District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

	NOY1829658949
Incident ID	11011020000040
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA, Inc.	OGRID: 4323
Contact Name: Alison Campestre	Contact Telephone: (281) 615-2381
Contact email: alison.campestre@chevron.com	Incident # (assigned by OCD) NOY1829658949
Contact mailing address: 6301 Deauville Blvd, Midland, TX 79706	

Location of Release Source

Latitude

32.17937

Longitude -103.0869667°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: West Dollarhide Drinkard Unit Tank Battery	Site Type: Tank Battery
Date Release Discovered: 10/08/2018 at 07:00	API# (<i>if applicable</i>): See attachment

Unit Letter	Section	Township	Range	County
D	32	24S	38E	Lea

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🛛 Natural Gas	Volume Released (Mcf): 2428.33	Volume Recovered (Mcf): 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Flaring occurred due to a third-party gas plant shut-in for line repairs.

Page 2

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	Total volume of gas released during the 124-hour event exceeded 500 MCF.
19.15.29.7(A) NMAC?	
🛛 Yes 🗌 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, immediate notice w	as provided by Alison Campestre to Olivia Yu and Maxey Brown by email on Monday, October 8, 2018 at
approximately 12:00 PM.	Additionally, a Form C-129 was filed on Thursday, October 4, 2018.
•	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

The other three "Initial Response" are not applicable to this flaring event. Chevron kept in close contact with the third-party to ensure that flaring was stopped as soon as the plant was able to receive gas again. Line repairs were completed and flaring stopped on Saturday, October 13, 2018 at approximately 11 AM.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Alison Campestre________Title: Environmental Compliance Specialist Title: Environmental Compliance Specialist Alison Campestre Environmental Compliance Specialist Signature: Signed by: Alison Campestre email: alison.campestre@chevron.com_______Telephone: (281) 615-2381 OCD Only Received by: RECEIVED By Olivia Yu at 4:24 pm, Oct 23, 2018 _______ State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

	· · · · · · · · · · · · · · · · · · ·		
<u>Closure Report Attachment Checklist</u> : Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropria	te ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
Note: Release was purely gaseous emissions, and as a resul	t, the items in this Closure Report Attachment Checklist are not applicable.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Alison Campestre	Title: Environmental Compliance Specialist		
10/22/2018			
X Alison Campestre			
Alison Campestre Environmental Compliance Specialist	Data: 10/22/2018		
Signature: Signed by: Alison Campestre	Date: <u>10/22/2018</u>		
email: alison.campestre@chevron.com	Telephone: (281) 615-2381		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		
By Olivia Yu at 4:24 pm, Oct 23, 2018			

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Current Well Information

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	WDDU SAT 2-4-6	
WELL NAME	API 14	PRA WELL NO
WDDU 074	30025123530001	42821001
WDDU 081	30025123850001	42822501
WDDU 087	30025123930001	42822801
WDDU 088 H	30025123870101	44833201
WDDU 093 H	30025302290101	42866001
WDDU 102	30025308240001	42869801
WDDU 104	30025308260001	42870001
WDDU 106	30025308280001	42870201
WDDU 110	30025327670001	42894401
WDDU 111	30025327680001	42894501
WDDU 113 H	30025314820101	44849601
WDDU 115 H	30025314830101	44831701
WDDU 116 H	30025314840101	44162601
WDDU 118 H	30025315000101	44776801
WDDU 124	30025323690001	42889201
WDDU 125	30025319720001	42881901
WDDU 126 H	30025319730101	42882101
WDDU 127	30025319740001	42882201
WDDU 128	30025319750001	42882301
WDDU 129	30025320140001	42883601
WDDU 133	30025319980001	42883001
WDDU 141	30025323700001	42889301
WDDU 142	30025323710001	42889401
WDDU 144	30025323720001	42889501
WDDU 145	30025323730001	42889601
WDDU 153	30025334010001	42903701
WDDU 154	30025334020001	42903801
WDDU66	30025122930001	42818601

