

District I  
1625 N French Dr, Hobbs, NM 88240

District II  
1301 W Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR RE-ENTRY TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGR# Number 025575
<sup>3</sup> Property Code 37523	<sup>3</sup> Property Name Cash BNI State	<sup>3</sup> API Number 30 - 025 - 36907
<sup>9</sup> Proposed Pool 1 Wildcat, Strawn		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location									
UL or lot no P	Section 10	Township 11S	Range 34E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

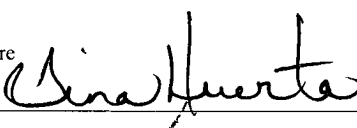
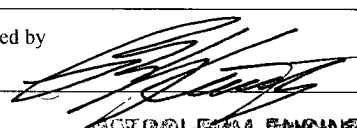
Additional Well Information				
<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary N/A	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 4156'GR
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth N/A	<sup>18</sup> Formation Mississippian	<sup>19</sup> Contractor N/A	<sup>20</sup> Spud Date N/A

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
IN PLACE					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to plugback and recomple this well as follows: MIRU WSU. NU BOP. Load hole, release packer and TOH. Set a CIBP at 12,180' with 35' cement on top. Perforate Strawn 11,594'-11,600' (36). Stimulate as needed. Swab well and turn over to production.

**Permit Expires 2 Years From Approval  
Date Unless Drilling Underway  
Plugback**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature 		Approved by 	
Printed name Tina Huerta		Title PETROLEUM ENGINEER	
Title. Regulatory Compliance Supervisor		Approval Date	Expiration Date
E-mail Address: tinah@yatespetroleum.com		AUG 17 2011	
Date: August 12, 2011	Phone 575-748-4168	Conditions of Approval Attached <input type="checkbox"/>	

AUG 18 2011

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## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

HOBBS OCD

AUG 15 2011

RECEIVED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-36907		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name Wildcat; Strawn	
<sup>4</sup> Property Code 37523		<sup>5</sup> Property Name Cash BNI State			<sup>6</sup> Well Number 4
<sup>7</sup> OGRID No. 025575		<sup>8</sup> Operator Name Yates Petroleum Corporation			<sup>9</sup> Elevation 4156'GR

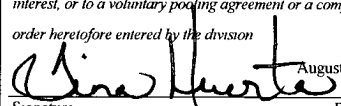
<sup>10</sup> Surface Location

UL or lot no. P	Section 10	Township 11S	Range 34E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  Signature _____ Date August 12, 2011 Tina Huerta Printed Name tnah@yatespetroleum.com E-mail Address	
				<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey _____ Signature and Seal of Professional Surveyor _____ Certificate Number _____	

660'E  
S.099'

