-													
1625 N French Dr, Hobbs, NM 88240						of Nev	Form (Revised August 1,						
Phone (575) 393-6161 Fax (575) 393-0720 <u>Distinct II</u> States and Advance Adv						ls and	Revised August 1, Permit						
District II Energy Winter 811 S First St, Artesia, NM 88210 1400BBS OCD Phone (575) 748-1283 Fax (575) 848-9720 IOBBS OCD Oil Col District III 0						Dil Con	servati	Permit					
District II 1000 Rio Brazos Road, Aztec, NM 87410 1220 So Phone (505) 334-6178 Fax (505) 334-6179 AUG 11 2011 1220 So District IV Sant						outh St. Francis Dr.							
1220 S St Francis Dr , Santa Fe, NM 87505						ta Fe, NM 87505							
Phone (505) 476	-3460 Fax (50	5) 476-3462	RECEIVED										
AP	PLICA	TION	FOR PERI	літ то		LL, RI	E-ENI	FER, DEE	PEN, PLUC		OR ADD A ZON		
CHEVRON USA I	νC		¹ Operator Na	ne and Add	dress					² OGRID N 4323	Number		
IS SMITH ROAD MIDLAND TEXAS 79705										³ API Number 30-025-39807 30-025-39807			
⁴ Prop	erty Code		T		² Property Name					° Well No			
	2606					FRAL DR					443		
		1				Surfa			D D				
UL - Lot I	Section 31	Township 21-S	Range 37-E		Lot Idn Feet from 1650		from	N/S Line SOUTH	Feet From 890	E/W Lun E/	e County AST LEA		
			1		8	Pool I	nform	ation					
	/					1 1001 1	morn	1411011					
DRINKARD I	9190 PROI	POSED BOT	TOMHOLE LOCA				(N 31, T-21-S, R-3					
⁹ Worl	с Туре		¹⁰ Well Type		Aaam	Onal V		nformation	¹² Lease Type	1	³ Ground Level Elevation		
			OIL ¹⁵ Proposed De		h ¹⁶ Format				P ¹⁷ Contractor		3468' GL		
N	0		6704'	ртл		DRINK.							
Depth to Grour	nd water			istance from						to nearest sur	rface water		
				¹⁹ Proj	posed (Casing	g and (Cement Pr	ogram		I		
Type Hole Size		e Size	Casing Size Casing Weight			ight/ft		Setting Depth	Sacks	Sacks of Cement			
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Casing/Cement Prog							ram: Additional Comments						
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of my knowle	dge and be	hef	given above is i					OIL	CONSERVA	ATION DI			
NMOCD gui	delines 📈		pit will be const permit [], or				A	rad Dr					
OCD-approv	red plan	ا بر	Pirit) Cr ton)		Approv	ец ву	May				
Printed name DENISE PINKERTON						Title PETROLEUM ENERGY							
Tıtle: REGULATORY SPECIALIST						Approved Date. Expiration Date							
E-mail Address. leakejd@chevron.com						AUG 18 2011							
Date 08-10-2011 Phone: 432-687-7375						Conditions of Approval Attached							
		• •											

District I	State of New Mexico
1625 N French Dr., Hobbs, NM 88240	State of New MEXICO
Phone (575) 393-6161 Fax (575) 393-0720	y, Minerals & Natural Resources Department
District II MARBS OCDICING	y, Minerals & Natural Resources Department
811 S. First St. Artesia NM 88210	OUL CONGERNATION DURIDON

811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 848-9720 District III 1000 Rio Brazos Road, Aztec, NM 8741AUG 11 2011 Phone (505) 334-6178 Fax (505) 334-6170 G 11 2011

District IV

1220 S St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 RECEIVED

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name 30-025-39807 19190 DRINKARD ⁴ Property Code ⁶ Well Number ⁵ Property Name CENTRAL DRINKARD UNIT 2606 443 ⁷OGRID No. ⁸ Operator Name Elevation CHEVRON U.S.A. INC. 4323 3468 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 31 37-E 1650 SOUTH 890 EAST LEA 21-S "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County A 50 NORTH 920 31 21-S 37-E EAST LEA ¹² Dedicated Acres ¹³ Joint or Infill ⁴ Consolidation Code Order No. 120

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. .

		5		<u> </u>	
16	Sec.	31	BHLO	<u>8 920'</u> 3	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
	Sec. In U	nit			the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
				0	Denise Pinkerton Regulatory specialist
				e e e	Printed Name leakejd@chevron.com E-mail Address
					18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
			\$ #47-7	14L 890'	made by me or under my supervision, and that the same is true and correct to the best of my belief
			, (Date of Survey Signature and Seal of Professional Surveyor
			1621		Certificate Number
				7	

CENTRAL DRINKARD UNIT #443 HORIZONTAL INFORMATION 30-025-39807

PROPOSED BHL: 50' FNL & 920' FEL, SECTION 31, T-21S, R-37EPROPOSED TOP OF WINDOW:6465'PROPOSED BOTTOM OF WINDOW:6473'PROPOSED KICK OFF POINT:6475'LENGTH OF LATERAL:3460'TARGET:6426'-6704PROPOSED DEPTH: (TVD)6704'(MD)9935'

FIELD & POOL:

DRINKARD



