State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand	Avenue	Artecia	NM 88		iicigy, i	viniciais &	ivaturar Ku	sour	ccs			,
District III			9	HOBBS	OCD Oi	l Conservati	on Division	า	Submit o	ne cop	y to app	propriate District Office
1000 Rio Brazo District IV	s Rd., Azt	ec, NM	87410			20 South St.						AMENDED DEDORT
1220 S St. Fran	ncis Dr., S	Santa Fe	, NM A	b6508	2011	Santa Fe, N	M 87505					AMENDED REPORT
	I.	R	EQU I	EST FO	OR ALI	LOWABLE	AND AU	ГНО	RIZATION	TO	TRAN	SPORT
1 Operator 1	name and	l Addı	ess	RECEIV	/ED ating LL			-	² OGRID Nu	mber	220121	_ /
		550			atmg LL venue, Si				³ Reason for	Filing (22913′ Code/ Ef	
		55			TX 7970				Keason for		effect 7	
⁴ API Numb		/	⁵ Pool Name						⁶ Pool Code			
30 - 025-40006			Maljamar; Yeso, West						44500			
⁷ Property Code 302498			⁸ Property Name GC Federal						⁹ Well Number 52			
II. 10 Su		 ocatio	n			Je rea	ci ai					52
Ul or lot no.	1			Range	Lot Idn	Feet from the	North/So	ıth	Feet from the	East/	West lin	e County
P	19	1	7S	32E		920	Line		240	1	East	Lea
ll n	. TT	<u> </u>					South					
UL or lot	ttom Ho			n Range	Lot Idn	Feet from the	North/Sout	ı line	Feet from the	East/	West lin	e County
no.	Section	10"	namp	Range	Dot run	Teet from the	THOI THE SOUTH	1 11110	T cet ii om the	Bust	vvese IIII	ount,
12 Lse Code	13 Produ	 cing Me	ethod	14 Gas Co	onnection	¹⁵ C-129 Perm	nit Number	¹⁶ (L-129 Effective	 Date	17 C	-129 Expiration Date
F		Code			ate	0 12/ 1 011			2			
III 03	and Ca	P c Two			3/11							
III. Oil 18 Transpor		SIIa	nspor	ters	<u> </u>	¹⁹ Transpor	ter Name			-		²⁰ O/G/W
OGRID						and Ad						
						Navaia Dat	Fining Co					O
						Navajo Ref	ining Co.				3	
										•	3	
						Frontier Ene	rgy Services					G
						don Mid	stucan				(S ₃	G
						dcp Mid	Sti Calli				17.4	
												a de la companya de
	12.										is 8 t. S	
IV. Wel	ll Comn	letion	n Data	1								
²¹ Spud D	ate		Ready			²³ TD	²⁴ PBTI) .	²⁵ Perfora			²⁶ DHC, MC
6/12/11			7/13/1	.1		7017	6955		5305 - 6	700		
²⁷ H	ole Size			28 Casing	g & Tubii	ng Size	²⁹ De	pth S	et		³⁰ Sa	icks Cement
17 ½		13 3/8				725			650sx			
11		8 5/8				2106			600sx			
7 7/8		5 1/2				7013			1100sx			
				,	-7/8 tbg			6481				
¥7 ¥¥7 ¥	/TC: 4 P	. 4										
V. Well 31 Date New			Delive	rv Date	33 /	Test Date	34 Test	Lengi	th 35 Ti	hg, Pre	SSUre	³⁶ Csg. Pressure
7/17/11				Delivery Date 33 Test Date 7/17/11 7/21/11		³⁴ Test Length ³⁵ T		Tbg. Pressure 70 Csg. Pressure 70		•		

V. Well Test	Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure		
7/17/11	7/17/11	7/21/11	24	70	70		
37 Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas		41 Test Method		
	38	357	12		P		
have been complied	at the rules of the Oil Cons with and that the information best of my knowledge and	on given above is true	OIL CONSERVATION DIVISION				
Signature:	Claucan		Approved by:				
Printed name:	Chasity Jackson		Title: Parking Brownstan				
Title:	Regulatory Analyst		Approval Date: AUG 1 8 3011				
E-mail Address:				2011			
	cjackson@concho.com	· · · · · · · · · · · · · · · · · · ·					
Date:	Phone:						
8/4/11	1 432	2-686-3087					