

Mr. Asher:

NMOCD is in concurrence with NMSLO.

The available information indicates OPERATOR has met the requirements of 19.15.29 NMAC and no further corrective action is required. NMOCD considers nOY1735239411 closed. However, this determination by the Oil Conservation Division does not relieve Operator of responsibility should future information indicate a threat to ground water, surface water, human health, or the environment. Furthermore, it does not relieve Operator of responsibility for compliance with any federal, state, or local laws and/or regulations.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I Olivia.yu@state.nm. 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations

pC3iB70nvesW8wdL40VXFPKFN0AstdInfpt2iP6f0aZ3GHTmCe2vU13r

From: Mann, Ryan <rmann@slo.state.nm.us> Sent: Friday, October 19, 2018 11:41 AM To: 'Bob Asher' <Bob_Asher@eogresources.com>; Yu, Olivia, EMNRD <Olivia,Yu@state.nm.us> Cc: 'Wette Moore </ wette Moore@eogresources.com>; Katie Jamison <Katie_Jamison@eogresources.com>; Chase Settle </ wette Chase_Settle@eogresources.com> Subject: [EXT] RE: Closure Report (Moped BQP State #1)

NMSLO accepts closure of this incident. Concurrence is also necessary from NMOCD.

Ryan Mann Remediation Specialist Field Operation Division (575) 392-3697 (505) 699-1989 New Mexico State Land Office 2827 N. Dal Paso Suite 117 Hobbs, NM 88240

From: Bob Asher [mailto:Bob_Asher@eo Sent: Tuesday, October 9, 2018 4:03 PM

 To:
 Division (Section 1)
 Division (Section 1)

 To:
 Division (Section 1)
 Division (Section 1)

 To:
 Division (Section 1)
 Division (Section 1)

 C:
 Yette (Moore (Yette Moore@eogresources.com)
 Katie Jamison@eogresources.com)

 Subject:
 Closure Report (Moped BQP State #1)

 Thank you,

Robert C. "Bob" Asher Environmental Supervisor Safety & Environmental Department EOG Resources, Inc. Artesia Division Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety 🍪 eog resources

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r4rE-hjlMR8C5RqEX4Zf4LKifzfQoFezewc0khLveVaz3HScRGLR8_k&u=http%3A%2F%2Fwww.symanteccloud.com

From:	Mann, Ryan
To:	Yu, Olivia, EMNRD; Bob Asher
Cc:	<u>Yvette Moore</u>
Subject:	RE: Moped BQP State #1 Characterization Plan (Part 3)
Date:	Wednesday, May 2, 2018 8:38:27 AM
Attachments:	image001.png

Mr. Asher,

NMSLO also approves of the proposed liners integrity test. Remember to include NMSLO in any further communication regarding this releases and any subsequent releases involving state surface or minerals.

Thanks

Ryan Mann Remediation Specialist Field Operation Division (575) 392-3697 (505) 699-1989 New Mexico State Land Office 2827 N. Dal Paso Suite 117 Hobbs, NM 88240

From: Yu, Olivia, EMNRD [mailto:Olivia.Yu@state.nm.us]
Sent: Monday, April 30, 2018 3:12 PM
To: Bob Asher <Bob_Asher@eogresources.com>; Mann, Ryan <rmann@slo.state.nm.us>
Cc: Yvette Moore <Yvette_Moore@eogresources.com>
Subject: RE: Moped BQP State #1 Characterization Plan (Part 3)

Mr. Asher:

Please note that as this release occurred on State surface and mineral ownerships, please remember to include NMSLO in all email correspondence and submittals.

Please be advised that a 1RP identifier was not issued as the release occurred in a lined facility. If the liner is determined to be not intact and necessitate further release characterization, then a 1RP will be issued. Otherwise, all releases in lined facilities are uploaded to the associated API well file.

Proposed liner integrity test is approved. Include dated, color photo documentation of test and clean liner in the subsequent report.

Like approval from NMSLO required.

Thanks, Olivia From: Bob Asher <<u>Bob_Asher@eogresources.com</u>>
Sent: Tuesday, April 3, 2018 10:11 AM
To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>
Cc: Yvette Moore <<u>Yvette_Moore@eogresources.com</u>>
Subject: Moped BQP State #1 Characterization Plan (Part 3)

Thank you,

Robert C. "Bob" Asher

Environmental Supervisor Safety & Environmental Department EOG Resources, Inc. Artesia Division Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety



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EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

NMOCD grants closure to nOY1735239411.

