

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

OCD - HOBBS
 03/27/2018
 RECEIVED

WELL API NO. 30-025-44207	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST EUMONT UNIT	
8. Well Number 211	✓
9. OGRID Number 371416	
10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen(Oil)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR	✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
FORTY ACRES ENERGY, LLC

3. Address of Operator
11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location

Unit Letter B : 1185 feet from the North line and 1345 feet from the East line

Section 2 Township 21S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 02/06/2018 at 03:00am.

Surface casing, 8 5/8", set at 1577'.

CIRC W/ RIG PUMP FOR 1 HR. MIRU 9ENERGY CEMENT PUMP TRUCK. PUMP 20 BBLs FRESH WTR SPACER FOLLOWED BY 650 SKS CLASS C CEMENT W/ 4% BENTONITE GEL, 0.4% CPT-503P AND .25 LBS /SK CELLOPHANE FLAKES MIXED @ 13.5 PPG W/ YIELD OF 1.72 CU FT/SK TAILED W/ 200 SKS CLASS C CEMENT W/ 1% CALCIUM CHLORIDE W/ .25LBS/SK CELLOPHANE FLAKES, MIXED @ 14.8 PPG W/ YIELD OF 1.34 CU FT/SK. DROP PLUG AND DISPLACE W/ 97 BBLs FRESH WTR. FINAL LIFT PRESSURE 500 PSI. BUMP PLUG @ 7:40 PM 02/08/18 W/ 1010 PSI. CHECK FOR FLOW BACK. NOTE: CIRCULATED 140 BBLs CEMENT TO PIT. WOC. RD CEMENTERS.

Reached TD of 4466' on 02/14/2018 at 7:30am.

Production casing, 5 1/2", set at 4466'.

MIRU 9ENERGY CEMENT PUMP TRUCK, PRESS TEST LINES TO 10000 PSI. PUMP 12 BBLs FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE. 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 125 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND DISPLACE W/ 101 BBLs FW. BUMPED PLUG @ 4:50 PM 500 PSI OVER LIFT PRESSURE 900 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. CHECK FOR FLOW. RD CEMENTERS. PREP TO NIPPLE DOWN BOP AND SET 5.5" SLIPS IN CSG HEAD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 03/27/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/27/2018
 Conditions of Approval (if any):

✓