

30-025-40240

On-site for MC Fed. #62

Date of on-site: 1/18/2011

Attendees:

Trish Badbear – BLM
Johnny Chopp – BLM
Curtis Griffin – COG
Gary Box – John West Survey

Determinations:

V-Door South. Construct barrier fence to protect dunes on south, restrict disturbance to 130 south of surface location. Topsoil stockpile on Northeast Corner. Remediation on South and West.

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to location: From the intersection of County Road #L-126 (Maljamar Road) and Conoco Road, go West on Conoco Road approx 1.0 mile. Turn right and go North approx. 0.15 miles to the Conoco MCA Unit #67 Inj. Well. This location is approx 113 feet northwest of existing wellhead. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the M C Federal Tank Battery located at the M C Federal #3 well location @ 2160 FNL & 2310 FWL, Section 21, T17S, R32E, UL F. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the M C Federal Tank Battery located at the M C Federal #3 well location @ 2160 FNL & 2310 FWL, Section 21, T17S, R32E, UL F. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 2860' in length with max pressure 100 psi. Flowlines will be no more than 11' from the paralleling road.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled along side the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is South. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be recontoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or

operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete. Pad will be approx. 200'X250' when reclaimed.

- B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and revegetated as per BLM orders.

11.Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Olane Caswell, 1702 Gillham, Brownfield, TX 79316.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12.Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,

Drilling Superintendent

COG Operating LLC

550 W. Texas, Suite 1300

Midland, TX 79701

Phone (432) 683-7443 (office)

(432) 631-9762 (cell)

Erick Nelson.

Division Operations Manager

COG Operating LLC

550 W. Texas, Suite 1300

Midland, TX 79701

Phone (505) 746-2210 (office)

(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 21st day of April, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

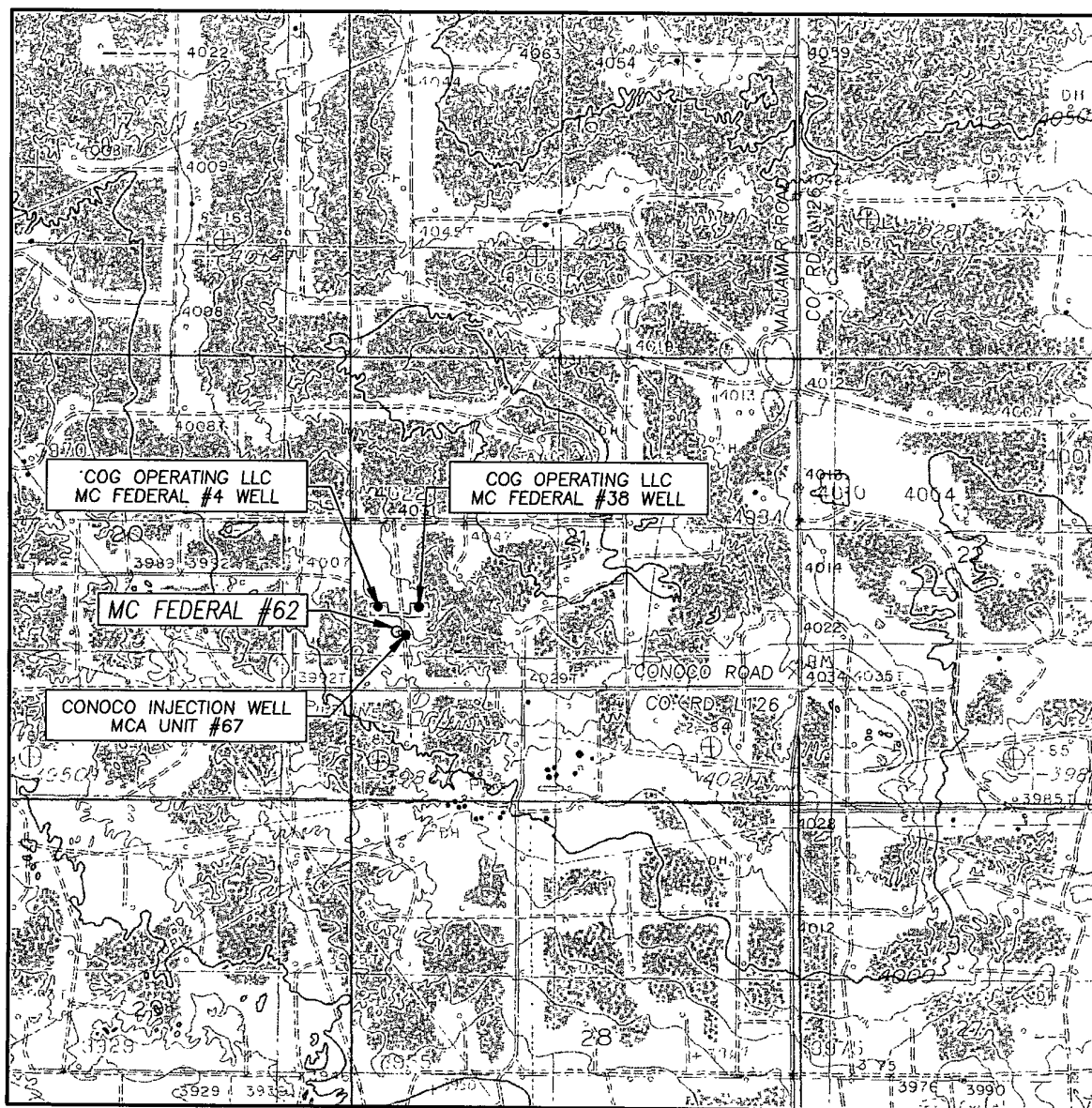
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

- | | |
|--------------------|--|
| Exhibit #1 | Wellsite and Elevation Plat |
| | Form C-102 Well location and acreage dedication plat |
| Exhibit #2 | Topographic Map (West) |
| Exhibit #3 | Vicinity Map and area roads |
| Exhibit #4 | Elevation Plat (West) |
| Exhibit #5 | Topographic extract showing wells, roads and flowlines |
| Exhibit #6 | Pad Layout and orientation |
| Exhibit #7 | H2S Signage |
| Exhibit #8 | H2S Equipment location |
| Exhibit #9 | BOP and Choke diagrams |
| Exhibit #10 | Form C-144 NMOCD pit permit application |
| Exhibit #11 | 1 Mile Radius List and Map showing all wells permitted, producing and plugged |

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. - 10'

SEC. 21 TWP. 17-S RGE. 32-E

SURVEY _____ N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2012' FSL & 553' FWL

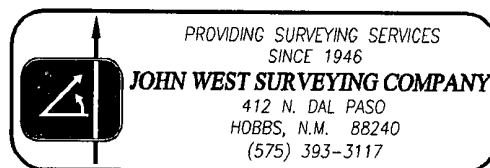
ELEVATION 4020'

OPERATOR COG OPERATING, INC.