APPROVED

October 9, 2018

Ms. Olivia Yu NMOCD District I 1625 N. French Drive Hobbs, New Mexico 88240

Re: Moped BQP State #1 30-005-20645 Section 26, T15S-R31E Chaves County, New Mexico 1RP-

Ms. Yu,

EOG Y Resources, Inc. is submitting the enclosed CLOSURE REPORT and C-141 Final Report for the above captioned location. The report is being submitted in response to the C-141 Initial Report dated 12/18/2017.

Thank you.

EOG Y Resources, Inc.

Robert Asher Environmental Supervisor



I. Location

From Maljamar, NM, travel 1 mile east on Hwy 82 to NM 249. Turn left (north) on NM 249 and continue approximately 9 miles. Turn right (east) at a cattle guard and two (2) big water tanks for approximately 0.1 miles, road turns right (SE). Follow existing lease road for approximately 0.6 miles, at this point the road will fork, take right fork. Follow lease road south for approximately 0.3 miles to the SW corner of the well pad.

II. Background

On December 14, 2017, EOG Y Resources, Inc. submitted to the NMOCD District I office a Form C-141 for the release of 60 B/PW with 57 B/PW recovered (the remaining 3 B/PW entrained within the gravel). The affected area is approximately 186' X 32' within the secondary containment of the production facility and was contained within the bermed and lined battery. The release was caused by a 500 BBL steel water tank bottom that corroded, causing the release. A vacuum truck was dispatched and recovered 95% of the released produced water. A roustabout crew was dispatched and excavated the visibly impacted gravel. The impacted gravel excavated was hauled to an NMOCD approved disposal facility.

III. Surface and Ground Water

Area surface geology is Paleozoic Permian. Based on information regarding this location (Section 26, T15S-R31E), the New Mexico Office of the State Engineer (NMOSE) database depth to groundwater is follows: (NMOSE-L03611, DTGW @ 235' & NMOSE – L03612, DTGW @ 240'), the United States Geological Survey National Water Information System, is as follows: (USGS #325936103481801, DTGW @ 271' & USGS #3258446103474501, DTGW @ 279'). The depth to groundwater is >100', per USGS and NMOSE groundwater level. **Based on this information the Site Ranking is a Zero (0).**

Watercourses in the area are dry except for infrequent flows in response to major precipitation events, with the nearest body of surface water is unnamed and 7.5 miles away (SW direction).

IV. NMOCD Ranking Criteria

The ranking for this site is Zero (0) based on the following:

Depth to ground water	>100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'



V. Liner Integrity

With the battery being bermed and lined with a 20 millimeter liner, Per the Conditions of Approval on the C-141 Initial Report, the NMOCD requested the liner to be inspected and provide a concise report of the inspection with affirmation the liner has and will continue to contain liquids.

Per 19.15.29.11, EOG Y Resources, Inc. has conducted the following actions:

- (5) Soil/Waste characteristics.
 - (a) If the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed and the affected area of the liner is exposed and provide:
 - certification on form C-141 that the responsible party has visually inspected the liner where the release occurred and the liner remains intact and had the ability to contain the leak in question (Appendix F); and
 - (ii) at least two business days' notice to the appropriate division district office before conducting the liner inspection (Appendix E).



October 9, 2018

Figure 1

Site Map

4







Figure 2

Photos

5





October 9, 2018

Appendix A

Water Well Date Site Map





Appendix B

NMOSE Well Log



New Mexico Office of the State Engineer Point of Diversion Summary

				ters are 1= rters are s			=SW 4=SE) aest)		ΓM in meters)	
Well Tag	PC	DD Number		Q16 Q4			N	x	Y	
	L	03611	4	4 3	23	15S	31E	612724	3651386*	@
Driller Licen	se:	111	Driller C	ompany	: BU	RKE	, EDWA	RD B.		
Driller Name	:	BURKE, EDWA	ARD B.							
Drill Start Da	ate:	07/03/1962	Drill Fini	sh Date	:	07/	09/1962	Plug	Date:	
Log File Dat	e:	07/12/1962	PCW Rc	v Date:		07/3	30/1962	Sou	·ce:	Shallow
Pump Type:	p Type: Pipe Discharge		charge	Size:		Estimated Yield:		d:60 GPM		
Casing Size		10.00	Depth W	ell:		320) feet	Dept	h Water:	235 feet
v	Vate	r Bearing Strati	fications:	Тор	Botto	m	Descript	tion		
				262	2	73	Other/Un	Iknown		8) 8)
				277	3	02	Other/Un	iknown		
		Casing Per	forations:	Тор	Botto	m				
				242	3	02				

