

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 03 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0321613

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P.O. Box 51810
Midland, Tx 79710

3b. Phone No. (include area code)
432-688-6943

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jack B-26 # 8

9. API Well No.
30-025-37430

10. Field and Pool or Exploratory Area
Justis Blinbry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL & 2310 FWL
UL. F of 26-24S-37E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Knock RBP & Commingle |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to knock out the RBP currently set at 5907 (isolating the perfs 5953-6244), bail out any sand fill covering the perfs, run tubing, and return to production. A proposed procedure is attached.

Production will be from the following:

5953-6244 Justis Tubb Drinkard pool (35280)

5122-5388 Justis Blinbry (34200)

Both pools are part of the pre-approved downhole commingles under R 11363

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 04/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

| | |
|---------------------------|--|
| APPROVED | |
| Date | |
| Is/ Roger Hall | |
| APR 30 2010 | |
| Petroleum Engineer | |
| BUREAU OF LAND MANAGEMENT | |
| CARLSBAD FIELD OFFICE | |

AUG 18 2011

Williams, Donna J

From: Conch, Adam J
Sent: Wednesday, March 31, 2010 3:31 PM
To: Williams, Donna J
Subject: RE: Jack B 26 # 8 DHC

Donna,

Below is the proposed procedure for the Jack B 26 # 8 Tubb/Drinkard activation:

1. MIRU well service rig. MIRU pump truck. POOH with rods and pump. Visually inspect and stand back rods and send in pump for inspection (check with Brent Washington if pump is to be replaced with spare or R&R'd).
2. ND wellhead and NU shop tested, Class 1, Hydraulic BOP and environment tray. Haul in an additional 900' of 2 7/8", 6/4 lb/ft, J-55 tubing to be used as both workstring (WS) and production tubing.
3. RU scanners. TOOH and scan production tubing. Stand back all yellow/blue band joints and lay down all green/red band joints. Replace all green/red band joints with new/yellow/blue band joints (contact Brent Washington to verify if any previously used COP inventory is available to use first). RD scanners.
4. PU and TIH with WS and RBP retrieving head and tag for fill/sand (NOTE: RBP at 5907'). Document fill depth. RU swivel and circulate/wash out fill/sand to RBP. Latch onto and unset RBP. TOOH and LD RBP.
5. RIH with sandline bailer (with depthometer) to 6275' +/- to tag for fill. If tagged, document fill depth and cleanout. POOH with bailer.
6. PU and TIH with 2 7/8" production tubing string, per WellView design.
7. RU pump truck to kill well. ND BOP and NU wellhead. RIH with pump and rods as per design in WellView. Install stuffing box and plumb wellhead. Load tubing and check pump action. Space and hang well on.
8. RDMO well service rig. Turn the well over to Operations and return to production. **Report results on morning report and continue reporting until fluid levels stabilize.** Notify Regulatory of change of status. Record stabilized rates in Avocet.