

HOBBS OCD

AUG 17 2011

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**RECEIVED**
SURVEY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
~~NMLC 062478~~ **FEE**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOR Operating Co3a. Address
200 N. Loraine, STE 1440 Midland, TX 797013b. Phone No. (include area code)
432-687-03034. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~600' FSL & 600' FWL~~
Sec. 12 T 8S R 34E **660' FSL & 660' FWL**7. If Unit of CA/Agreement, Name and/or No.
Milnesand Unit8. Well Name and No.
#1419. API Well No.
30-041-0005010. Field and Pool or Exploratory Area
Milnesand - San Andres11. Country or Parish, State
Roosevelt Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **RECOMPLICATE****HORIZONTAL**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The MSU #141 is currently producing from the San Andres perforations located @ 4546'-4566' & 4591'-4611'. Current PBTD is 4661' EOR proposes to perform the following operation in order to recomplete this well horizontally in the San Andres formation.

1. NU 3k BOPE and POH with rods and tubing.
2. RUWL and RIH with 5 1/2" CIBP. Correlate depth and set CIBP at KOP of 4232'. POH and RDWL.
3. PU 4 3/4" bit and 5 1/2" scraper on tubing. RIH and tag CIBP and test weight, POH and LD bit and scraper.
4. Run 5 1/2" whipstock on tubing to CIBP. Orient whipstock with gyro and set bottom trip anchor on CIBP, POH.
5. PU milling BHA, tag whipstock and mill window in 5 1/2" casing and 8' of new hole. POH with mill assembly.
6. PU drilling BHA and commence drilling with a 20°/100' build rate as per the attached directional drilling plan and survey.
7. At TD, run 3 1/2" 9.3# L80 FJ liner and set from TD to vertical section of 5 1/2" casing. Liner will have packers (PEAK or equivalent) with frac ports and will not be cemented. Number of ports and packers will be dictated by length and number of shows and porous interval drilled.
8. Fracture treat through ports separated by packers.

This lateral will be drilled with a closed loop mud system. After milling out the casing window with clear fresh water, the directional interval will be drilled with a polymer based fresh water system using the following parameters:

Hole Size(Inches)	Depth MD/TVD(ft)	Mud Density(ppg)	Viscosity(sec/1000cc)	Plastic Viscosity(cP)	Yield Point(lb/100ft 2)	API Fluid Loss(ml)	pH	LGS%
4.75	KOP-TD	8.4-8.7	34-36	4-10	4-12	10-12	9.5-10.0	<6

Bond No. RLB0011896

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title

Prod. Asst.

Signature

Jana True

Date

10/27/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

BY DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious or fraudulent statement or representations as to any matter with

(Instructions on page 2)
DAVID R. GLASS
PETROLEUM ENGINEER

Title

Office

Date

Accepted For Record Only On AUG 08 2011! The BLM Does Not Approve The Recompletion Of This Well! Approval Is Subject To Approval By The New Mexico Oil Conservation Division Only! Please Call David Glass At (575) 627-0275 If You Have Any Questions About This!

of the United States any false,

AUG 18 2011



Weatherford[®]

Drilling Services

HOBBS OCD

AUG 17 2011

RECEIVED

Proposal

EOR OPERATING

MILNESAND UNIT 141

ROOSEVELT CO, NM

WELL FILE: **PLAN 1**

MAY 25, 2011

Weatherford International, Ltd.

P.O. Box 61028

Midland, TX 79711 USA

+1.432.561.8892 Main

+1.432.561.8895 Fax

www.weatherford.com

EOR Operating

Milnesand Unit 141 Roosevelt Co, NM

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	4232.43	0.00	0.00	4232.43	0.00	0.00	0.00	0.00	0.00	
3	4247.43	3.00	45.00	4247.42	0.28	0.28	20.00	45.00	0.39	
4	4252.43	3.00	45.00	4252.41	0.46	0.46	0.00	0.00	0.65	
5	4661.53	84.82	45.00	4522.73	184.47	184.47	20.00	0.00	260.87	
6	5805.32	84.82	45.00	4626.00	989.95	989.95	0.00	0.00	1400.00	Pbhl