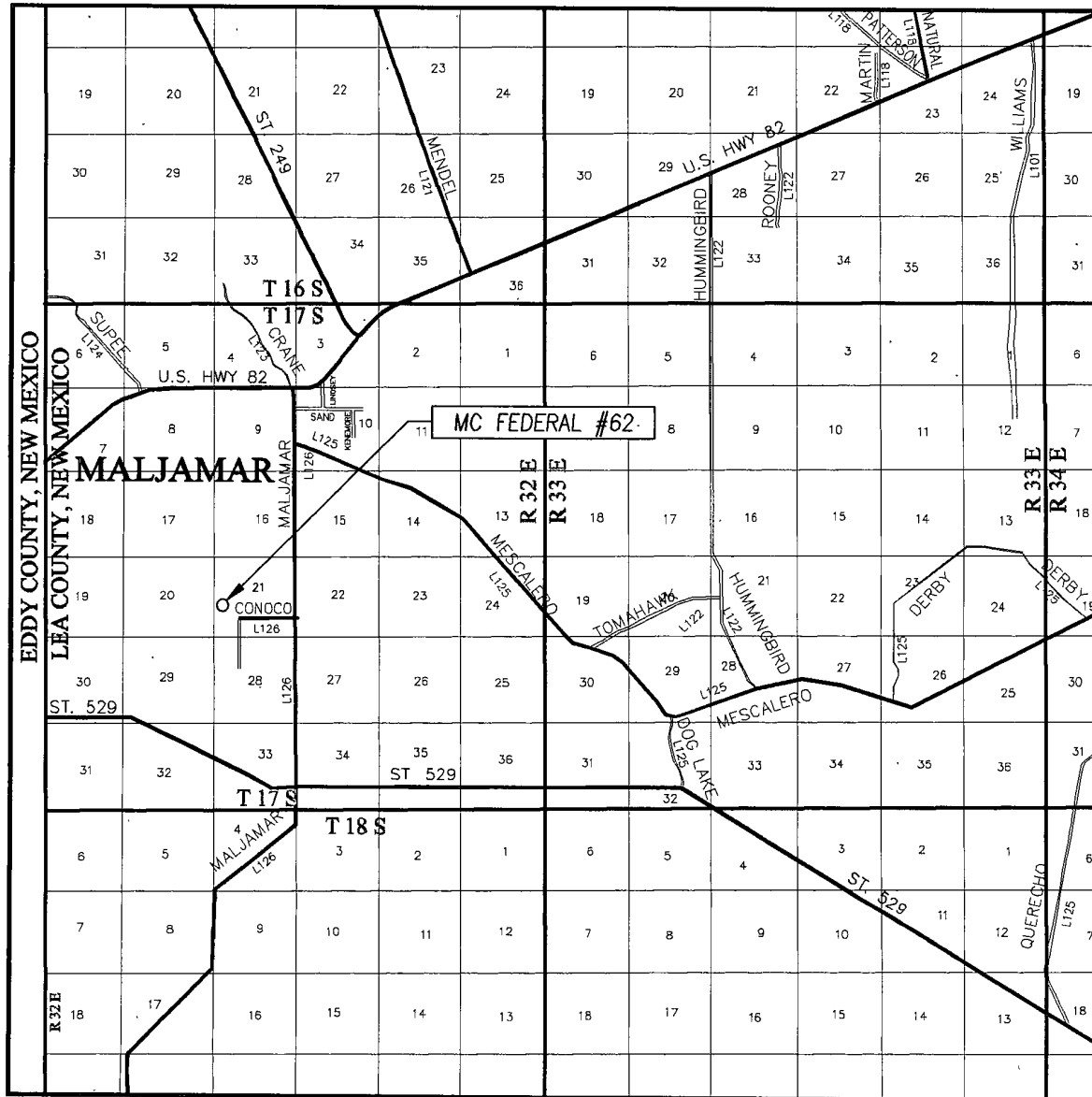
LEASE MC FEDERAL

U.S.G.S. TOPOGRAPHIC MAP

MALJAMAR, N.M.



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 21 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

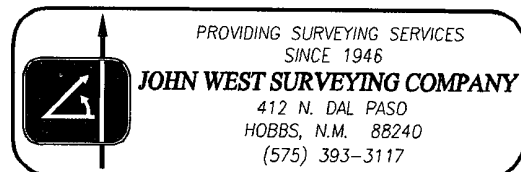
COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2012' FSL & 553' FWL

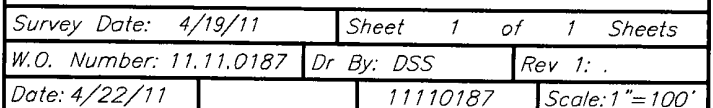
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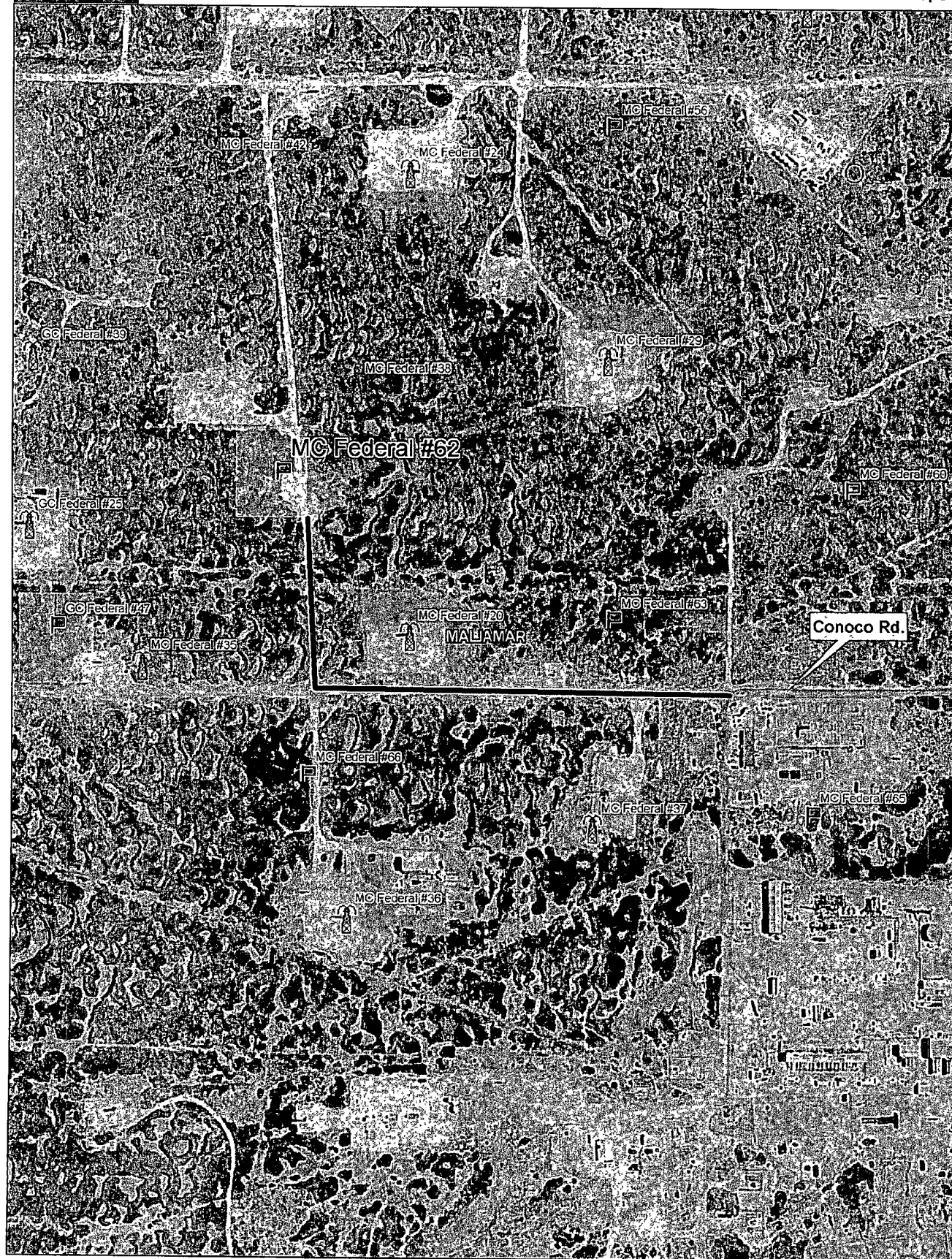
OPERATOR COG OPERATING, LLC