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Point of Diversion Summary

			(quart	ters are 1:	=NW 2=	=NE 3=	SW 4=SE)			
			(qua	(quarters are smallest to largest)					(NAD83 UTM in meters)		
Well Tag	P	OD Number	Q64	Q16 Q4	Sec	Tws	Rng	Х	Y	1	
	L	03612	1	4 4	26	15S	31E	613349	3649988	· 💮	
Driller Licen	se:	111	Driller C	ompany	/: Вl	JRKE	, EDWA	RD B.			
Driller Name	:	BURKE, EDW	ARD B.								
Drill Start Da	te:	05/16/1960	Drill Fini	sh Date	:	05/	19/1960	Plug	J Date:		
Log File Date	e:	05/26/1960	PCW Rev	v Date:		04/	10/1961	Sou	rce:	Shallow	
Pump Type: Pipe D			Pipe Dis	pe Discharge Size:			Estimated Yield: 110 GPM				
Casing Size:		8.63	Depth W	ell:		343	l feet	Dep	th Water:	240 feet	
v	/ate	r Bearing Strati	fications:	Тор	Bott	om	Descrip	tion			
				240		283	Other/Ur	nknown	it.		
		Casing Pe	forations:	Тор	Bott	om					
				252		337					

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



October 9, 2018

Appendix C

USGS Groundwater Level Information



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Site Information ✓ Geographic Area:

V GO

Click to hideNews Bulletins

- Please see news on new formats
- Full News

USGS 325936103481801 15S.31E.22.432234

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

Well Site

DESCRIPTION:

Latitude 32°59'36", Longitude 103°48'18" NAD27 Chaves County, New Mexico Well depth: 340 feet Land surface altitude: 4,393 feet above NAVD88. Well completed in "Ogallala Formation" (1210GLL) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level	1966-04-	1986-01-	1
measurements	05	09	4

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center

Email questions about this site to <u>New Mexico Water Science Center Water-</u> <u>Data Inquiries</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help

https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=325936103481... 12/14/2017

Data Tips Explanation of terms Subscribe for system changes News

Plug-Ins FOIA Privacy Accessibility

U.S. Department of the Interior | U.S. Geological Survey **Title: NWIS Site Information for USA: Site Inventory** URL: https://waterdata.usgs.gov/nwis/inventory?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2017-12-14 11:35:08 EST 0.29 0.27 caww01

Policies and Notices





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National Water Information System: Web Interface

USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 V

✓ GO

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- Full News

Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 325936103481801

GO

V

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 325936103481801 15S.31E.22.432234

Available data for this site Groundwater: Field measurements

Chaves County, New Mexico

Hydrologic Unit Code --

Latitude 32°59'36", Longitude 103°48'18" NAD27

Land-surface elevation 4,393 feet above NAVD88

The depth of the well is 340 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements.

Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility Plug-Ins FOIA Privacy Policies and Notices <u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?**



Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2017-12-14 11:35:16 EST 1.06 0.92 nadww01



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National Water Information System: Web Interface

USGS Water Resources

Data Category: G Site Information ✓

Geographic Area: United States

V GO

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- <u>Please see news on new formats</u>
- Full News

USGS 325846103474501 15S.31E.26.33222

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

Well Site

DESCRIPTION:

Latitude 32°58'46", Longitude 103°47'45" NAD27 Chaves County, New Mexico Well depth: 336 feet Land surface altitude: 4,377 feet above NAVD88. Well completed in "Ogallala Formation" (1210GLL) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level	1966-03-	1966-03-	- 1
measurements	31	31	Т

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center

Email questions about this site to <u>New Mexico Water Science Center Water-</u> <u>Data Inquiries</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help

https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=325846103474... 12/14/2017

Data Tips Explanation of terms Subscribe for system changes News

Accessibility Plug-Ins FOIA Privacy Policies and Notices

<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2017-12-14 11:42:49 EST 0.26 0.25 caww01





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	\sim	United States	~	GO

GO

Click to hideNews Bulletins

- Please see news on new formats
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Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 325846103474501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 325846103474501 15S.31E.26.33222

Available data for this site Groundwater: Field measurements V

Chaves County, New Mexico

Hydrologic Unit Code --

Latitude 32°58'46", Longitude 103°47'45" NAD27

Land-surface elevation 4,377 feet above NAVD88

The depth of the well is 336 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats

<u>Table of data</u>

Tab-separated data

Graph of data

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.

Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?



Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2018-04-03 10:58:23 EDT 1.21 1.09 nadww01

https://nwis.waterdata.usgs.gov/usa/nwis/gwlevels/?site_no=325846103474501



October 9, 2018

Appendix D

Form C-141 Initial Report

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Sant	a Fe, NM 87505					
Release Notificat	tion and Corrective Action					
	DPERATOR					
	Initial Report 🗌 Final Report					
Name of Company	Contact					
EOG Y Resources, Inc.	Robert Asher					
Address	Telephone No.					
104 S. 4 th Street Artesia NM 88210	575-748-1471					
Facility Name Moped BPQ State #1	Facility Type Battery					
Mobed Br Q State #1	Battery					
Surface Owner Mineral Own						
State State	30-005-20645					
LOCAT	ION OF RELEASE					
	orth/South Line Feet from the East/West Line County					
O 26 158 31E 660	South 1980 East Chaves					
Letitude 22 0816475	Lengthede 102 7000025 214 D02					
Latitude <u>32.9816475</u>	Longitude <u>-103.7900925</u> NAD83					
NATU	RE OF RELEASE					
Type of Release	Volume of Release Volume Recovered					
Produced Water	60 B/PW 57 B/PW					
Source of Release Production Tank	Date and Hour of Occurrence Date and Hour of Discovery 12/02/2017;PM 12/02/2017;PM					
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🗌 No 🗌 Not Requi						
By Whom?						
Robert Asher	Date and Hour December 3, 3017;1:20PM By Olivia Yu at 11:00 am, Dec 18, 2017					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.* N/A						
Describe Cause of Problem and Remedial Action Taken.*						
500 bbl steel tank bottom corroded and leaked. Vacuum truck(s) and a	a roustabout crew was called. This battery is bermed and has a synthetic liner, 57					
B/PW was recovered (95%) remaining produced water was entrained	within the gravel. Gravel has been removed from the liner.					
Describe Area Affected and Cleanup Action Taken.*□						
The impacted area was approximately 30 feet by 150 feet withi	n the battery. This battery is bermed and has a synthetic liner, 57 B/PW was					
recovered (95%), remaining produced water was entrained with	nin the gravel and soaked into an earthen berm located within the lined					
containment. EOG Y will inspect liner and attest to liner integr	ity. Based off of liner inspection, EOG Y will submit either a Characterization Plan					
or Closure Report/Form C-141 Final Report. Depth to Ground Water	r: >100' (256', per USGS & NMOSE), Wellhead Protection Area: No,					
Distance to Surface Water Body: >1000', SITE RANKING IS 0.						
I hereby certify that the information given above is true and complete	to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain releas	se notifications and perform corrective actions for releases which may endanger					
should their operations have failed to adequately investigate and reme	y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 repo	rt does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.						
81	OIL CONSERVATION DIVISION					
Signature:	- ply					
Printed Name: Robert Asher	Approved by Environmental Specialist					
	Approved by Environmental Specialist:					
Title: Supervisor Environmental	Approval Date: 12/18/2017 Expiration Date:					
E-mail Address: robert asher@eogresources.com	Conditions of Approval:					
Date: December 14, 2017 Phone:575-748-4171	Please inspect liner in question. Provide					
A ANVANUM / J TO TATA	INMOCD with a same as you and of the					

NMOCD with a concise report of the

and will continue to contain liquids.

inspection with affirmation the liner has

nOY1735239411



Appendix E

NMOCD I Two Days' Notice

Bob Asher

From:	Bob Asher					
Sent:	Wednesday, October 3, 2018 7:20 AM					
То:	olivia.yu@state.nm.us; NMSLO (Hobbs/Rya	an Mann)				
Cc:	Katie Jamison (Katie_Jamison@eogresourc	es.com); Chase Settle				
Subject:	Liner Inspection (Moped BQP State #1 & V	Liner Inspection (Moped BQP State #1 & Waylon BMD State #8)				
Tracking:	Recipient	Read				
	olivia.yu@state.nm.us					
	NMSLO (Hobbs/Ryan Mann)					
	Katie Jamison (Katie_Jamison@eogresources.com)	Read: 10/3/2018 8:10 AM				
	Chase Settle	Read: 10/3/2018 7:22 AM				

EOG Resources, Inc. will be conducting a liner inspection at the following locations on October 5, 2018 at 7:00 AM.

