Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Steve McGlasson, Prod	uction Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371		
Facility Name Caprock 27 Fed Com 1H	Facility Type Oil		

Surface Owner State	Mineral Owner	State	API No. 30-025-41148

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Ν	27	18S	34E	420'	FSL	1980'	FWL	Lea

Latitude\_32.7126541\_ Longitude\_103.5503769\_ NAD83

## NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered				
Produced Water (pw)	10.09 BBLS	10.09 BBLS				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Victaulic Clamp on Water Load Line	July 2, 2018 @ 12:30 PM MST	July 2, 2018 @ 12:30 PM MST				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🗌 No 🗌 Not Required	BLM-Shelly Tucker					
	OCD-Mike Bratcher & Crystal We	aver				
	SLO - Ryan Mann					
By Whom?	Date and Hour					
Mike Shoemaker, EHS Professional	July 3, 2018 MST @ 8:34 AM MST					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No	N/A					
	DECEIVED					
If a Watercourse was Impacted, Describe Fully.*	RECEIVED					
N/A	By Clarpondo	- of 2:20 pm lul 17 2019				
	By Chernande	z at 2:29 pm, Jul 17, 2018				
Describe Cause of Problem and Remedial Action Taken.*						
A Victaulic clamp on the water load line leaked causing a release i	into the lined SPCC containment r	ing. Repairs were made.				
Describe Area Affected and Cleanup Action Taken.*						
Approximately 10.09 bbls of pw was released into SPCC lined contai	nment. All 10.09bbls of produced wa	ter was recovered.				
I hereby certify that the information given above is true and complete to the	he best of my knowledge and understa	and that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n						
public health or the environment. The acceptance of a C-141 report by the						
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.	ses not reneve the operator of respons	somey for compliance with any other				
rederal, state, or rocar laws and/or regulations.	OIL CONCEDU					
	<u>OIL CONSERV</u>	ATION DIVISION				
Signature: Dana DeLaRosa		. 1				
-		$\mathcal{A}$				
	Approved by Environmental Specialis	st:				
Printed Name: Dana DeLaRosa		<u> </u>				
	Approval Date: 7/17/2018					
Title: Field Admin Support	Approval Date: //1//2018	Expiration Date:				
E-mail Address: dana.delarosa@dvn.com	Conditions of Approval:	Attached				
	Please inspect liner in question					
Date: //10/2018 Phone: 5/5.740.5594						
Allach Additional Shoels II Necessary	NMOCD with a concise report of the IncH1819853444					
i	inspection with affirmation the liner has <b>INCH1819853444</b>					
a	and will continue to contain lig	uids.				