LEASE MC FEDERAL



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

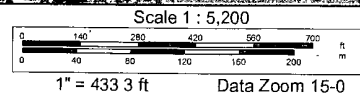




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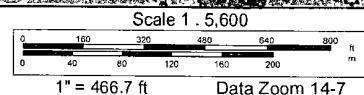




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Offset wells to MC Federal #62

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-025-40098	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	062	3/24/2011	7,149	7,100	Yes	link	7,149	PO	Active Permit	TEMP764689578
30-025-40096	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	057	3/21/2011	7,247	7,200	Yes	link	7,247	PO	Active Permit	TEMP1454922003
30-025-40025	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	013	1/21/2011	7,000		Yes	link	7,000	PO	Active Permit	TEMP1902536835
30-025-40026	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	014	1/21/2011	7,000		Yes	link	7,000	PO	Active Permit	TEMP1923313275
30-025-40031	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	016	1/21/2011	7,000		Yes	link	7,000	PO	Active Permit	TEMP2116180751
30-025-39962	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	50	11/24/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP1975685329
30-025-39952	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	LEAKER CC STATE	026	11/16/2010	7,100		Yes	link	7,100	PO	Active Permit	TEMP645578126
30-025-39950	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	61	11/12/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP10912411
30-025-39928	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	42	9/30/2010	6,900		Yes	link	6,900	PO	Active Permit	TEMP1861612420
30-025-39931	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	56	9/30/2010	7,100		Yes	link	7,100	PO	Active Permit	TEMP961548993
30-025-39920	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	015	9/27/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP1201009799
30-025-39913	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	65	9/17/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP342624690
30-025-39856	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	58	7/29/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP778848719
30-025-39857	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	63	7/29/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP1892833057
30-025-39858	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	43	7/29/2010	7,159	7,100	Yes	link	7,067	O	Active Permit	TEMP1922643520
30-025-39864	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	61	7/29/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP1315265689
30-025-39867	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	63	7/29/2010	7,100		Yes	link	7,110	O	Active Permit	TEMP547612512
30-025-39875	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	55	7/29/2010	7,232	7,200	Yes	link	7,232	PO	Active Permit	TEMP122013615
30-025-39876	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	59	7/29/2010	7,213	7,200	Yes	link	7,213	PO	Active Permit	TEMP1026929348
30-025-39877	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	60	7/29/2010	7,221	7,200	Yes	link	7,221	PO	Active Permit	TEMP1375310993
30-025-39849	CONOCOPHILLIPS COMPANY	LEA	S:16, T:17S, R:32E	AQUAMARINE STATE	1	7/27/2010	7,200		Yes	link	6,955	U	Active Permit	TEMP1225563061
30-025-39850	CONOCOPHILLIPS COMPANY	LEA	S:16, T:17S, R:32E	AQUAMARINE STATE	2	7/27/2010	7,200		Yes	link	6,979	O	Active Permit	TEMP1413704956
30-025-39836	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	EDWARD STATE	010	7/21/2010	7,000		Yes	link	7,005	O	Active Permit	TEMP1507474325
30-025-39820	CONOCOPHILLIPS COMPANY	LEA	S:16, T:17S, R:32E	TOURMALINE STATE	1	7/13/2010	7,200		Yes	link	7,180	U	Active Permit	TEMP579932636
	CONOCOPHILLIPS			TOURMALINE										

