

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other: _____

2. Name of Operator
ConocoPhillips Company3 Address PO Box 51810
Midland, TX 797103a Phone No (include area code)
432-688-6943

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

1650 FNL & 2310 FWL UL: F of 26-24S-37E
At surface

At top prod interval reported below

At total depth

14 Date Spudded
09/09/200515 Date T D Reached
09/23/200516 Date Completed 11/11/2005
☐ D & A ☒ Ready to Prod5. Lease Serial No.
NM 0321613

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Jack B-26 # 89 AFI Well No
30-025-3743010. Field and Pool or Exploratory
Justis Blinebry11. Sec., T, R., M., on Block and
Survey or Area Section 26-24S-37E

12. County or Parish 13 State

Lea

NM

17. Elevations (DF, RKB, RT, GL)*
319118. Total Depth MD 6554
TVD 655419 Plug Back T.D MD 6507
TVD 650720 Depth Bridge Plug Set: MD RBP@ 5907
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLM; CNPHDSGRL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24#	Surface	977		550 SXS		Surface	
7 7/8	5 1/2 J55	17#	Surface	6554		1600 SXS		274'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5466							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Tubb Drinkard	5953	6244	5953-6244	2 JSPF		Below RBP@ 5907
B) Blinebry	5122	5388	5122-5388	2 JSPF		Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5953-6244	2000 gls 12% DXBX HCL; 28,266 gls SS-35 w/20K lb 20/40 SBXL
5122-5388	2000 gls 12% DXBX HCL; 38472 gls Ss-25 W82K lb 20/40 SBXL

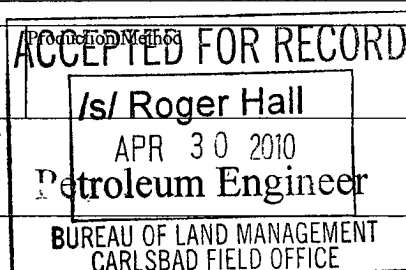
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/05	12/23/05	24	→	20	313	44	46.3		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	270	230	→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Rustler Seven Rivers	950 2775
				San Andres Glorieta	3702 4805
				Blinberry Tubb	5103 5841
				Drinkard Abo	6051 6270

32 Additional remarks (include plugging procedure)

AMENDED FILING: The Tubb Drinkard perms (5953-6244) were not squeezed. A RBP was set at 5907' isolating the production.

Bureau of Land Management
RECEIVED

APR 06 2010

Carlsbad Field Office
Carlsbad, N.M.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 04/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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