

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division AUG 17 2011 220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised June 10, 2003	
				WELL API NO.	
				30-025-28826	
				5. Indicate Type of Lease	
				STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
				LG - 6690	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:				7. Lease Name or Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				Superior State	
b. Type of Completion					
NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF					
WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Add Perfs					
2 Name of Operator				8 Well No	
Fasken Oil and Ranch, Ltd				2	
3 Address of Operator				9. Pool name or Wildcat	
303 W Wall St., Ste. 1800, Midland, TX 79701				Morton, Wolfcamp	
4 Well Location					
Unit Letter <u>L</u> <u>1980'</u> Feet From The <u>South</u> Line and <u>910'</u> Feet From The <u>West</u> Line					
Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl (Ready to Prod.)	
06/01/2011		07/09/2011		07/09/2011	
				13 Elevations (DF& RKIB, RT, GR, etc)	
				4061' KB	
14. Elev. Casinghead		14. Elev. Casinghead			
4045'		4045'			
15. Total Depth		16 Plug Back T.D.		17 If Multiple Compl How Many /ones?	
10,500'		10,276'			
18. Intervals Drilled By				Rotary Tools Cable Tools	
0 - TD					
19 Producing Interval(s), of this completion - Top, Bottom, Name See attachment for additional information					20. Was Directional Survey Made
10,066' - 10,129' - Three Fingers Limestone					No
21 Type Electric and Other Logs Run				22. Was Well Cored	
None				No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	406'	17 1/2"	460 "C"	
8 5/8"	28 & 24	4600'	11"	1700 Light & 200 C	
5 1/2"	15.5 & 17	10,500'	7 7/8"	1225 Light & 300 H	
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25 TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10,054'				
26 Perforation record (interval, size, and number)					
10,066' - 10,129' - 0 40" EH (32 holes) - New Perfs					
10,314' - 10,355' - 0 40" EH (30 holes) - New Perfs - CIBP @ 10,296'					
10,406' - 10,411' - w/2 JSPF (10 holes) - Existing Perfs - CIBP @ 10,400'					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,066' - 10,129'		Acidize w/ 3000 gals 15% NEFE acid & 60			
		Ball sealers. Please see attachment for			
		More information.			
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
07/11/2011		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
07/14/2011	24			60	97
Water - Bbl	Gas - Oil Ratio				
144	1617				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			60	97	144
					Oil Gravity - API - (Corr.)
					38.5
29. Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Sold					
30. List Attachments					
Wellbore Diagram					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Kim Tyson		Printed Name Kim Tyson		Title Regulatory Analyst	Date 8-17-2011
E-mail Address kimit@forl.com					

AUG 18 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1844	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1942	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3818	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4562	T. Simpson	T. Gallup	T. Ignacio Otzle
T. Glorieta 6119	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7336	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8097	T.	T. Wingate	T.
T. Wolfcamp 9570	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,406'.....to.....10,420'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	415	415	Surface Rocks & Calche				
415	1845	1430	Red Bed				
1845	2995	1150	Salt & Anhydrite				
2995	3820	825	Anhydrite & Lime				
3820	4562	742	Anhydrite, sand & lime				
4562	5140	578	Dolomite				
5140	6030	890	Shaley Sand				
6030	7310	1280	Dolomite & Shale				
7310	7430	120	Shaley Sand				
7430	8097	667	Dolomite				
8097	9571	1474	Dolomite, Shale, Anhydrite				
9571	10500	929	Limestone				

**Fasken Oil and Ranch, Ltd.
Superior State No. 2
Completion Attachment
Add Perfs in the Same Zone**

Item 19 – Producing Intervals Continued

10,314' – 10,355' – Lower Wolfcamp Perfs - are isolated by a CIBP @ 10,296' w/ 20' of sand on top. This CIBP will be removed at a later date.

10,406' – 10,411' – Wolfcamp Perfs – are closed off by CIBP @ 10,400' w/ 35' of cmt, on top.

Item 27 – Acid, Shot, Fracture, Cement, Squeeze, Ect. Continued

10,100' – 10,090' -- Acidize w/ 500 gals double inhibited 15% NEFE acid.

10,066' – 10,129' – Frac. w/ 132,823 gals crosslink fluid & acid; 63,383 lbs of sand.

10,314' – 10,355' – Acidize w/ 1000 gals 15% HCL & NEFE acid & 2000 gals 15% DI NEFE acid & 60 1 3 sg ball sealers.

Isolated casing leaks from 2116' to 2242' and 2118' to 2175'. Perf 2 sqz. holes @ 2180' & set CIBP at 2045' & sqz. w/ 200 sx Premium Plus 65/35/6 w/ 2# salt (s.w. 12.7 ppg; yield 1.88 ft³/sk) lead slurry and 250 sx Premium Plus cement w/ 2% CaCl₂, (s.w. 14.8 ppg; yield 1.32 ft³/sk) tail cement.