30-025-39821	COMPANY	LEA	S:16, T:17S, R:32E	STATE	2	7/13/2010	7,200		Yes	link	7,200	PO	Active Permit	TEMP1693979859
30-025-39816	CIMAREX ENERGY CO. OF COLORADO	LEA	S 16, T 17S, R:32E	JG STATE	001	7/7/2010			Yes	link	7,035	O	Active Permit	TEMP1096961691
30-025-39817	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	003	7/7/2010	7,100		Yes	link	7,020	O	Active Permit	TEMP717413741
30-025-39797	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T 17S, R:32E	JG STATE	002	6/21/2010	7,100		Yes	link	7,030	O	Active Permit	TEMP1810209894
30-025-39798	CIMAREX ENERGY CO. OF COLORADO	LEA	S:16, T:17S, R:32E	JG STATE	04	6/21/2010	7,100		Yes	link	7,032	O	Active Permit	TEMP1819920561
30-025-39790	CONOCOPHILLIPS COMPANY	LEA	S 28, T:17S, R:32E	MCA UNIT	495	6/9/2010	4,140		Yes	link	4,140	PO	Active Permit	TEMP52445343
30-025-39791	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	496	6/9/2010	4,100		Yes	link	4,100	PO	Active Permit	TEMP1058201159
30-025-39779	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	435	6/8/2010	4,125		Yes	link	4,125	PO	Active Permit	TEMP1467443340
30-025-39683	COG OPERATING LLC	LEA	S 16, T:17S, R:32E	EDWARD STATE	011	2/16/2010	7,000		Yes	link	7,020	O	Active Permit	TEMP1707461541
30-025-39697	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	37	2/11/2010	7,127	7,100	Yes	link	7,127	PO	Active Permit	TEMP2071368208
30-025-39628	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	MC FEDERAL	46	12/22/2009			Yes	link		PO	Active Permit	TEMP183766246
30-025-39629	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	MC FEDERAL	65	12/22/2009	7,000		Yes	link	7,000	PO	Active Permit	TEMP1150510647
30-025-39620	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	47	12/18/2009	7,100		Yes	link	7,100	PO	Active Permit	TEMP445636872
30-025-39619	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	45	12/11/2009	7,000		Yes	link	7,010	O	Active Permit	TEMP1948456319
30-025-39614	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	JC FEDERAL	36	12/9/2009	7,100		Yes	link	7,146	O	Active Permit	TEMP687570111
30-025-39612	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	53	12/4/2009	7,100		Yes	link	7,100	PO	Active Permit	TEMP914263798
30-025-39544	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	55	10/2/2009	7,000		Yes	link	7,042	O	Active Permit	TEMP704627628
30-025-39542	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	JC FEDERAL	34	10/2/2009	7,000		Yes	link	6,995	O	Active Permit	TEMP1647500050
30-025-39506	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	JC FEDERAL	35	8/23/2009	7,100		Yes	link	7,107	O	Active Permit	TEMP466223592
30-025-39507	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	MC FEDERAL	44	8/23/2009	7,000		Yes	link	7,000	O	Active Permit	TEMP158533572
30-025-39515	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	39	8/23/2009	7,000		Yes	link	7,020	O	Active Permit	TEMP1263446901
30-025-39500	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	M C FEDERAL	66	8/12/2009	7,200		Yes	link	7,025	O	Active Permit	TEMP734772617
30-025-39497	COG OPERATING LLC	LEA	S 20, T:17S, R:32E	BC FEDERAL	57	8/12/2009	7,000		Yes	link	7,000	PO	Active Permit	TEMP913062814
30-025-39499	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	49	8/12/2009	7,000		Yes	link	7,000	PO	Active Permit	TEMP1850613653
30-025-39476	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	63	7/23/2009	7,019	7,000	Yes	link	7,019	PO	Active Permit	TEMP1850343327
30-025-39475	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	62	7/22/2009	7,137	7,100	Yes	link	7,137	PO	Active Permit	TEMP1481001204
30-025-39471	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	38	7/22/2009	7,138	7,100	Yes	link	7,129	O	Active Permit	TEMP962979159
	COG OPERATING													

30-025-39482	LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	48	7/22/2009	7,100		Yes	link	7,100	PO	Active Permit	TEMP643842244
30-025-39424	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	41	5/20/2009	7,050		Yes	link	7,041	O	Active Permit	TEMP2056688917
30-025-39427	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	54	5/20/2009	7,100		Yes	link	7,100	PO	Active Permit	TEMP1928900869
30-025-39426	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	M C FEDERAL	53	5/20/2009	7,100		Yes	link	7,115	O	Active Permit	TEMP1621420848
30-025-39415	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	41	5/20/2009	7,013	7,000	Yes	link	7,050	O	Active Permit	TEMP2046430932
30-025-39425	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	42	5/20/2009	7,050		Yes	link	7,084	O	Active Permit	TEMP1264162096
30-025-39423	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	M C FEDERAL	40	5/19/2009	7,013	7,000	Yes	link	7,013	PO	Active Permit	TEMP121036354
30-025-39417	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	43	5/19/2009	7,000		Yes	link	7,010	O	Active Permit	TEMP960606207
30-025-39470	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	59	5/7/2009	7,100		Yes	link	7,100	PO	Active Permit	TEMP437053396
30-025-39389	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	LEAKER CC STATE	029	4/14/2009	7,000		Yes	link	7,018	O	Active Permit	TEMP1285897364
30-025-39473	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	45	3/6/2009	7,127	7,100	Yes	link	7,134	O	Active Permit	TEMP1610221069
30-025-39354	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA	484	2/24/2009	4,255		Yes	link	4,142	O	Active Permit	TEMP665756914
30-025-39356	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA	487	2/23/2009	4,242		Yes	link	4,170	O	Active Permit	TEMP1222434533
30-025-39353	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA	483	2/23/2009	4,278		Yes	link	4,208	O	Active Permit	TEMP1973302766
30-025-39355	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA	486	2/23/2009	4,273		Yes	link	4,206	O	Active Permit	TEMP1691865262
30-025-39293	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	M C FEDERAL	39	12/4/2008	7,000		Yes	link	7,040	O	Active Permit	TEMP824449334
30-025-39292	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	38	12/4/2008	7,000		Yes	link	7,035	O	Active Permit	TEMP1425686257
30-025-39269	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	23	11/17/2008	7,029	7,000	Yes	link	7,035	O	Active Permit	TEMP1650840424
30-025-39267	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	21	11/17/2008	7,000		Yes	link	7,038	O	Active Permit	TEMP457092114
30-025-39270	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	32	11/17/2008	7,121	7,100	Yes	link	7,136	O	Active Permit	TEMP647835779
30-025-39268	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	22	11/17/2008	7,000		Yes	link	7,015	O	Active Permit	TEMP486122460
30-025-39264	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	27	11/13/2008	7,100		Yes	link	7,103	O	Active Permit	TEMP560444403
30-025-39266	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	GC FEDERAL	31	11/13/2008	7,100		Yes	link	7,123	O	Active Permit	TEMP1435730061
30-025-39262	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	24	11/13/2008	7,027	7,000	Yes	link	7,045	O	Active Permit	TEMP106440933
30-025-39261	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	20	11/13/2008	7,000		Yes	link	7,020	O	Active Permit	TEMP915113969
30-025-39263	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	25	11/13/2008	7,000		Yes	link	7,010	O	Active Permit	TEMP1396235185
30-025-39265	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	29	11/13/2008	7,120	7,100	Yes	link	7,114	O	Active Permit	TEMP1070757344
30-025-39323	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	G C FEDERAL	28	11/13/2008	7,100		Yes	link	7,100	PO	Active Permit	TEMP579827007
30-025-39167	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	J C FEDERAL	029	8/26/2008	7,100		Yes	link	7,134	O	Active Permit	TEMP1719227693
	COG OPERATING,													

