOSE website was down and no information was available.

Thank you.

## Robert C. "Bob" Asher

Environmental Supervisor Safety & Environmental Department EOG Resources, Inc. Artesia Division Office 105 S. 4<sup>th</sup> Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety

