District 1 1625 N. French D Phone: (575) 393-			State of New Mexico							Form C-101 Revised July 18, 2013	
District II 811 S. First St., A Phone: (575) 748- District III 1000 Rio Brazos I Phone: (505) 334- District IV	1283 Fax: (57. Road, Aztec, N 6178 Fax: (50.	5) 748-9720 M 87410 5) 334-6170	Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCD - HOBBS 09 26 2018 RECEIVED							85 ED	
1220 S. St. Franci Phone: (505) 476-	3460 Fax: (50	5) 476-3462									
APPLICATION FOR PERMIT TO DRILL, RE-EN							EEPEN, I	PLUGBAC	K, OR AD	D A ZONE	
			COG Operating LLC 2208 West Main Street Artesia, NM 88210			30-02			229137 APL Number 5-45234		
32244	rty Code		<sup>3</sup> Property Name Huckleberry State Com 504H								
<sup>7.</sup> Surface Location								- 2			
UL – Lot C			Range 33E	Lot Idn	Feet fr 145		/S Line North	Feet From 2630	E/W Line East	County Lea	
Proposed Bottom Hole Location  UL - Lot Section Township Range Lot Ida Feet from N/S Line Feet From E/W Line County											
C	15	215	Range 33E	Lot Ida	200		/S Line North	Feet From 2310	E/W Line East	County Lea	
		·		9. Po	ol Infor	mation			<u>_</u>		
Wildcat: Bone SpringWC-025 G-08 S213304D; BONE SPRING97895										97895	
	Additional Well Information										
<sup>11</sup> Work Type <sup>12</sup> Well Type New Well Oil					<sup>13</sup> Cable/Rotary <sup>14</sup> I			ease Type <sup>15</sup> Ground Level Elevation State 3741.6'			
<sup>16</sup> Multiple			<sup>17</sup> Proposed Depth <sup>18</sup> Forma 21010' Bone Spri			ing			<sup>20</sup> Spud Date 10/01/2018		
Depth to Grou				Distance from nearest fresh water			well Distance to			o nearest surface water	
We will be using a closed-loop system in lieu of lined pits <sup>21.</sup> Proposed Casing and Cement Program											
Type Hole Size Casing Size Casing Weight/ft						Setting Depth Sacks of Cement			ement	Estimated TOC	
Surface	1	7.5	13.375	54.5		1850'		1220		0'	
Intrmd	nd 12.25		9.625	40		5400*		2000	, ,	0'	
Production	uction 8.75		5.5	17		21	21010'		)	0'	
Casing/Cement Program: Additional Comments											
Drill 12-1/4 and cemen	" hole to it to surfa	~5,400' v ice in two	rith saturated by stages with DV casing from TI	rine. Run 9-5/8 //ECP 100' abo D to surface an	40# J-5 ove reef. Id cemer	5 BTC to 35 Drill 8-3/4" ht to surface	i00' and 9- vertical hole in one sta	5/8 40# L-80 B e, curve & late	TC casino fro	ce in one stage. om 3500' to TD with cut brine.	
22. Proposed Blowout Pro											
Type Double Ram				Working Pressure 3000			Test Pressure 3000			Cameron	
<ul> <li><sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.</li> <li>I further certify that I have complied with 19.15.14.9 (A) NMAC And/or</li> </ul>						OIL CONSERVATION DIVISION					
19.15.14.9 (B) NMAC , if applicable R						Approved By:					
Printed name: Mayte Reyes						Title:					
Title: Regulatory Analyst							ate: 09/2	7/2018 Ex	piration Date:	09/27/2020	
E-mail Address: mreyes I@concho.com							0/14				
Date: 9/26/2018 Phone: 575-748-6945						Conditions of Approval Attached					

GCP Rec 09/26/2018