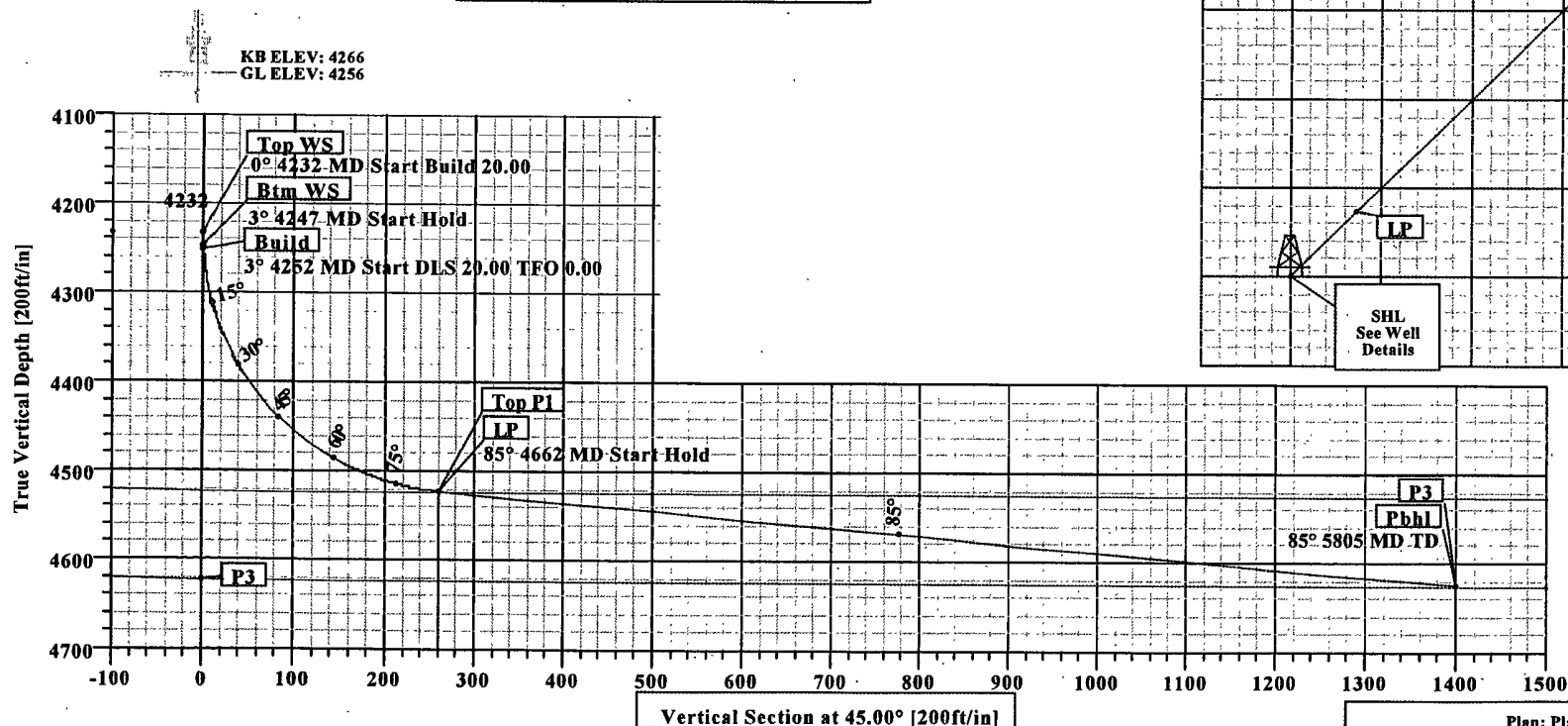
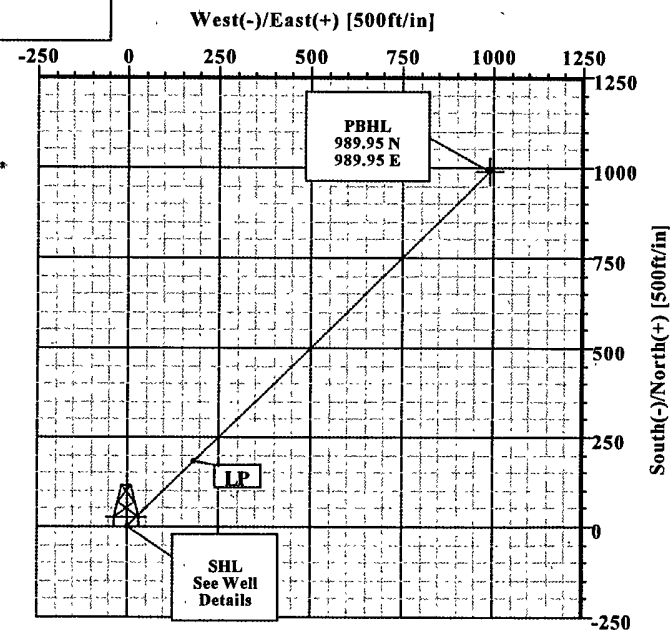
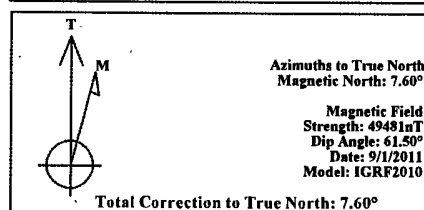
WELL DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
MSU 141	0.00	0.00	958028.80	776877.37	33°37'48.828N	103°25'25.392W

TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Pbhl	4626.00	989.95	989.95	959027.42	777858.57	Point

FIELD DETAILS	
Roosevelt Co, NM (Nad 27)	
Geodetic System:	US State Plane Coordinate System 1927
Ellipsoid:	NAD27 (Clarke 1866)
Zone:	New Mexico, Eastern Zone
Magnetic Model:	IGRF2010
System Datum:	Mean Sea Level
Local North:	True North

SITE DETAILS	
Milnesand Unit 141	
Site Centre Latitude:	33°37'48.828N
Longitude:	103°25'25.392W
Ground Level:	4256.00
Positional Uncertainty:	0.00
Convergence:	0.50

FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	4522.73	4661.53	Top P1
2	4625.91	5804.29	P3



Weatherford International Ltd.

WFT Plan Report Lat, Long



Weatherford

Company: EOR Operating	Date: 5/25/2011	Time: 14:30:14	Page: 1
Field: Roosevelt Co, NM (Nad 27)	Co-ordinate(NE) Reference: Well: MSU 141, True North		
Site: Milnesand Unit 141	Vertical (TVD) Reference: SITE 4266.0		
Well: MSU 141	Section (VS) Reference: Well (0.00N;0.00E;45.00Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Plan: Plan #1	Date Composed: 5/25/2011
Principal: Yes	Version: 1
	Tied-to: From Surface

Field: Roosevelt Co, NM (Nad 27)

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Well Centre
Geomagnetic Model: IGRF2010

Site: Milnesand Unit 141

Site Position:	Northing: 958028.80 ft	Latitude: 33 37 48.828 N
From: Geographic	Easting: 776877.37 ft	Longitude: 103 25 25.392 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 4256.00 ft		Grid Convergence: 0.50 deg

Well: MSU 141	Slot Name:
Well Position: +N/-S 0.00 ft	Latitude: 33 37 48.828 N
+E/-W 0.00 ft	Longitude: 103 25 25.392 W
Position Uncertainty: 0.00 ft	

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 9/1/2011	Above System Datum: Mean Sea Level
Field Strength: 49481 nT	Declination: 7.60 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 61.50 deg
ft	+N/-S ft
0.00	0.00
	+E/-W ft
	0.00
	Direction deg
	45.00

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4232.43	0.00	0.00	4232.43	0.00	0.00	0.00	0.00	0.00	0.00	
4247.43	3.00	45.00	4247.42	0.28	0.28	20.00	20.00	0.00	45.00	
4252.43	3.00	45.00	4252.41	0.46	0.46	0.00	0.00	0.00	0.00	
4661.53	84.82	45.00	4522.73	184.47	184.47	20.00	20.00	0.00	0.00	
5805.32	84.82	45.00	4626.00	989.95	989.95	0.00	0.00	0.00	0.00	Pbhl