Moped BQP State #1 Waylon BMD State #8

EOG FR/PPE Policy is as follows. All EOG employees, contractors and Regulatory personnel or other Non-EOG personnel are required to wear approved FR clothing and PPE on all EOG locations.

FR Clothing: Approved FR pants or jeans Approved FR shirts are to be long sleeves.

PPE includes: H2S Monitors Safety Glasses Hard Hat Steel toed or closed toe leather shoes.

If Non-EOG personnel do not have these items (excluding footwear), items can be provided by EOG.

Thank you,

Robert C. "Bob" Asher

Environmental Supervisor Safety & Environmental Department EOG Resources, Inc. Artesia Division Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety





Appendix F

Form C-141 Final Report

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

a re, 1919 87303							
ion and Correct	ive Actior	1					
OPERATOR		🗌 Initia	al Report	\boxtimes	Final Report		
The second s							
and a second							
Telephone No.							
and the second se							
이 같은, 사람 같은 것은 것을 가지 않는 것은 것을 잘 많은 것이야.							
Battery							
ier		API No					
ION OF RELEASE	5						
orth/South Line Feet fro	om the East/V		County				
		Last	Chaves				
and the second		Volume R	ecovered				
60 B/PW		57 B/PW	coovered				
	ccurrence			covery			
Date and Hour							
If YES, Volume Imj	If TES, volume impacting the watercourse.						
				thetic I	iner, 57		
within the gravel. Gravel	has been remove	ed from the	liner.				
			DOW		1 (0 704)		
ChevronTexaco Trend M	1ap), Wellhead	Protection	Area: No,	Distanc	ce to		
monstrating liner integrit	ty, EOG Y Rese	ources, Inc.	. certifies in	tegrity	with this		
				0.00			
v the NMOCD marked as '	"Final Report" d	loes not reli	eve the oper	may en	liability		
OIL	CONSERV	ATION	DIVISIC	N			
2							
Approved by Environm	mantal Specialize						
Approved by Environn							
Approval Date:	1	Expiration I	Date:				
Conditions of Approva	Conditions of Approval:						
	tion and Correct OPERATOR r Contact Robert Asher Telephone No. 575-748-1471 Facility Type Battery ner ION OF RELEASE ION OF RELEASE Orth/South Line South II9 Longitude 103.79009 RE OF RELEASE Volume of Release 60 B/PW Date and Hour of O 12/9/2016; AM If YES, To Whom? Olivia Yu/NMOCD Date and Hour December 3, 2017; If YES, Volume Imp a roustabout crew was called within the gravel. Gravel ry. This battery is bermed a 1 into an earthen berm locar Yoll Submit either a Charae ChevronTexaco Trend M monstrating liner integring to the best of my knowled, se notifications and perform y the NMOCD marked as diate contamination that perform Approved by Environm	tion and Corrective Action OPERATOR r Contact Robert Asher Telephone No. 575-748-1471 Facility Type Battery ter ION OF RELEASE Orth/South Line South Feet from the South I980 Longitude_103.7900925 NAD83 RE OF RELEASE Volume of Release 60 B/PW Date and Hour of Occurrence 12/9/2016; AM If YES, To Whom? Olivia Yu/NMOCD I Date and Hour December 3, 2017; 1:20PM (Email) If YES, Volume Impacting the Wate a roustabout crew was called. This battery within the gravel. Gravel has been remover ry. 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Olivia Yu/NMOCD I Date and Hour December 3, 2017; 1:20PM (Email) If YES, Volume Impacting the Watercourse. <td col<="" td=""><th>initial Report OPERATOR Initial Report r Contact Robert Asher Initial Report Telephone No. 575-748-1471 Facility Type Battery Battery API No. arcollate API No. 30-005-20645 ION OF RELEASE Orth/South Line Feet from the East/West Line Coungitude_103.7900925 NAD83 RE OF RELEASE Volume of Release Volume Recovered 60 B/PW Date and Hour of Cocurrence 12/9/2016; AM If YES, To Whom? Olivia Yu/NMOCD I Date and Hour December 3, 2017; 1:20PM (Email) If YES, Volume Impacting the Watercourse. aroustabout crew was called. This battery is bermed and has a synthetic I Iwithin the gravel. Gravel has been removed from the liner. ry. This battery is bermed and has a synthetic line, 57 B/PW was recovered into an earthen berm located within the lined containment. 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Date: October 9, 2018 * Attach Additional Sheets If Necessary Phone: 575-748-4217