

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

3002544210

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1639

7. Lease Name or Unit Agreement Name

WEST EUMONT UNIT

8. Well Number 214

9. OGRID Number

371416

10. Pool name or Wildcat

EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

FORTY ACRES ENERGY, LLC

3. Address of Operator

11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location

Unit Letter B : 2485 feet from the North line and 1335 feet from the East line

Section 2

Township 21S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3563' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 03/08/2018 at 06:00am.

Surface casing, 8 5/8", set at 1606'.

Used 850 totals sacks of cement. Lead cement 650 sacks @ 13.5 ppg and Tail cement: 200 sacks @ 14.8 ppg.

Reached TD of 4466' on 03/15/2018 at 10:30am.

Production casing, 5 1/2", set at 4466'.

Used 395 totals sacks of cement. Lead cement 235 sacks @ 11 ppg and Tail cement: 160 sacks @ 14.8 ppg.

Spud Date:

03/08/2018

Rig Release Date:

03/19/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jessica LaMarro

TITLE

Geologist

DATE

03/27/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY:

Accepted for Record Only

DATE

Conditions of Approval (if any):

Please submit TEST & TOC info

*was casing
pressure
tested
TOC?*