

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003													
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: red; font-weight: bold; font-size: 1.2em;">             HOBBS OGD              JUL 28 2011              RECEIVED           </div> </div>		WELL API NO. <b>30-005-29043</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name  <b>Wasp 2 State</b>													
2. Name of Operator <b>Cimarex Energy Co. of Colorado</b>				8. Well No <b>003</b>													
3. Address of Operator <b>600 N. Marienfeld, Ste 600 Midland, TX 79701</b>				9. Pool name or Wildcat <b>Wildcat Abo/Wolfcamp</b>													
4. Well Location SHL Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>375</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>15S</u> Range <u>31E</u> NMPM County <u>Chaves</u>																	
10. Date Spudded <b>03-19-11</b>	11. Date T.D. Reached <b>04-22-11</b>	12. Date Compl. (Ready to Prod.) <b>05-27-11</b>	13. Elevations (DF& RKB, RT, GR, etc ) <b>4403 GR</b>		14. Elev. Casinghead												
15. Total Depth <b>MD 13041 TVD 8841</b>	16. Plug Back T.D. <b>MD 13041 TVD 8841</b>	17. If Multiple Compl. How Many Zones? <b>0</b>	18. Intervals Drilled By <b>Rotary</b>	18. Intervals Rotary Tools <b>Rotary</b>	18. Intervals Cable Tools												
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>8348-12850 Abo/Wolfcamp</b>				20. Was Directional Survey Made <b>Yes</b>													
21. Type Electric and Other Logs Run <b>Porosity &amp; Resistivity</b>				22. Was Well Cored <b>No</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED												
13%	48	373	17%	470													
7	26	8426	8%	2200													
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
4%	8341	12850	0, PEAK														
<b>25. TUBING RECORD</b>																	
SIZE	DEPTH SET	PACKER SET															
2%	8274	---															
26. Perforation record (interval, size, and number) Hanger @ 8348. Anchor @ 8351. Port @ 8853, pkr @ 9110. Port @ 9207, pkr @ 9579. Port @ 9812, pkr @ 10041. Port @ 10179, pkr @ 10596. Port @ 10828, pkr @ 11154. Port @ 11433, pkr @ 11759. Port @ 11946, pkr @ 12182. Port @ 12504, pkr @ 12694, anchor @ 12753, pump out plug @ 12850.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8348-13256</td> <td>1,725,684 gal 17# XL Borate &amp; 1,257,723# 20/40 White Sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8348-13256	1,725,684 gal 17# XL Borate & 1,257,723# 20/40 White Sand								
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<b>28. PRODUCTION</b>																	
Date First Production <b>05-27-11</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Submersible pump</b>		Well Status (Prod. or Shut-in) <b>Producing</b>													
Date of Test <b>06-17-11</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n For Test Period <b>206</b>	Oil - Bbl <b>142</b>	Gas - MCF <b>160</b>												
Flow Tubing Press. <b>50</b>	Casing Pressure <b>100</b>	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <b>39.6</b>												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By												
30. List Attachments <b>C-102, Deviation report, Directional survey</b>																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
Signature _____ E-mail Address <u>nkruieger@cimarex.com</u>		Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>7/27/2011</u>															

AUG 18 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
B. Anhy	8700	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2360	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2595	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3934	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5318	T. McKee	B. Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6709	T. Delaware	T.Todilto	T.
T. Drinkard		T. Bone Spring	T. Entrada	T.
T. Abo	7493	T. Morrow	T. Wingate	T.
T. Wolfcamp	8782	T. SBSS	T. Chinle	T.
T. Penn		T. Barnett	T. Permian	T.
T. Cisco (Bough C)		T. Rustler 1398	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology