

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NOY1829657997
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Chevron USA, Inc.	OGRID: 4323
Contact Name: Alison Campestre	Contact Telephone: (281) 615-2381
Contact email: <a href="mailto:alison.campestre@chevron.com">alison.campestre@chevron.com</a>	Incident # (assigned by OCD) NOY1829657997
Contact mailing address: 6301 Deauville Blvd, Midland, TX 79706	

### Location of Release Source

Latitude 32.1699833° Longitude -103.1297167°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: G.L. Erwin A&B Federal NCT 1&2	Site Type: Tank Battery
Date Release Discovered: 10/08/2018 at 07:00	API# (if applicable): See attachment

Unit Letter	Section	Township	Range	County
O	35	24S	37E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: Joyce Willis)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 2583.33	Volume Recovered (Mcf): 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Flaring occurred due to a third-party gas plant shut-in for line repairs.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Total volume of gas released during the 124-hour event exceeded 500 MCF.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, immediate notice was provided by Alison Campestre to Olivia Yu and Maxey Brown by email on Monday, October 8, 2018 at approximately 12:00 PM. Additionally, a Form C-129 was filed on Thursday, October 4, 2018.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

The other three "Initial Response" are not applicable to this flaring event. Chevron kept in close contact with the third-party to ensure that flaring was stopped as soon as the plant was able to receive gas again. Line repairs were completed and flaring stopped on Saturday, October 13, 2018 at approximately 11 AM.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Alison Campestre Title: Environmental Compliance Specialist

10/22/2018



**X** Alison Campestre  
Alison Campestre  
Environmental Compliance Specialist  
Signed by: Alison Campestre

Date: 10/22/2018

email: alison.campestre@chevron.com Telephone: (281) 615-2381

**OCD Only**

RECEIVED

By Olivia Yu at 4:08 pm, Oct 23, 2018

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

Note: Release was purely gaseous emissions, and as a result, the items in this Closure Report Attachment Checklist are not applicable.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Alison Campestre Title: Environmental Compliance Specialist

10/22/2018

X Alison Campestre

Alison Campestre  
Environmental Compliance Specialist  
Signed by: Alison Campestre

Signature: \_\_\_\_\_ Date: 10/22/2018

email: alison.campestre@chevron.com Telephone: (281) 615-2381

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

**APPROVED**  
*By Olivia Yu at 4:08 pm, Oct 23, 2018*

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Current Well Information

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN A-B FAC	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN A FED 05	30025308750099	42871299
ERWIN A FED 06	30025329480001	42899001
ERWIN A FED 08	30025332340099	42900999
ERWIN A FED 09	30025352790001	44638801
ERWIN B NCT 2-01	30025113620005	42805505
ERWIN B NCT 2-06	30025308740001	42871101
ERWIN B NCT 2-07	30025329490003	42899103
ERWIN B NCT 2-08	30025332900001	42901101
ERWIN B NCT 2-09	30025333840099	42903499
ERWIN B NCT 2-11	30025352380099	44644499
ERWIN B NCT 2-12	30025382950001	60757901
ERWIN B NCT 2-13	30025384130001	60799601
ERWIN B NCT 2-14	30025388950001	61002201
ERWIN B NCT 2-16	30025391810001	61060701
ERWINAFED11	30025391800001	61057801

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN B NCT1 6	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN B NCT 1-06	30025220070001	42840401

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	ERWIN B NCT2 2	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
ERWIN B NCT 2-02	30025113630001	42805601