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Lat	Min	Sec	Long	Min	Sec	Comment
4200.00	0.00	0.00	4200.00	0.00	0.00	0.00	0.00	33	37	48.828	103	25	25.392	Top WS Btm WS Build
4232.43	0.00	0.00	4232.43	0.00	0.00	0.00	0.00	33	37	48.828	103	25	25.392	
4247.43	3.00	45.00	4247.42	0.28	0.28	0.39	20.00	33	37	48.831	103	25	25.389	
4252.43	3.00	45.00	4252.41	0.46	0.46	0.65	0.00	33	37	48.833	103	25	25.387	
4300.00	12.51	45.00	4299.50	5.00	5.00	7.07	20.00	33	37	48.877	103	25	25.333	
4400.00	32.51	45.00	4391.41	31.94	31.94	45.17	20.00	33	37	49.144	103	25	25.014	Top P1
4500.00	52.51	45.00	4464.74	79.48	79.48	112.40	20.00	33	37	49.614	103	25	24.452	
4600.00	72.51	45.00	4510.66	141.89	141.89	200.66	20.00	33	37	50.232	103	25	23.714	
4661.53	84.82	45.00	4522.73	184.47	184.47	260.87	20.00	33	37	50.653	103	25	23.210	
4700.00	84.82	45.00	4526.20	211.56	211.56	299.19	0.00	33	37	50.921	103	25	22.890	
4800.00	84.82	45.00	4535.23	281.98	281.98	398.78	0.00	33	37	51.618	103	25	22.057	
4900.00	84.82	45.00	4544.26	352.40	352.40	498.38	0.00	33	37	52.314	103	25	21.224	
5000.00	84.82	45.00	4553.29	422.83	422.83	597.97	0.00	33	37	53.011	103	25	20.392	
5100.00	84.82	45.00	4562.32	493.25	493.25	697.56	0.00	33	37	53.708	103	25	19.559	
5200.00	84.82	45.00	4571.35	563.67	563.67	797.15	0.00	33	37	54.404	103	25	18.726	

Weatherford International Ltd.

WFT Plan Report Lat, Long



Weatherford

Company: EOR Operating	Date: 5/25/2011	Time: 14:30:14	Page: 2
Field: Roosevelt Co. NM (Nad 27)	Co-ordinate(NE) Reference:	Well: MSU 141 True North	
Site: Milnesand Unit 141	Vertical (TVD) Reference:	SITE 4266.0	
Well: MSU 141	Section (VS) Reference:	Well (0.00N,0.00E,45.00Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Lat Min	Sec	Long Min	Sec	Comments
5300.00	84.82	45.00	4580.38	634.09	634.09	896.74	0.00	33	37	55.101	103	25 17.893
5400.00	84.82	45.00	4589.40	704.51	704.51	996.33	0.00	33	37	55.798	103	25 17.060
5500.00	84.82	45.00	4598.43	774.94	774.94	1095.92	0.00	33	37	56.495	103	25 16.227
5600.00	84.82	45.00	4607.46	845.36	845.36	1195.52	0.00	33	37	57.191	103	25 15.394
5700.00	84.82	45.00	4616.49	915.78	915.78	1295.11	0.00	33	37	57.888	103	25 14.562
5800.00	84.82	45.00	4625.52	986.20	986.20	1394.70	0.00	33	37	58.585	103	25 13.729
5804.29	84.82	45.00	4625.91	989.22	989.22	1398.97	0.00	33	37	58.614	103	25 13.693 P3
5805.32	84.82	45.00	4626.00	989.95	989.95	1400.00	0.00	33	37	58.622	103	25 13.684 Pbhl

Targets

Name	Description Dip: Dir	TVD ft	+N/S ft	+E/W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
Pbhl -Plan hit target		4626.00	989.95	989.95	959027.42	777858.57	33 37 58.622 N	103 25 13.684 W

Casing Points

MD	TVD	Diameter	Hole Size	Name

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4661.53	4522.73	Top P1		0.16	45.00
5804.29	4625.91	P3		0.16	45.00

Annotation

MD ft	TVD ft	
4232.43	4232.43	Top WS
4247.43	4247.42	Btm WS
4252.43	4252.42	Build
4661.53	4522.73	LP
5805.32	4626.00	Pbhl

**Weatherford®****Weatherford Drilling Services**

GeoDec v5.03

Report Date: May 24, 2011
Job Number: _____
Customer: EOR Operating
Well Name: Milnesand Unit MSU 141
API Number: _____
Rig Name: _____
Location: Roosevelt Co, NM
Block: _____
Engineer: RWJ

Geodetic Latitude / Longitude	Geodetic Latitude / Longitude
System: Latitude / Longitude	System: Latitude / Longitude
Projection: Geodetic Latitude and Longitude	Projection: Geodetic Latitude and Longitude
Datum: NAD 1927 (NADCON CONUS)	Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866	Ellipsoid: Clarke 1866
Latitude 33.6302300 DEG	Latitude 33.6302300 DEG
Longitude -103.4237200 DEG	Longitude -103.4237200 DEG