30-025-39168	L L C or COG OPERATING LLC	LEA	S:21, T 17S, R:32E	J C FEDERAL	030	8/26/2008	7,100		Yes	link	7,120	O	Active Permit	TEMP1801822824
30-025-39163	COG OPERATING, L L C or COG OPERATING LLC	LEA	S:21, T 17S, R 32E	MC FEDERAL	36	8/22/2008	7,012	7,000	Yes	link	7,012	PO	Active Permit	TEMP376947698
30-025-39108	COG OPERATING L L C or COG OPERATING LLC	LEA	S:21, T:17S, R:32E	M C FEDERAL	37	8/13/2008	7,083	7,000	Yes	link	7,197	O	Active Permit	TEMP1324942646
30-025-39107	COG OPERATING L L C or COG OPERATING LLC	LEA	S:21, T:17S, R 32E	M C FEDERAL	35	8/8/2008	7,022	7,000	Yes	link	7,050	O	Active Permit	TEMP1595953344
30-025-39060	COG OPERATING LLC	LEA	S:21, T:17S, R 32E	J C FEDERAL	26	7/24/2008	7,000		Yes	link	7,010	O	Active Permit	TEMP2124241763
30-025-39059	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	JC FEDERAL	25	7/24/2008	7,000		Yes	link	7,017	O	Active Permit	TEMP203574730
30-025-39058	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	30	7/24/2008	7,000	7,000	Yes	link	7,030	O	Active Permit	TEMP1754268878
30-025-39019	COG OPERATING LLC	LEA	S 16, T 17S, R 32E	EDWARD STATE	007	7/10/2008			Yes	link	6,960	O	Active Permit	TEMP861348505
30-025-39002	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	M C FEDERAL	34	6/13/2008	7,000		Yes	link	7,033	O	Active Permit	TEMP1483495478
30-025-39001	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	M C FEDERAL	33	6/13/2008	7,000		Yes	link	7,138	O	Active Permit	TEMP740843613
30-025-39000	COG OPERATING LLC	LEA	S:21, T 17S, R:32E	M C FEDERAL	32	6/11/2008	7,012	7,000	Yes	link	7,042	O	Active Permit	TEMP1271478280
30-025-38996	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	27	6/11/2008	7,000	7,000	Yes	link	7,012	O	Active Permit	TEMP769109459
30-025-38997	COG OPERATING LLC	LEA	S 21, T:17S, R:32E	MC FEDERAL	28	6/11/2008	7,000	7,000	Yes	link	7,013	O	Active Permit	TEMP1618626891
30-025-38998	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	29	6/11/2008	7,000	7,000	Yes	link	7,000	PO	Active Permit	TEMP879503473
30-025-38838	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	LEAKER CC STATE	015	4/2/2008	7,000		Yes	link	7,000	O	Active Permit	TEMP111380745
30-025-38835	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	302519	3/26/2008	7,300		Yes	link	7,055	O	Active Permit	TEMP1546954227
30-025-38832	COG OPERATING LLC	LEA	S 21, T 17S, R:32E	MC FEDERAL	25	3/25/2008	7,000		Yes	link	7,027	O	Active Permit	TEMP1216714909
30-025-38833	COG OPERATING LLC	LEA	S 21, T:17S, R:32E	MC FEDERAL	26	3/25/2008	7,000		Yes	link	7,035	O	Active Permit	TEMP1627578823
30-025-38815	COG OPERATING LLC	LEA	S 21, T 17S, R:32E	MC FEDERAL	21	3/7/2008	7,400		Yes	link	7,020	O	Active Permit	TEMP1242078539
30-025-38776	COG OPERATING LLC	LEA	S 21, T:17S, R:32E	MC FEDERAL	17	2/14/2008	7,400		Yes	link	7,039	O	Active Permit	TEMP1713069490
30-025-38730	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	EDWARD STATE	004	2/4/2008	7,000		Yes	link	7,025	O	Active Permit	TEMP1069138252
30-025-38738	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	14	2/1/2008	7,400		Yes	link	7,015	O	Active Permit	TEMP654854095
30-025-38739	COG OPERATING LLC	LEA	S:21, T:17S, R 32E	MC FEDERAL	16	2/1/2008	7,300		Yes	link	7,021	O	Active Permit	TEMP806592438
30-025-38744	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	25	2/1/2008	7,250		Yes	link	7,024	O	Active Permit	TEMP87324888
30-025-38746	COG OPERATING LLC	LEA	S 20, T 17S, R:32E	BC FEDERAL	28	2/1/2008	7,300		Yes	link	7,033	O	Active Permit	TEMP1634582970
30-025-38727	COG OPERATING LLC	LEA	S:20, T:17S, R 32E	BC FEDERAL	27	1/25/2008	7,300		Yes	link	7,300	PO	Active Permit	TEMP691287581
30-025-38728	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	18	1/25/2008	7,350		Yes	link	7,350	PO	Active Permit	TEMP104700395
	COG OPERATING													

30-025-38713	LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	31	1/21/2008	7,200		Yes	link	7,025	O	Active Permit	TEMP1749808713
30-025-38714	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	33	1/21/2008	7,200		Yes	link	7,200	PO	Active Permit	TEMP1397188814
30-025-38715	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	22	1/21/2008	7,400		Yes	link	6,920	O	Active Permit	TEMP1144979070
30-025-38716	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	23	1/21/2008	7,400		Yes	link	6,999	O	Active Permit	TEMP1862679703
30-025-38717	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	24	1/21/2008	7,400		Yes	link	7,042	O	Active Permit	TEMP1766771602
30-025-38829	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	32	1/21/2008	7,200		Yes	link	6,900	O	Active Permit	TEMP99021850
30-025-38703	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	20	1/11/2008	7,400		Yes	link	7,400	PO	Active Permit	TEMP124059230
30-025-34973	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	5	1/3/2008	7,100		Yes	link	6,908	O	Pumping	TEMP927215191
30-025-38619	COG OPERATING LLC	LEA	S:16, T:17S, R:32E	LEAKER CC	010	11/29/2007	7,000		Yes	link	7,025	O	Active	TEMP1253810685
30-025-38551	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	13	9/13/2007	7,100		Yes	link	7,125	O	Active Permit	TEMP1834051233
30-025-38539	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	15	9/5/2007	7,000		Yes	link	7,015	O	Active Permit	TEMP1141514866
30-025-38509	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	12	8/22/2007	7,100		Yes	link	7,012	O	Active Permit	TEMP665294874
30-025-38366	COG OPERATING LLC	LEA	S:20, T:17S, R:32E	BC FEDERAL	14	3/29/2007	7,000		Yes	link	6,985	O	Active Permit	TEMP889433513
30-025-38387	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	11	3/29/2007	7,000		Yes	link	7,015	O	Active Permit	TEMP1556894089
30-025-38038	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	407	7/28/2006	4,300		No	link	4,450	O	Active Permit	TMP0000000079893
30-025-37976	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	396	6/22/2006			No	link	4,450	O	Active Permit	TMP000000009966
30-025-37967	COG OPERATING LLC	LEA	S:21, T:17S, R:32E	MC FEDERAL	009	6/16/2006	9,300		No	link	9,300	PO	Active Permit	TMP000000009929
30-025-37939	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	397	6/12/2006			No	link	4,460	O	Active Permit	TEMP1708635536
30-025-37940	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	403	6/8/2006	4,200		No	link	4,200	PO	Active Permit	TMP000000009891
30-025-37931	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	394	6/6/2006	3,800		No	link	4,445	O	Active Permit	TMP000000009654
30-025-37900	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	395	5/23/2006			No	link	4,488	O	Active Permit	TMP0000000079746
30-025-37879	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	393	5/17/2006	4,200		No	link	4,450	O	Active Permit	TMP0000000079710
30-025-08065	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	095	1/1/2003	0		No	link	0	O	Active	TEMP1599864275
30-025-21489	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	177	1/1/2003	0		No	link	4,120	O	Pumping	TEMP1791137387
30-025-00618	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	BAISH A	003	1/1/2003			No	link		O	Pumping	TEMP481799974
30-025-00619	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	BAISH A	005	1/1/2003			No	link		O	Pumping	TEMP1781097010
30-025-20568	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	BAISH A	012	1/1/2003			No	link		O	Pumping	TEMP1807259935
30-025-00567	CONOCOPHILLIPS COMPANY	LEA	S:16, T:17S, R:32E	MCA UNIT	011	1/1/2003	0		No	link	4,125	PO	Temporarily Abandoned	TEMP631648019
30-025-00579	CONOCOPHILLIPS COMPANY	LEA	S:16, T:17S, R:32E	MCA UNIT	013	1/1/2003			No	link		O	Pumping	TEMP1316485737
	CONOCOPHILLIPS													

