

OCD-HOBBS

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JUL 15 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
RECEIVED July 31 20101a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Restr.
Other _____2 Name of Operator
OGX Resources, LLC3 Address P.O. Box 2064
Midland Texas 797023a. Phone No. (include area code)
432-685-1287

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

330' FSL & 660' FWL Unit M, Section 18, T-24S, R-32E
At surface

At top prod. interval reported below

At total depth 382' FNL & 612' FWL Unit D, Section 18, T-24S, R-32E

14 Date Spudded
12/05/201015 Date T/D Reached
01/17/201116 Date Completed 04/11/2011
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB RT, GL)*
3,575 GL18 Total Depth MD 12,700'
TVD 8,287'19 Plug Back T/D MD 12,600'
TVD20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each.)

GR/CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	48	0	825'		750 Sx. Cl "C"		Surface Cir.	None
11"	8 5/8" J-55	32	0	4,505'		1200 Sx. Cl "C"	437	Surface Cir.	None
7 7/8"	5 1/2" P-110	17	0	12,690'	6,450'	1st-1425 Sx. "C"		DV Tool Cir.	None
						2nd-300 Sx. "C"		4,500' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,686'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	11,473'	12,550'	11,473'-12,550' MD		50	Open
B) Brushy Canyon	10,100'	11,180'	10,100'-11,180' MD		50	Open
C) Brushy Canyon	8,730'	9,810'	8,730'-9,810' MD		50	Open
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11,473'-12,550'	3000 gals 15% HCl; 7,558 Bbls Frac Fluid; 307,659# 100 Mesh & 20/40 Sand
10,100'-11,180'	3000 gals 15% HCl; 6605 Bbls Frac Fluid; 315,735# 100 Mesh & 20/40 Sand
8,730'-9,810'	3810 gals 15% HCl; 6927 Bbls Frac Fluid; 329,295# 100 Mesh & 20/40 Sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/17/11	4/11/11	24	→	264	293	1932	39		pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	264	293	1932	1110	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 11 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AUG 18 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Basal Anyonite	4,407'				
Lamar	4,633'				
Bell Canyon	4,651'				
Cherry Canyon	5,523'				
Manzanita	5,730'				
Brushy Canyon	6,838'				

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical-Mechanical Logs (full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann RitchieTitle RegulatorySignature [Signature]Date 6-1-11

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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CAPESVILLE OFFICE