	CD State of New Mexico	Form C-144 CLEZ
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 AUG 1 7 21	Energy Minerals and Natural Resources	For closed-loop systems that only use above
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
	System Permit or Closure Plan	
<u>(mai only use above ground steer</u>	tanks or haul-off bins and propose to implem Type of action.	nen waste removal for closure)
Instructions: Please submit one application (Form C-1 closed-loop system that only use above ground steel tank	44 CLEZ) per individual closed-loop system reques	t. For any application request other than for a
Please be advised that approval of this request does not relie environment. Nor does approval relieve the operator of its r	eve the operator of hability should operations result i	n pollution of surface water, ground water or the
1. Operator Fasken Oil and Ranch, LTD.	OGRID #-1	51416
Address. 303 W. Wall St., Ste. 1800, Mic		
Facility or well name Superior State No. 2		
API Number. 30-025-28826	OCD Permit Number:	P1.03611
U/L or Qtr/Qtr L Section 7		County. Lea
Center of Proposed Design. Latitude		
Surface Owner 📋 Federal 🔀 State 🛄 Private 🛄 Tri	bal Trust or Indian Allotment	
Operation. Drilling a new well Workover or Dr Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15 17 11 NMAC 12"x 24", 2" lettering, providing Operator's name, s Signed in compliance with 19 15.3 103 NMAC		proval of a permit or notice of intent) P&A
Closed-loop Systems Permit Application Attachmen Instructions: Each of the following items must be atta attached. Design Plan - based upon the appropriate require Operating and Maintenance Plan - based upon th Closure Plan (Please complete Box 5) - based up	ached to the application. Please indicate, by a clements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 NMAC son the appropriate requirements of Subsection C	heck mark in the box, that the documents are C of 19.15.17.9 NMAC and 19 15.17 13 NMAC
 Previously Approved Design (attach copy of design Previously Approved Operating and Maintenance F 		-
5		ä
<u>Waste Removal Closure For Closed-loop Systems T</u> Instructions: Please indentify the facility or facilities facilities are required.	hat Utilize Above Ground Steel Tanks or Haul- for the disposal of liquids, drilling fluids and dri	-off Bins Only: (19.15.17.13.D NMAC) Il cuttings. Use attachment if more than two
Disposal Facility Name:	Disposal Facility Per	mit Number:
Disposal Facility Name:		mit Number:
Will any of the proposed closed-loop system operations	s and associated activities occur on or in areas that v) 🔲 No	t will not be used for future service and operations?
Required for impacted areas which will not be used for Soil Backfill and Cover Design Specifications - Re-vegetation Plan - based upon the appropriate Site Reclamation Plan - based upon the appropriate	- based upon the appropriate requirements of Subs requirements of Subsection I of 19.15 17 13 NMA	AC
6 Operator Application Certification: I hereby certify that the information submitted with thi	s application is true, accurate and complete to the	best of my knowledge and belief
Name (Print)	•	
Signature		
e-mail address		
Loim C-144 CLLZ	Oil Conservation Division	Page Lof 2

7. OCD Approval: Permit Application (including closure plan) Closure P	lan (only)			
OCD Representative Signature:				
Title:	OCD Permit Number: <u><u><u>P1-03611</u></u></u>			
 8. <u>Closure Report (required within 60 days of closure completion)</u>: Subsection K of 19.15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 7-9-2011 				
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.</i> Disposal Facility Name Disposal Facility Name:	ling fluids and drill cuttings were disposed. Use attachment if more than			
Were the closed-loop system operations and associated activities performed on or Ves (If yes, please demonstrate compliance to the items below) IN No	in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions ·			
Image: Description of the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and behef. Talso certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan Name (Print): Kim Tyson Title: Regulatory Analyst				
Signature Kim 1-12m				
e-mail address kimt@forl.com	Telephone: 432-687-1777			

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28			GANDY MARLEY LANDFARM	-4-11 S-31 E
43	OLD LOCO OIL CO	07/02/1985 Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004 Eddy	Loco Hills Landfarm	m-32-16 S-30 E
36	LOCO HILLS WATER DISPOSAL	10/30/1981 Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
24	OK HOT OIL SERVICE INC	08/16/2000 Eddy	. OK HOT OIL SERVICES INC	0-14-17 S-28 E
35	CHAPARRAL SWD	01/31/1995 Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
	LEA LAND INC	01/05/2000 Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992 Lea	C&C LANDFARM	B-3-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998 Lea	J&L LANDFARM	
25	GANDY CORP	06/27/1973 Lea	Gandy Corp. Treating Plant	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983 Lea	JENEX TREATING PLANT	-11-10 S-35 E
30	ARTESIA AERATION LLC	06/29/1999 Lea	ARTESIA AERATION LANDFARM	D-14-20 S-38 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC			-7-17 S-32 E
33	DOOM LANDFARM	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
34		04/03/2000 Lea	DOOM LANDFARM	g-5-25 S-37 E
21	DD LANDFARM INC	04/12/2000 Lea	DD LANDFARM	-31-21 S-38 E
	RHINO OILFIELD DISPOSAL INC	11/17/1997 Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
39	PITCHFORK LANDFARM LLC	10/30/2002 Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
6	CONTROLLED RECOVERY INC	04/27/1990 Lea	CONTROLLED RECOVERY	
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Lea	Blackwater Landfarm	-27-20 S-32 E
38	SAUNDERS LANDFARM LLC	10/28/2002 Lea	SAUNDERS LANDFARM	f-1-25 S-37 E M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004 Lea	LAZY ACE LANDFARM	
3	SUNDANCE SERVICES, INC.	08/30/1977 Lea	SUNDANCE PARABO	M-22-20 S-34 E
37	COMMERCIAL EXCHANGE, INC.	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	m-29-21 S-38 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	A-1-20 S-36 E
11	ENVIROTECH INC	07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-8-25 N-3 W
9	KEY FOUR CORNERS INC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	-6-26 N-10 W
10	JFJ LANDFARM LLC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987 San Juan	BASIN DISPOSAL EVAP, POND	j-2-29 N-12 W
			ISHON DISPUSAL EVAP. PUND	F-3-29 N-11 W

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