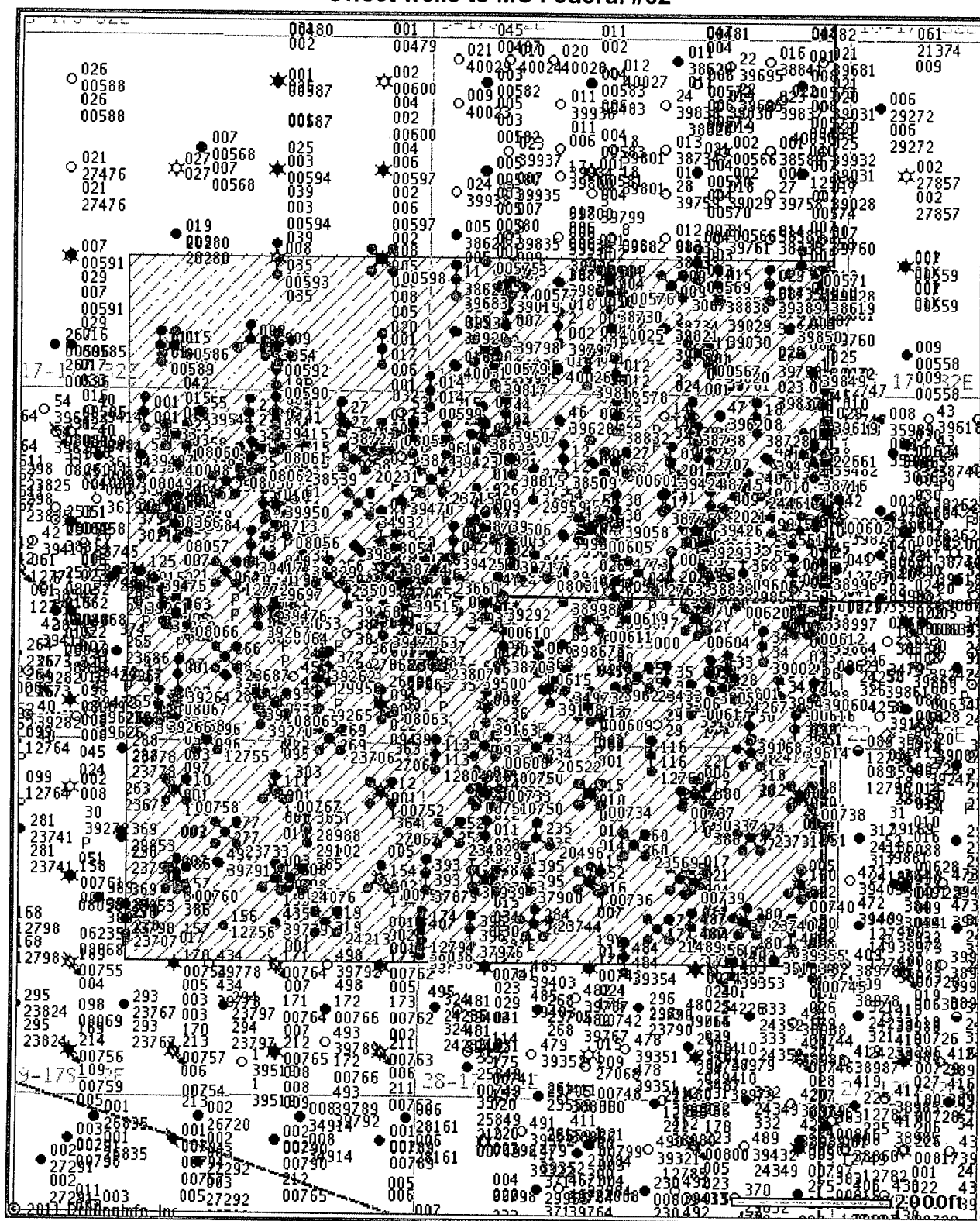
30-025-00598	COMPANY	LEA	S 17, T 17S, R 32E	MCA UNIT	008	1/1/2003	0	No	link	0	O	Pumping	TEMP1720856831
30-025-00603	CONOCOPHILLIPS COMPANY	LEA	S 21, T:17S, R:32E	MCA UNIT	043	1/1/2003		No	link		O	Pumping	TEMP2075980065
30-025-00605	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	045	1/1/2003		No	link	4,106	PI	Injection Well	TEMP1961709642
30-025-00606	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	047	1/1/2003	0	No	link	0	O	Pumping	TEMP667029593
30-025-00607	CONOCOPHILLIPS COMPANY	LEA	S:21, T 17S, R 32E	MCA UNIT	026	1/1/2003		No	link		PI	Injection Well	TEMP654332879
30-025-00608	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	093	1/1/2003	0	No	link	0	O	Pumping	TEMP541601452
30-025-00609	CONOCOPHILLIPS COMPANY	LEA	S:21, T 17S, R:32E	MCA UNIT	092	1/1/2003	0	No	link	4,082	O	Pumping	TEMP809001937
30-025-00610	CONOCOPHILLIPS COMPANY	LEA	S 21, T 17S, R:32E	MCA UNIT	067	1/1/2003	0	No	link	4,125	I	Injection Well	TEMP788610246
30-025-00611	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	069	1/1/2003	0	No	link	0	O	Pumping	TEMP1051778493
30-025-00612	CONOCOPHILLIPS COMPANY	LEA	S 21, T:17S, R:32E	MCA UNIT	071	1/1/2003		No	link	4,131	O	Pumping	TEMP1038697031
30-025-00733	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	114	1/1/2003		No	link	4,071	O	Injection Well	TEMP1322522293
30-025-00734	CONOCOPHILLIPS COMPANY	LEA	S 28, T:17S, R 32E	MCA UNIT	115	1/1/2003	0	No	link	0	O	Pumping	TEMP1335603756
30-025-00736	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	152	1/1/2003		No	link	4,125	I	Injection Well	TEMP1047811579
30-025-00738	CONOCOPHILLIPS COMPANY	LEA	S:28, T 17S, R:32E	MCA UNIT	118	1/1/2003	0	No	link	4,145	O	Pumping	TEMP1088210213
30-025-00739	CONOCOPHILLIPS COMPANY	LEA	S 28, T:17S, R:32E	MCA UNIT	151	1/1/2003		No	link	4,112	PO	Pumping	TEMP1212868857
30-025-00740	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	150	1/1/2003	0	No	link	4,095	I	Injection Well	TEMP911995217
30-025-00745	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	382	1/1/2003	0	No	link	9,680	O	Pumping	TEMP697305331
30-025-00753	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R 32E	MCA UNIT	154	1/1/2003	0	No	link	4,057	I	Injection Well	TEMP2109333794
30-025-00767	CONOCOPHILLIPS COMPANY	LEA	S:29, T 17S, R:32E	MCA UNIT	111	1/1/2003	0	No	link	4,072	I	Injection Well	TEMP802741854
30-025-08031	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	046	1/1/2003	0	No	link	0	O	Pumping	TEMP2123673605
30-025-08050	CONOCOPHILLIPS COMPANY	LEA	S:20, T 17S, R:32E	MCA UNIT	257	1/1/2003		No	link	5,500	PO	Temporarily Abandoned	TEMP1473447964
30-025-08054	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	048	1/1/2003		No	link		PI	Injection Well	TEMP1585409894
30-025-08060	CONOCOPHILLIPS COMPANY	LEA	S 20, T:17S, R:32E	MCA UNIT	023	1/1/2003		No	link		O	Flowing	TEMP2067811561
30-025-08061	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R 32E	MCA UNIT	024	1/1/2003		No	link	0	I	Injection Well	TEMP2093974486
30-025-08062	CONOCOPHILLIPS COMPANY	LEA	S:20, T 17S, R:32E	MCA UNIT	066	1/1/2003	0	No	link	0	O	Pumping	TEMP1825035005
30-025-08063	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	094	1/1/2003	0	No	link	0	I	Injection Well	TEMP1851197931
30-025-12707	CONOCOPHILLIPS COMPANY	LEA	S:21, T 17S, R:32E	MCA UNIT	028	1/1/2003		No	link	4,117	PI	Temporarily Abandoned	TEMP1601111145
30-025-12755	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	096	1/1/2003	0	No	link	4,048	O	Active	TEMP1529221230
30-025-12763	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	044	1/1/2003		No	link	4,066	O	Active	TEMP1464198666
	CONOCOPHILLIPS												

30-025-12769	COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	116	1/1/2003		No	link	4,119	O	Pumping	TEMP1707359971
30-025-12772	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	064	1/1/2003		No	link		O	Plugged and Abandoned	TEMP1960909496
30-025-12804	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	113	1/1/2003	0	No	link	4,072	O	Pumping	TEMP955560620
30-025-20496	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	235	1/1/2003	0	No	link	4,182	O	Pumping	TEMP830901976
30-025-20522	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	234	1/1/2003	0	No	link	4,100	O	Pumping	TEMP818205263
30-025-22661	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	245	1/1/2003		No	link	4,130	O	Pumping	TEMP1087529493
30-025-23433	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	251	1/1/2003		No	link		O	Pumping	TEMP1330306049
30-025-23482	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	252	1/1/2003	0	No	link	4,100	O	Pumping	TEMP1289907414
30-025-23569	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	260	1/1/2003	0	No	link	4,129	O	Active	TEMP57098485
30-025-23687	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	266	1/1/2003	0	No	link	0	O	Active	TEMP44090476
30-025-23706	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	269	1/1/2003	0	No	link	0	O	Pumping	TEMP299178996
30-025-23707	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	270	1/1/2003	0	No	link	4,130	O	Pumping	TEMP271092327
30-025-23715	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	271	1/1/2003		No	link	4,121	O	Pumping	TEMP232617437
30-025-23731	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	274	1/1/2003		No	link	4,190	O	Active	TEMP475393993
30-025-23733	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	277	1/1/2003		No	link	4,075	O	Pumping	TEMP2123876108
30-025-23744	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	284	1/1/2003		No	link	4,150	O	Pumping	TEMP2042200306
30-025-23807	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	287	1/1/2003		No	link	4,120	O	Active	TEMP1581655873
30-025-24076	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	308	1/1/2003	0	No	link	4,100	O	Pumping	TEMP1843009411
30-025-24196	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	318	1/1/2003	0	No	link	4,200	O	Pumping	TEMP950776712
30-025-24213	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	319	1/1/2003	0	No	link	4,125	O	Pumping	TEMP924613786
30-025-24267	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	328	1/1/2003		No	link	4,200	O	Pumping	TEMP106898015
30-025-24461	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	340	1/1/2003		No	link	4,175	O	Temporarily Abandoned	TEMP1057336833
30-025-29102	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	365Y	1/1/2003	0	No	link	2,110	O	Pumping	TEMP480982980
30-025-29854	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	368	1/1/2003		No	link	4,229	O	Active	TEMP623246363
30-025-29956	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	MCA UNIT	372	1/1/2003	0	No	link	4,301	O	Pumping	TEMP368157842
30-025-29959	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	373	1/1/2003		No	link	4,350	PO	Pumping	TEMP394320767
30-025-30337	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	MCA UNIT	380	1/1/2003	0	No	link	4,110	I	Injection Well	TEMP27655065
30-025-30347	CONOCOPHILLIPS COMPANY	LEA	S:21, T:17S, R:32E	MCA UNIT	379	1/1/2003		No	link	4,220	PO	Pumping	TEMP66129955
30-025-31100	CONOCOPHILLIPS COMPANY	LEA	S:29, T:17S, R:32E	MCA UNIT	386	1/1/2003		No	link	4,350	I	Injection Well	TEMP1142657378
	CONOCOPHILLIPS												

