Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	\bowtie	Final Report		
Name of Company Marathon Oil Permian LLC	Contact Callie Karrigan					
Address 2423 Bonita St, Carlsbad, NM 88220	Telephone No. 405-202-1028 (cell) 575-297-0956 (office)					
Facility Name: Madera 25 Fed Com 2H	Facility Type Oil and gas production facilities					
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Surface: Owner: Fede	ral
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Mineral: Owner: Federal

API No. : 30-025-40633

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	25	26S	34E	330	North	2080	East	LEA

Latitude 32.020534 .Longitude -103.421416

NATURE OF RELEASE

Type of Release: Produced water and oi	Volume of Release 230 bbls Volume Recovered 230 bbls					
Source of Release: Water Tank thief hatch	Date and Hour of Occurrence Date and Hour of Discovery					
	6/18/2018 time unknown 6/18/2018 9:00 am					
Was Immediate Notice Given?	If YES, T	o Whom?	•			
\boxtimes Yes \square No \square Not Required				OCD		
		elly Tucker – BLM				
By Whom? Callie Karrigan						
Was a Watercourse Reached?	Date and Hour 06/19/2018 8:33 am If YES, Volume Impacting the Watercourse.					
	If YES, V	olume Impacting the wa	ttercourse.			
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.*	(400001/55				
	APPROVED					
Not applicable.						
		By CHernande	z at 4:45	pm, Jul 03, 2018		
		-				
Describe Cause of Problem and Remedial Action Taken.*						
On 6/17/18, the site Operator was making his rounds and observed a real						
tanks had overflowed after turning the well on the previous day. Approx						
Operator turned off gas lift, shut-in well and dispatched a vac truck. Wel		sly been shut-in and prod	luced an unex _l	pected amount of produced		
water in the 20 hours of it being turned on. Automation shut-downs are b	water in the 20 hours of it being turned on. Automation shut-downs are being added.					
Describe Area Affected and Cleanup Action Taken.*						
The entire tank containment was affected with standing fluids. A vac tru	ck recovered s	standing fluids. A clean-	up crew pressi	ure washed tanks and		
containment. Absorbent pads were also used to recover excess fluids. The						
1			1 0	5		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.		OH CONGER				
	OIL CONSERVATION DIVISION					
Signature: Callie Karrigan	Approved by Environmental Specialist:					
Printed Name: Callie Karrigan						
		7/0/0040		hackage and		
Title: HES Professional - Environmental	Approval Da	, 7/3/2018	Expiration D			
	Approval Da		Expiration D			
E mail Addresses antramigen @manut1i1	Condition	of Approval				
E-mail Address: cnkarrigan@marathonoil.com	Conditions of Approval:					
				Attached		
Date: 7/2/2018						
Phone: 405-202-1028 (cell) 575-297-0956 (office)						

* Attach Additional Sheets If Necessary



Post release



Post clean-up









Dear Ms. Karrigan:

Please see attachment for your records.

It is NMOCD's understanding that all impacted material in the containment has been removed and the liner inspected for integrity. The available information indicates **OPERATOR** has met the requirements of 19.15.29 NMAC and no further corrective action is required. NMOCD considers **nCH1818461132** closed. This determination by the Oil Conservation Division does not relieve Operator of responsibility should future information indicate a threat to ground water, surface water, human health, or the environment. Furthermore, it does not relieve Operator of responsibility for compliance with any federal, state, or local laws and/or regulations.

Thanks,

Christina Hernandez EMNRD-OCD Environmental Specialist 1625 N. French Drive Hobbs, NM 88240 575-393-6161 x111 Christina.Hernandez@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Karrigan, Callie N. (MRO) <cnkarrigan@marathonoil.com>
Sent: Monday, July 2, 2018 9:30 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>; Hernandez, Christina, EMNRD
<Christina.Hernandez@state.nm.us>; Tucker, Shelly <stucker@blm.gov>
Subject: Marathon Oil Company - Initial and Final C141 - Madera 25 Fed Com 2H

Good morning,

Please see the attached initial and final C141. Please let me know if you have any questions.

Hope everyone has a nice 4th of July holiday!

Callie

From: Karrigan, Callie N. (MRO)
Sent: Monday, June 18, 2018 8:33 AM
To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>; Tucker, Shelly <<u>stucker@blm.gov</u>>; Hernandez, Christina, EMNRD <<u>Christina.Hernandez@state.nm.us</u>>
Subject: Marathon Oil Company - 24 hour notice - Madera 25 Fed Com 2H

All,

On 6/17/18, the site Operator was making his rounds and observed a release in tank containment at the Madera 25 Fed Com 2H. Upon further investigation, it was found that the water tanks had overflowed after turning the well on the previous day. Approximately 230 barrels of oil and produced water was released in lined containment. A vac truck recovered the fluids.

A C141 will be submitted shortly. Please let me know if you have any questions.

Callie