Geodetic Location WGS84 Elevation = 0.0 Meters
Latitude = 33.63023° N 33° 37 min 48.828 sec
Longitude = 103.42372° W 103° 25 min 25.392 sec

Magnetic Declination =	7.60°	[True North Offset]	
Local Gravity =	.9989 g	Checksum =	6572
Local Field Strength =	49477 nT	Magnetic Vector X =	23404 nT
Magnetic Dip =	61.50°	Magnetic Vector Y =	3121 nT
Magnetic Model =	IGRF-2010g11	Magnetic Vector Z =	43480 nT
Spud Date =	Sep 01, 2011	Magnetic Vector H =	23611 nT

Signed: _____

Date: _____

MILNESAND UNIT 141 P1 SVY

Weatherford International Ltd.
WFT Plan Report Lat, Long

Company: EOR Operating
Time: 14:30:57 Page: 1
Field: Roosevelt Co, NM (Nad 27)
Reference: well: MSU 141, True North
Site: Milnesand Unit 141
Reference: SITE 4266.0
Well: MSU 141
Reference: well (0.00N,0.00E,45.00Azi)
Wellpath: 1
Method: Minimum Curvature Db: Sybase

Date: 5/25/2011
Co-ordinate(NE)
Vertical (TVD)
Section (VS)
Survey Calculation

Plan: Plan #1
5/25/2011

Date Composed:

1
Principal: Yes
From Surface

Version:

Tied-to:

Field: Roosevelt Co, NM (Nad 27)

Map System: US State Plane Coordinate System 1927
New Mexico, Eastern Zone
Geo Datum: NAD27 (Clarke 1866)
Well Centre
Sys Datum: Mean Sea Level
IGRF2010

Map Zone:

Coordinate System:

Geomagnetic Model:

Site: Milnesand Unit 141

Site Position:
33 37 48.828 N
From: Geographic
103 25 25.392 W
Position Uncertainty: 0.00 ft
True
Ground Level: 4256.00 ft
0.50 deg

Northing: 958028.80 ft

Latitude:

Easting: 776877.37 ft

Longitude:

North Reference:

Grid Convergence:

Well: MSU 141

Slot Name:

Well Position: +N/-S 0.00 ft
33 37 48.828 N
+E/-W 0.00 ft
103 25 25.392 W
Position Uncertainty: 0.00 ft

Northing: 958028.80 ft

Latitude:

Easting : 776877.37 ft

Longitude:

Wellpath: 1
Surface

Drilled From:

Tie-on Depth:

0.00 ft
Current Datum: SITE
Datum: Mean Sea Level
Magnetic Data: 9/1/2011

Height 4266.00 ft

Above System

Declination:

MILNESAND UNIT 141 P1 SVY

7.60 deg

Field Strength:

49481 nT

Mag Dip Angle:

61.50 deg

Vertical Section:Depth From (TVD)

+N/-S

+E/-W

Direction

ft

ft

ft

deg

0.00

0.00

0.00

45.00

Plan Section Information

Turn	MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS	Build
	TFO	Target						
deg/100ft	deg/100ft	deg/100ft	deg					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4232.43	0.00	0.00	0.00	4232.43	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4247.43	3.00	45.00	45.00	4247.42	0.28	0.28	20.00	20.00
0.00	45.00	3.00	45.00	4252.41	0.46	0.46	0.00	0.00
4252.43	3.00	45.00	45.00	4252.41	0.46	0.46	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4661.53	84.82	45.00	45.00	4522.73	184.47	184.47	20.00	20.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5805.32	84.82	45.00	45.00	4626.00	989.95	989.95	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Survey		Pbh1						