30-025-00589	COMPANY	LEA	S 17, T:17S, R 32E	MITCHELL B	011	1/1/2003	0	No	link	5,382	O	Pumping	TEMP384332620
30-025-00590	CONOCOPHILLIPS COMPANY	LEA	S 17, T:17S, R:32E	MITCHELL B	010	1/1/2003	0	No	link	0	O	Pumping	TEMP410495545
30-025-00751	CONOCOPHILLIPS COMPANY	LEA	S:28, T 17S, R:32E	QUEEN B	036	1/1/2003		No	link	10,005	O	Temporarily Abandoned	TEMP624124774
30-025-33584	CONOCOPHILLIPS COMPANY	LEA	S:20, T:17S, R:32E	ELVIS	001	1/1/2003		No	link	13,900	O	Pumping	TEMP724908205
30-025-33854	CONOCOPHILLIPS COMPANY	LEA	S:17, T:17S, R:32E	ELVIS	002	1/1/2003		No	link	14,000	O	Pumping	TEMP751071130
30-025-33949	CONOCOPHILLIPS COMPANY	LEA	S 20, T 17S, R:32E	ELVIS	004	1/1/2003		No	link	12,100	O	Active	TEMP480592653
30-025-08055	CONOCOPHILLIPS COMPANY	LEA	S 20, T 17S, R:32E	MITCHELL A	004	1/1/2003		No	link	4,129	G	Temporarily Abandoned	TEMP607584505
30-025-00751	CONOCOPHILLIPS COMPANY	LEA	S:28, T:17S, R:32E	QUEEN B	036	12/31/2002		No	link	10,005	O	Temporarily Abandoned	TEMP196946921
30-025-35183	CONOCO, INC.	LEA	S 28, T:17S, R:32E	MCA UNIT	388	12/4/2001		No	link	3,942	O	Active	TEMP1351587387
30-025-35252	MACK ENERGY CORP	LEA	S:21, T:17S, R:32E	MC FEDERAL	006	4/23/2001		No	link	15,026	G	Pumping	TEMP99614466
30-025-32123	CONOCO INC or CONOCO INC	LEA	S:28, T:17S, R 32E	MCA UNIT	387E	7/12/2000		No	link	99,999	O	Active	TEMP676218207
30-025-23740	CONOCO, INC.	LEA	S:28, T:17S, R:32E	MCA UNIT	280	6/28/2000		No	link	4,170	O	Injection Well	TEMP666866805
30-025-08057	CONOCO, INC.	LEA	S:20, T 17S, R:32E	MCA UNIT	050	5/3/2000		No	link		I	Temporarily Abandoned	TEMP1778985407
30-025-08066	CONOCO, INC.	LEA	S 20, T:17S, R:32E	MCA UNIT	063	4/27/2000		No	link	4,027	O	Temporarily Abandoned	TEMP1555061547
30-025-00758	CONOCO, INC.	LEA	S:29, T:17S, R:32E	MCA UNIT	110	4/24/2000		No	link		O	Temporarily Abandoned	TEMP572660046
30-025-34933	MACK ENERGY CORP	LEA	S:21, T:17S, R:32E	MC FEDERAL	004	2/17/2000		No	link	5,982	O	Pumping	TEMP946554064
30-025-34973	MACK ENERGY CORPORATION or MACK ENERGY CORP	LEA	S 21, T:17S, R 32E	M C FEDERAL	005	2/7/2000		No	link	6,908	O	Pumping	TEMP514649158
30-025-34973	MACK ENERGY CORP	LEA	S:21, T:17S, R:32E	MC FEDERAL	005	1/31/2000		No	link	6,908	O	Pumping	TEMP615617123
30-025-34932	MACK ENERGY CORP	LEA	S:20, T:17S, R:32E	BC FEDERAL	003	1/13/2000		No	link	7,028	O	Pumping	TEMP932318355
30-025-34773	MACK ENERGY CORP	LEA	S:21, T:17S, R:32E	MC FEDERAL	003	11/23/1999		No	link	5,952	O	Pumping	TEMP1251009060
30-025-34713	MACK ENERGY CORP	LEA	S 20, T:17S, R:32E	BC FEDERAL	002	9/22/1999		No	link	7,055	O	Pumping	TEMP1278714958
30-025-34733	MACK ENERGY CORP	LEA	S:20, T 17S, R:32E	BC FEDERAL	001	9/21/1999		No	link	5,900	O	Pumping	TEMP1514566034
30-025-00604	CONOCO, INC.	LEA	S 21, T:17S, R:32E	MCA UNIT	070	1/12/1999	0	No	link	0	I	Injection Well	TEMP682390866
30-025-08064	CONOCO, INC.	LEA	S:20, T:17S, R:32E	MCA UNIT	065	12/15/1998	0	No	link	0	I	Injection Well	TEMP1878250623
30-015-29152	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S:20, T:17S, R:32E	TURNER B	125	3/24/1998		No	link		PO	Unknown	TEMP1678126835
30-025-08053	CONOCO, INC.	LEA	S:20, T:17S, R 32E	MCA UNIT	303	9/5/1996		No	link	13,965	I	Injection Well	TEMP1901720306
30-025-08056	CONOCO, INC.	LEA	S 20, T:17S, R:32E	MCA UNIT	049	8/17/1996	0	No	link	0	O	Pumping	TEMP2016375478
30-025-00752	CONOCO, INC.	LEA	S:29, T:17S, R:32E	MCA UNIT	112	8/14/1996		No	link	4,072	O	Pumping	TEMP1792314060
30-025-20231	CONOCO, INC.	LEA	S:20, T:17S, R 32E	MCA UNIT	258	7/25/1996		No	link	5,445	O	Pumping	TEMP1615228516
30-025-00615	CONOCO, INC.	LEA	S 21, T:17S, R 32E	MCA UNIT	068	9/27/1995		No	link		I	Temporarily Abandoned	TEMP1957448721
30-025-23660	CONOCO, INC.	LEA	S:21, T:17S, R:32E	MCA UNIT	262	9/14/1995		No	link	4,130	I	Pumping	TEMP566268744
30-025-00601	CONOCO, INC.	LEA	S:21, T:17S, R:32E	MCA UNIT	027	9/12/1995		No	link	4,167	O	Pumping	TEMP862453351
30-025-00602	CONOCO, INC.	LEA	S:21, T:17S, R 32E	MCA UNIT	042	9/6/1995		No	link		I	Temporarily Abandoned	TEMP567735694
30-025-00577	MACK ENERGY CORP	LEA	S:16, T 17S, R:32E	EDWARD STATE	003	9/28/1994		No	link		G	Active	TEMP1977055591
30-025-00760	CONOCO, INC.	LEA	S:29, T 17S, R:32E	MCA UNIT	157	6/29/1990	0	No	link	0	O	Active	TEMP501866249

30-025-30679	MACK ENERGY CORP	LEA	S 16, T:17S, R 32E	LEAKER CC	009	12/1/1989			No	link	6,068	O	Flowing	TEMP33024858
30-025-00593	CONOCO, INC	LEA	S 17, T:17S, R 32E	MITCHELL B	008	10/25/1989			No	link	4,200	O	Active	TEMP1067139766
30-025-00768	CONOCO, INC.	LEA	S 29, T 17S, R 32E	MCA UNIT BATTERY 2	155	5/30/1989			No	link		O	Active	TEMP694240699
30-025-00737	CONOCO, INC.	LEA	S:28, T 17S, R 32E	MCA UNIT	117	1/1/1970			No	link	4,084	PO	Active	TEMP819988921
30-025-23742	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	LEA	S 28, T 17S, R 32E	PRE-ONGARD WELL	282	1/1/1970			No	link		PO	Active Permit	TEMP1795789155

Offset wells to MC Federal #62



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