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Current Well Information (continued)

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	WDDU SAT 3-5	
WELL NAME	API 14	PRA WELL NO
WDDU 004	30025122190001	42814901
WDDU 030	30025122670001	42817601
WDDU 050	30025122770001	42817801
WDDU 090	30025240410001	42843801
WDDU 091	30025240350001	42843701
WDDU 092	30025302280001	42865801
WDDU 096	30025302300001	42866101
WDDU 097	30025308780001	42871501
WDDU 098	30025308770001	42871401
WDDU 099	30025308760001	42871301
WDDU 100	30025308220001	42869601
WDDU 123 H	30025319710101	42881801
WDDU 134	30025320910001	42884801
WDDU 136	30025320900001	42884701
WDDU 137	30025320880001	42884601
WDDU 143	30025324440001	42890301
WDDU 147	30025328430001	42896601
WDDU 148	30025327740001	42895101
WDDU 149 H	30025327700101	44780801
WDDU 158	30025334050001	42904101
WDDU 159	30025334800001	42905101
WDDU 160	30025398970001	61304501
WDDU 161	30025398980001	61310101
WDDU 162	30025400040001	61314001

From:	Campestre, Alison	
To:	Yu, Olivia, EMNRD	
Cc:	<u>Debeyssey, Svetlana; Meaux, Luke; Brown, Maxey G, EMNRD; Campestre, Alison; Valenzuela, Dante; Russum, John M. (JORU) (John.Russum)</u>	
Subject:	[EXT] RE: Chevron Dollarhide 10/08/2018 Flare Event Final C-141	
Date:	Monday, October 22, 2018 4:16:43 PM	
Attachments:	10.08.2018 C-141_WDDU BTY Final Rev.1.docx	
	10.08.2018 C-141_Mexico J&L BTY Final Rev.1.docx	
	10.08.2018 C-141_GL ERWIN A&B BTY Final Rev.1.docx	
	10.08.2018 C-141_CC Fristoe A&B BTY Final Rev.1.docx	
	10.08.2018 C-141_BB&L BTY Final Rev.1.docx	

Hi Olivia,

Apologies for the delay. The revised C-141s are attached for the event noted below, which ended on Saturday, October 13.

Please let me know if you have any questions.

Regards,

Alison Campestre HES, Environmental Specialist MCBU Central and Midland Basin

Tel +1 432 687 7587 Cell +1 281 615 2381 alison.campestre@chevron.com

From: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Sent: Monday, October 22, 2018 11:20 AM
To: Campestre, Alison <Alison.Campestre@chevron.com>
Subject: [**EXTERNAL**] RE: Chevron Dollarhide 10/08/2018 Flare Event Final C-141

Good morning Ms. Campestre:

Do you have the closure section of the revised C-141 ready for submission for the below releases?

Thanks, Olivia

From: Yu, Olivia, EMNRD
Sent: Wednesday, October 17, 2018 4:49 PM
To: Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>
Cc: Debeyssey, Svetlana <<u>LDebeyssey@chevron.com</u>>; Meaux, Luke <<u>LukeMeaux@chevron.com</u>>;
Brown, Maxey G, EMNRD <<u>MaxeyG.Brown@state.nm.us</u>>
Subject: RE: Chevron Dollarhide 10/08/2018 Flare Event Final C-141

Ms. Campestre:

Yes. As long as the Responsible Operator is verifying that the releases were purely gaseous

emissions, the closure page can be signed with those items indicated as not applicable.

Thanks for your prompt response, Olivia

From: Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>
Sent: Wednesday, October 17, 2018 4:45 PM
To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>
Cc: Debeyssey, Svetlana <<u>LDebeyssey@chevron.com</u>>; Meaux, Luke <<u>LukeMeaux@chevron.com</u>>;
Brown, Maxey G, EMNRD <<u>MaxeyG.Brown@state.nm.us</u>>
Subject: [EXT] RE: Chevron Dollarhide 10/08/2018 Flare Event Final C-141

Hi Olivia,

My apologies for the oversight. Would you still like me to complete the Closure section (page 6) for this type of event, i.e. flaring? The four items in the checklist don't apply to this scenario, but I can sign this section anyway if you'd like.