Survey

Min	MD Sec ft	Incl Long deg	Azim Min deg	Sec	TVD ft	N/S Comment ft	E/W ft	VS ft	DLS deg/100ft	Lat
	4200.00	0.00	0.00		4200.00	0.00	0.00	0.00	0.00	33
37	48.828	103	25	25.392	4232.43	0.00	0.00	0.00	0.00	33
	4232.43	0.00	0.00		4232.43	0.00	0.00	0.00	0.00	33
37	48.828	103	25	25.392	4247.42	0.28	0.28	0.39	20.00	33
	4247.43	3.00	45.00		4247.42	0.28	0.28	0.39	20.00	33
37	48.831	103	25	25.389	4252.41	0.46	0.46	0.65	0.00	33
	4252.43	3.00	45.00		4252.41	0.46	0.46	0.65	0.00	33
37	48.833	103	25	25.387	4299.50	5.00	5.00	7.07	20.00	33
	4300.00	12.51	45.00		4299.50	5.00	5.00	7.07	20.00	33
37	48.877	103	25	25.333						
	4400.00	32.51	45.00		4391.41	31.94	31.94	45.17	20.00	33
37	49.144	103	25	25.014	4464.74	79.48	79.48	112.40	20.00	33
	4500.00	52.51	45.00		4464.74	79.48	79.48	112.40	20.00	33
37	49.614	103	25	24.452	4510.66	141.89	141.89	200.66	20.00	33
	4600.00	72.51	45.00		4510.66	141.89	141.89	200.66	20.00	33
37	50.232	103	25	23.714	4522.73	184.47	184.47	260.87	20.00	33
	4661.53	84.82	45.00		4522.73	184.47	184.47	260.87	20.00	33
37	50.653	103	25	23.210	4526.20	211.56	211.56	299.19	0.00	33
	4700.00	84.82	45.00		4526.20	211.56	211.56	299.19	0.00	33
37	50.921	103	25	22.890						
	4800.00	84.82	45.00		4535.23	281.98	281.98	398.78	0.00	33
37	51.618	103	25	22.057	4544.26	352.40	352.40	498.38	0.00	33
	4900.00	84.82	45.00		4544.26	352.40	352.40	498.38	0.00	33
37	52.314	103	25	21.224	4553.29	422.83	422.83	597.97	0.00	33
	5000.00	84.82	45.00		4553.29	422.83	422.83	597.97	0.00	33
37	53.011	103	25	20.392	4562.32	493.25	493.25	697.56	0.00	33
	5100.00	84.82	45.00		4562.32	493.25	493.25	697.56	0.00	33

MILNESAND UNIT 141 P1 SVY									
37	53.708	103	25	19.559					
	5200.00	84.82	45.00	4571.35	563.67	563.67	797.15	0.00	33
37	54.404	103	25	18.726					
	5300.00	84.82	45.00	4580.38	634.09	634.09	896.74	0.00	33
37	55.101	103	25	17.893					
	5400.00	84.82	45.00	4589.40	704.51	704.51	996.33	0.00	33
37	55.798	103	25	17.060					
	5500.00	84.82	45.00	4598.43	774.94	774.94	1095.92	0.00	33
37	56.495	103	25	16.227					
	5600.00	84.82	45.00	4607.46	845.36	845.36	1195.52	0.00	33
37	57.191	103	25	15.394					
	5700.00	84.82	45.00	4616.49	915.78	915.78	1295.11	0.00	33
37	57.888	103	25	14.562					
	5800.00	84.82	45.00	4625.52	986.20	986.20	1394.70	0.00	33
37	58.585	103	25	13.729					
	5804.29	84.82	45.00	4625.91	989.22	989.22	1398.97	0.00	33
37	58.614	103	25	13.693 P3					
	5805.32	84.82	45.00	4626.00	989.95	989.95	1400.00	0.00	33
37	58.622	103	25	13.684 Pbh1					

Targets

Map	Name	Latitude	Longitude	Map
Easting	Deg	Min	Sec	North
ft	Dip.	Dir.	ft	ft
	Pbh1		4626.00	989.95
777858.57	33 37 58.622 N	103 25 13.684 W		959027.42
	-Plan hit target			

Casing Points	MD	TVD	Diameter	Hole Size	Name
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Formations

MD	TVD	Formations	Lithology
ft	ft	Dip Angle	Dip Direction
		deg	deg
4661.53	4522.73	Top P1	
	0.16	45.00	
5804.29	4625.91	P3	
	0.16	45.00	

Annotation

MD	TVD	
ft	ft	
4232.43	4232.43	Top WS
4247.43	4247.42	Btm WS
4252.43	4252.42	Build
4661.53	4522.73	LP
5805.32	4626.00	Pbh1

MILNESAND UNIT 141 P1 SVY