Submit 1 Copy To Appropriate District Office

<u>District I</u> – (575) 393-6161

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240	Co /	WELL API NO.
District II - (575) 748-1283	OIL CONCEDUATION DIVISION	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	3002544209
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5 Indian Tourist
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	5. Indicate Type of Lease
1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
		E-1639
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	The state of the Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS,)		WEST EUMONT UNIT
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 213
2. Name of Operator		9. OGRID Number
FORTY ACRES ENERGY, LLC		371416
3. Address of Operator		10. Pool name or Wildcat
11777B Katy Freeway, Suite #305, F	EUMONT; Yates-Seven Rivers-Queen (Oil)	
4. Well Location		, and the quality
Unit Letter B: 2330 feet from	m the North line and 2620 feet from the East line	
Section 2	T 11 010 -	MDM LEA C
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	MPM LEA County
	3572' GR	·)
	27/2 (1)	
12 (1 1 4		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

	, report of Onio Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	ALTERING CASING L		
PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	CASING/CEMENT JOB		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 02/20/2018 at 07:30am.			
Surface casing, 8 5/8", set at 1645'. Used 850 totals sacks of cement. Lead cement 650 sacks @ 13.5 ppg and Tail cement: 200 sacks @ 14.8 ppg.			
Reached TD of 4500' on 02/28/2018 at 3:30pm.			
Production casing, 5 1/2", set at 4493'. Used 395 totals sacks of cement. Lead cement 235 sacks @ 11 ppg and Tail cement: 160 sacks @ 14.8 ppg.			
Spud Date: 02/20/2018 Rig Relea	se Date: 03/02/2018		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE	Geologist DATE 03/08/2018		
Type or print name <u>Jessica LaMarro</u> E-mail address: <u>jessica@faenergyus.com</u> PHONE: <u>832-706-0041</u> For State Use Only			
APPROVED BY: Accepted for Record On TITLE	DATE		
Conditions of Approval (if any):	mit TEST + TOC WED		