Please let me know what is required.

Regards,

Alison Campestre HES, Environmental Specialist MCBU Central and Midland Basin

Tel +1 432 687 7587 Cell +1 281 615 2381 alison.campestre@chevron.com

From: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>
Sent: Wednesday, October 17, 2018 4:50 PM
To: Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>
Cc: Valenzuela, Dante <<u>DValenzuela@chevron.com</u>>; Debeyssey, Svetlana
<<u>LDebeyssey@chevron.com</u>>; Russum, John M. (JORU) (John.Russum)
<<u>JohnRussum@chevron.com</u>>; Brown, Maxey G, EMNRD <<u>MaxeyG.Brown@state.nm.us</u>>; Meaux, Luke <<u>LukeMeaux@chevron.com</u>>; Herrera-Murillo, Cindy O <<u>CHerreraMurillo@chevron.com</u>>
Subject: [**EXTERNAL**] RE: Chevron Dollarhide 10/08/2018 Flare Event Final C-141

Ms. Campestre:

Thank you for the submissions. However, please use the new C-141 form per the revised 19.15.29 NMAC, effective August 14, 2018. Fill out page 1, 2, and 6.

Thanks, Olivia

From: Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>

Sent: Tuesday, October 16, 2018 12:16 PM To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>> Cc: Valenzuela, Dante <<u>DValenzuela@chevron.com</u>>; Debeyssey, Svetlana <<u>LDebeyssey@chevron.com</u>>; Russum, John M. (JORU) (John.Russum) <<u>JohnRussum@chevron.com</u>>; Brown, Maxey G, EMNRD <<u>MaxeyG.Brown@state.nm.us</u>>; Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>; Meaux, Luke <<u>LukeMeaux@chevron.com</u>>; Herrera-Murillo, Cindy O <<u>CHerreraMurillo@chevron.com</u>> Subject: [EXT] Chevron Dollarhide 10/08/2018 Flare Event Final C-141

Hi Olivia,

Attached are the final Forms C-141 for the flaring event noted in my email below. Please let me know if you require any further information from me.

Regards,

Alison Campestre HES, Environmental Specialist MCBU Central and Midland Basin

Tel +1 432 687 7587 Cell +1 281 615 2381 alison.campestre@chevron.com

From: Campestre, Alison
Sent: Monday, October 8, 2018 12:00 PM
To: Olivia.Yu@state.nm.us
Cc: Valenzuela, Dante <<u>DValenzuela@chevron.com</u>>; Debeyssey, Svetlana
<<u>LDebeyssey@chevron.com</u>>; Campestre, Alison <<u>Alison.Campestre@chevron.com</u>>; Russum, John
M. (JORU) (John.Russum) <<u>JohnRussum@chevron.com</u>>; <u>MaxeyG.Brown@state.nm.us</u>
Subject: Chevron Dollarhide Flare Event Notification 10/08/2018

Hi Olivia,

Please note that we started flaring at 07:00 this morning at all tank batteries in the Chevron Dollarhide New Mexico field due to a third-party shut-in for line repairs. We expect flaring to be completed no later than Monday, October 15, 2018.

This is a courtesy notification as the Forms C-129 were submitted on Thursday, 10/04/2018, by Cindy Herrera-Murillo and were approved by Paul Kautz. Attached are the initial Forms C-141 for each battery which will be updated and resubmitted at the end of the event. Please let me know if you need anything additional.

Thank you,

Alison Campestre HES, Environmental Specialist MCBU Central and Midland Basin

Tel +1 432 687 7587 Cell +1 281 615 2381 alison.campestre@chevron.com