Well Name: Cash BNI State Com No. 4 Field: \_\_\_\_\_

Location: 660' FSL & 660' FEL Sec. 10-11S-34E Lea Co, NM

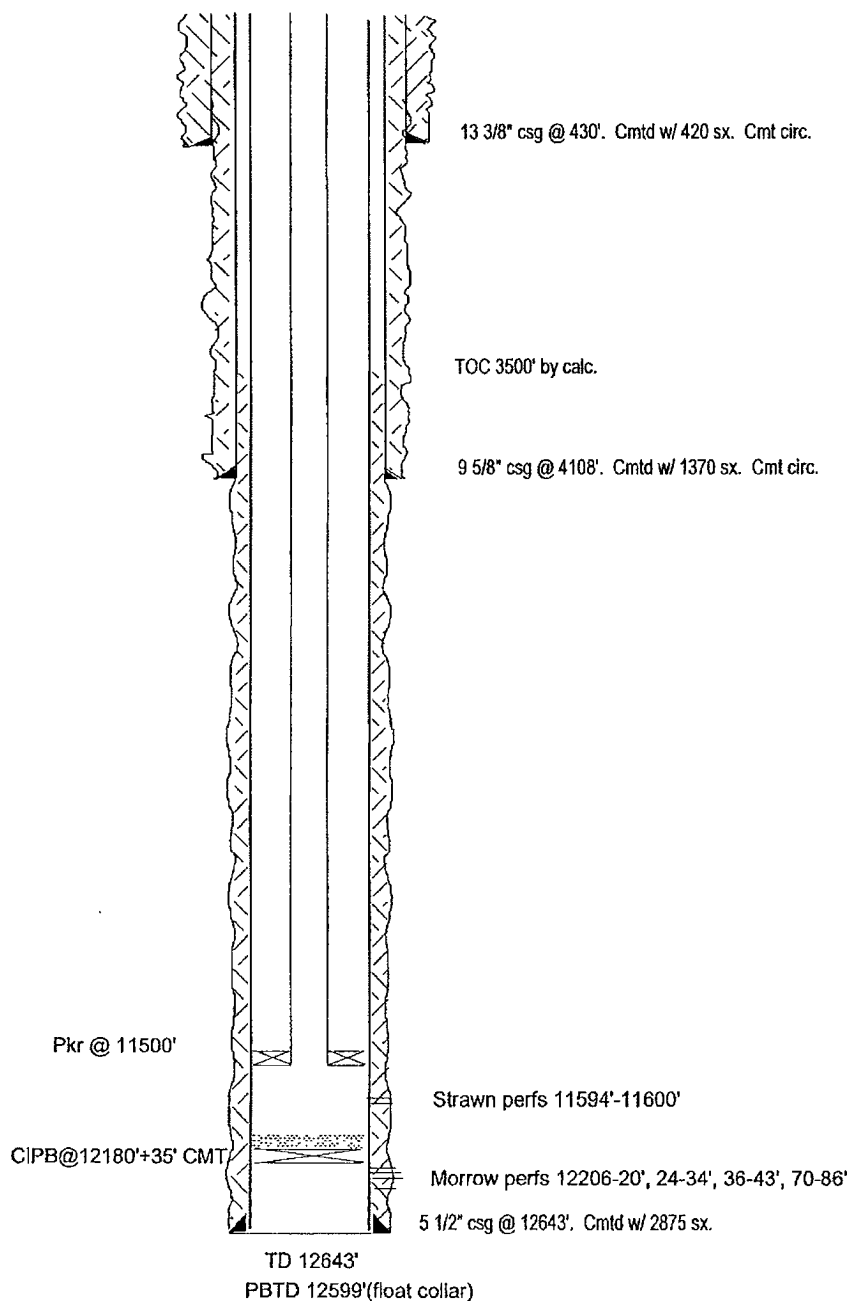
GL: 4156' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4176'

Spud Date: 2/12/05 Completion Date: \_\_\_\_\_

Comments: \_\_\_\_\_

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	430'
9 5/8" 36 & 40# J55	4108'
5 1/2" 17# J55, L80 and P110	12643'

PROPOSED CONFIGURATION

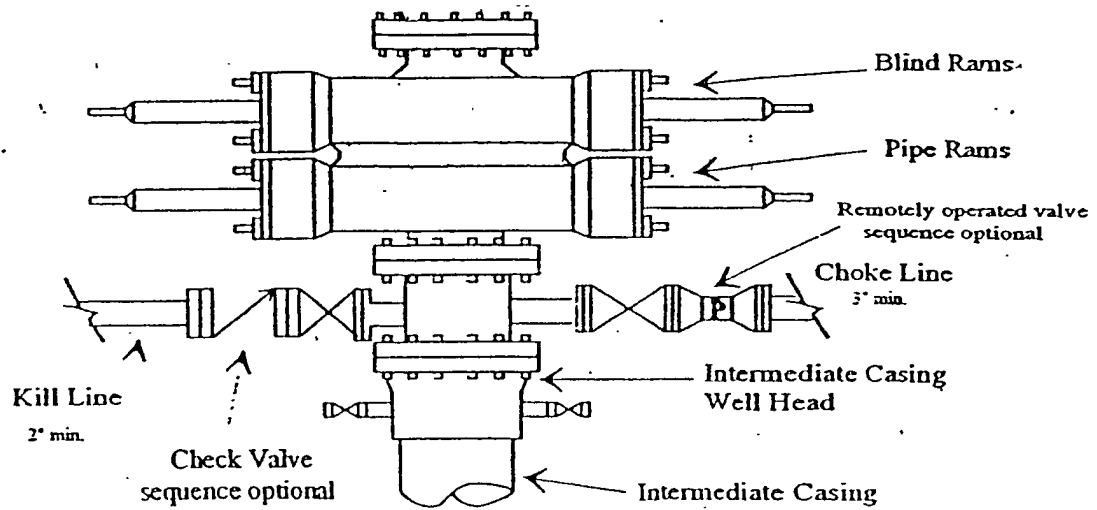


SKETCH NOT TO SCALE

DATE: 8/9/11 CASH4C

# Yates Petroleum Corporation

## Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

